



Petroleum Supply Monthly

August 2014

With Data for June 2014



Energy Information Administration

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Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

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Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, oxygenate producers, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

The *PSM* presents statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (Northeast Home Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery survey are published in the *PSA*. The *PSA* is published approximately six months after the end of the report year.

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Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2014
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	255,942	--	--	211,632	8,655	-10,173	474,537	11,865	0	1,074,858
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	91,333	-620	26,162	3,482	--	23,174	12,891	20,497	63,795	164,131
Pentanes Plus	12,274	-620	--	6	--	-896	4,695	5,532	2,329	14,819
Liquefied Petroleum Gases	79,059	--	26,162	3,476	--	24,070	8,196	14,965	61,466	149,312
Ethane/Ethylene	33,453	--	92	8	--	3,321	--	722	29,510	39,951
Propane/Propylene	29,375	--	17,902	2,733	--	10,537	--	11,656	27,817	57,124
Normal Butane/Butylene	7,595	--	8,410	499	--	9,268	1,827	2,587	2,822	43,501
Isobutane/Isobutylene	8,636	--	-242	236	--	944	6,369	--	1,317	8,736
Other Liquids	--	33,196	--	32,841	24,535	-1,239	84,234	10,345	-2,768	300,337
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	33,200	--	400	5,684	560	34,986	3,737	0	23,029
Hydrogen	--	--	--	--	6,694	--	6,694	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,987	--	--	427	330	40	2,044	0	1,319
Renewable Fuels (including Fuel Ethanol) ...	--	31,213	--	333	-1,403	208	28,242	1,693	0	21,659
Fuel Ethanol ⁵	--	28,759	--	100	-221	547	26,660	1,431	0	18,664
Renewable Fuels Except Fuel Ethanol	--	2,454	--	233	-1,181	-339	1,582	263	0	2,995
Other Hydrocarbons	--	--	--	67	-35	22	10	--	0	51
Unfinished Oils	--	--	--	15,917	--	-5,164	18,955	4,893	-2,767	87,325
Motor Gasoline Blend.Comp. (MGBC)	--	-4	--	16,524	18,851	3,369	30,288	1,714	0	189,976
Reformulated	--	--	--	3,401	3,591	571	6,368	53	0	49,421
Conventional	--	-4	--	13,123	15,260	2,798	23,920	1,661	0	140,555
Aviation Gasoline Blend. Comp.	--	--	--	--	--	-4	5	--	-1	7
Finished Petroleum Products	--	79	579,243	16,505	-17,160	-7,275	--	81,979	503,964	274,348
Finished Motor Gasoline	--	79	296,703	1,525	-18,630	-2,203	--	10,869	271,011	28,854
Reformulated	--	--	94,363	--	-2,659	0	--	--	91,704	42
Conventional	--	79	202,340	1,525	-15,971	-2,203	--	10,869	179,307	28,812
Finished Aviation Gasoline	--	--	432	3	--	117	--	--	318	1,037
Kerosene-Type Jet Fuel	--	--	45,581	3,256	--	-2,469	--	4,496	46,810	36,293
Kerosene	--	--	356	--	--	52	--	317	-13	1,660
Distillate Fuel Oil ⁶	--	--	146,671	3,616	1,470	-83	--	35,436	116,404	121,674
15 ppm sulfur and under ⁷	--	--	136,968	2,738	1,470	-357	--	28,923	112,610	105,044
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3,037	101	--	78	--	2,847	213	3,249
Greater than 500 ppm sulfur	--	--	6,666	777	--	196	--	3,667	3,580	13,381
Residual Fuel Oil ⁸	--	--	13,688	4,495	--	-1,660	--	12,013	7,830	36,657
Less than 0.31 percent sulfur	--	--	1,600	393	--	191	--	NA	NA	3,065
0.31 to 1.00 percent sulfur	--	--	1,714	942	--	-1,455	--	NA	NA	6,101
Greater than 1.00 percent sulfur	--	--	10,374	3,160	--	-396	--	NA	NA	27,491
Petrochemical Feedstocks	--	--	8,655	940	--	-93	--	--	9,688	3,967
Naphtha for Petro. Feed. Use	--	--	5,131	837	--	-139	--	--	6,107	2,303
Other Oils for Petro. Feed. Use	--	--	3,524	103	--	46	--	--	3,581	1,664
Special Naphthas	--	--	1,461	522	--	186	--	--	1,797	1,524
Lubricants	--	--	4,879	799	--	576	--	2,081	3,021	9,325
Waxes	--	--	180	146	--	-53	--	181	198	444
Petroleum Coke	--	--	26,020	296	--	-9	--	15,926	10,399	7,964
Marketable	--	--	18,743	296	--	-9	--	15,926	3,122	7,964
Catalyst	--	--	7,277	--	--	--	--	--	7,277	--
Asphalt and Road Oil	--	--	10,130	897	--	-1,664	--	625	12,066	24,406
Still Gas	--	--	21,735	--	--	--	--	--	21,735	--
Miscellaneous Products	--	--	2,752	10	--	28	--	35	2,699	543
Total	347,275	32,655	605,405	264,460	16,030	4,487	571,662	124,685	564,991	1,813,674

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2014
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	1,494,713	--	--	1,322,027	66,750	21,242	2,811,456	50,791	0	1,074,858
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	511,723	-3,512	127,882	30,404	--	37,079	85,531	116,502	427,385	164,131
Pentanes Plus	64,901	-3,512	--	3,707	--	494	26,931	32,326	5,345	14,819
Liquefied Petroleum Gases	446,822	--	127,882	26,697	--	36,585	58,600	84,177	422,039	149,312
Ethane/Ethylene	191,507	--	964	67	--	9,565	--	3,446	179,527	39,951
Propane/Propylene	164,497	--	106,036	22,892	--	12,508	--	68,824	212,093	57,124
Normal Butane/Butylene	44,543	--	21,931	2,329	--	13,442	22,938	11,907	20,516	43,501
Isobutane/Isobutylene	46,275	--	-1,049	1,409	--	1,070	35,662	--	9,903	8,736
Other Liquids	--	191,366	--	201,350	111,877	12,272	431,025	52,601	8,695	300,337
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	191,388	--	5,220	29,283	1,383	203,072	21,436	0	23,029
Hydrogen	--	--	--	--	37,590	--	37,590	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	10,690	--	606	0	624	411	10,261	0	1,319
Renewable Fuels (including Fuel Ethanol) ...	--	180,698	--	4,176	-8,133	730	164,836	11,175	0	21,659
Fuel Ethanol ⁵	--	167,496	--	1,246	-850	2,245	155,571	10,076	0	18,664
Renewable Fuels Except Fuel Ethanol	--	13,202	--	2,930	-7,283	-1,515	9,265	1,098	0	2,995
Other Hydrocarbons	--	--	--	438	-174	29	235	--	0	51
Unfinished Oils	--	--	--	97,952	--	9,262	67,894	12,094	8,702	87,325
Motor Gasoline Blend.Comp. (MGBC)	--	-22	--	98,178	82,594	1,627	160,052	19,071	0	189,976
Reformulated	--	--	--	24,789	37,284	-1,598	61,181	2,490	0	49,421
Conventional	--	-22	--	73,389	45,310	3,225	98,871	16,581	0	140,555
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	7	--	-7	7
Finished Petroleum Products	--	307	3,394,300	118,862	-74,442	-16,954	--	496,883	2,959,098	274,348
Finished Motor Gasoline	--	307	1,726,942	7,452	-81,744	-10,852	--	76,774	1,587,035	28,854
Reformulated	--	--	548,257	--	-33,824	-6	--	--	514,439	42
Conventional	--	307	1,178,685	7,452	-47,920	-10,846	--	76,774	1,072,596	28,812
Finished Aviation Gasoline	--	--	2,111	15	--	174	--	--	1,952	1,037
Kerosene-Type Jet Fuel	--	--	266,256	17,547	--	-911	--	25,436	259,278	36,293
Kerosene	--	--	2,681	1	--	-226	--	2,112	796	1,660
Distillate Fuel Oil ⁶	--	--	871,420	43,022	7,302	-5,639	--	194,870	732,514	121,674
15 ppm sulfur and under ⁷	--	--	802,653	24,728	7,302	211	--	157,998	676,474	105,044
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	21,437	2,586	--	-30	--	18,903	5,150	3,249
Greater than 500 ppm sulfur	--	--	47,330	15,708	--	-5,820	--	17,969	50,889	13,381
Residual Fuel Oil ⁸	--	--	81,641	30,060	--	-1,011	--	68,458	44,254	36,657
Less than 0.31 percent sulfur	--	--	9,463	1,728	--	241	--	NA	NA	3,065
0.31 to 1.00 percent sulfur	--	--	9,755	8,214	--	-563	--	NA	NA	6,101
Greater than 1.00 percent sulfur	--	--	62,423	20,118	--	-689	--	NA	NA	27,491
Petrochemical Feedstocks	--	--	57,880	6,190	--	334	--	2,439	61,297	3,967
Naphtha for Petro. Feed. Use	--	--	37,462	5,301	--	381	--	2,439	39,943	2,303
Other Oils for Petro. Feed. Use	--	--	20,418	889	--	-47	--	--	21,354	1,664
Special Naphthas	--	--	7,548	2,706	--	216	--	10,949	-911	1,524
Lubricants	--	--	28,620	5,134	--	-731	--	13,068	21,417	9,325
Waxes	--	--	1,249	925	--	-133	--	956	1,351	444
Petroleum Coke	--	--	155,864	1,079	--	-1,175	--	97,543	60,575	7,964
Marketable	--	--	114,622	1,079	--	-1,175	--	97,543	19,333	7,964
Catalyst	--	--	41,242	--	--	--	--	--	41,242	--
Asphalt and Road Oil	--	--	51,713	4,703	--	2,974	--	4,082	49,360	24,406
Still Gas	--	--	125,025	--	--	--	--	--	125,025	--
Miscellaneous Products	--	--	15,350	28	--	26	--	198	15,154	543
Total	2,006,436	188,161	3,522,182	1,672,643	104,185	53,639	3,328,012	716,777	3,395,177	1,813,674

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2014
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,531	--	--	7,054	289	-339	15,818	396	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,044	-21	872	116	--	772	430	683	2,126
Pentanes Plus	409	-21	--	0	--	-30	157	184	78
Liquefied Petroleum Gases	2,635	--	872	116	--	802	273	499	2,049
Ethane/Ethylene	1,115	--	3	0	--	111	--	24	984
Propane/Propylene	979	--	597	91	--	351	--	389	927
Normal Butane/Butylene	253	--	280	17	--	309	61	86	94
Isobutane/Isobutylene	288	--	-8	8	--	31	212	--	44
Other Liquids	--	1,107	--	1,095	818	-41	2,808	345	-92
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,107	--	13	189	19	1,166	125	0
Hydrogen	--	--	--	--	223	--	223	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	--	14	11	1	68	0
Renewable Fuels (including Fuel Ethanol)	--	1,040	--	11	-47	7	941	56	0
Fuel Ethanol ⁵	--	959	--	3	-7	18	889	48	0
Renewable Fuels Except Fuel Ethanol	--	82	--	8	-39	-11	53	9	0
Other Hydrocarbons	--	--	--	2	-1	1	0	--	0
Unfinished Oils	--	--	--	531	--	-172	632	163	-92
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	551	628	112	1,010	57	0
Reformulated	--	--	--	113	120	19	212	2	0
Conventional	--	0	--	437	509	93	797	55	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,308	550	-572	-243	--	2,733	16,799
Finished Motor Gasoline	--	3	9,890	51	-621	-73	--	362	9,034
Reformulated	--	--	3,145	--	-89	0	--	--	3,057
Conventional	--	3	6,745	51	-532	-73	--	362	5,977
Finished Aviation Gasoline	--	--	14	0	--	4	--	--	11
Kerosene-Type Jet Fuel	--	--	1,519	109	--	-82	--	150	1,560
Kerosene	--	--	12	--	--	2	--	11	0
Distillate Fuel Oil ⁶	--	--	4,889	121	49	-3	--	1,181	3,880
15 ppm sulfur and under ⁷	--	--	4,566	91	49	-12	--	964	3,754
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	101	3	--	3	--	95	7
Greater than 500 ppm sulfur	--	--	222	26	--	7	--	122	119
Residual Fuel Oil ⁸	--	--	456	150	--	-55	--	400	261
Less than 0.31 percent sulfur	--	--	53	13	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	57	31	--	-49	--	NA	NA
Greater than 1.00 percent sulfur	--	--	346	105	--	-13	--	NA	NA
Petrochemical Feedstocks	--	--	289	31	--	-3	--	--	323
Naphtha for Petro. Feed. Use	--	--	171	28	--	-5	--	--	204
Other Oils for Petro. Feed. Use	--	--	117	3	--	2	--	--	119
Special Naphthas	--	--	49	17	--	6	--	--	60
Lubricants	--	--	163	27	--	19	--	69	101
Waxes	--	--	6	5	--	-2	--	6	7
Petroleum Coke	--	--	867	10	--	0	--	531	347
Marketable	--	--	625	10	--	0	--	531	104
Catalyst	--	--	243	--	--	--	--	--	243
Asphalt and Road Oil	--	--	338	30	--	-55	--	21	402
Still Gas	--	--	725	--	--	--	--	--	725
Miscellaneous Products	--	--	92	0	--	1	--	1	90
Total	11,576	1,088	20,180	8,815	534	150	19,055	4,156	18,833

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2014
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,258	--	--	7,304	369	117	15,533	281	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,827	-19	707	168	--	205	473	644	2,361
Pentanes Plus	359	-19	--	20	--	3	149	179	30
Liquefied Petroleum Gases	2,469	--	707	147	--	202	324	465	2,332
Ethane/Ethylene	1,058	--	5	0	--	53	--	19	992
Propane/Propylene	909	--	586	126	--	69	--	380	1,172
Normal Butane/Butylene	246	--	121	13	--	74	127	66	113
Isobutane/Isobutylene	256	--	-6	8	--	6	197	--	55
Other Liquids	--	1,057	--	1,112	618	68	2,381	291	48
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,057	--	29	162	8	1,122	118	0
Hydrogen	--	--	--	--	208	--	208	--	0
Oxygenates (excluding Fuel Ethanol)	--	59	--	3	0	3	2	57	0
Renewable Fuels (including Fuel Ethanol)	--	998	--	23	-45	4	911	62	0
Fuel Ethanol ⁵	--	925	--	7	-5	12	860	56	0
Renewable Fuels Except Fuel Ethanol	--	73	--	16	-40	-8	51	6	0
Other Hydrocarbons	--	--	--	2	-1	0	1	--	0
Unfinished Oils	--	--	--	541	--	51	375	67	48
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	542	456	9	884	105	0
Reformulated	--	--	--	137	206	-9	338	14	0
Conventional	--	0	--	405	250	18	546	92	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	2	18,753	657	-411	-94	--	2,745	16,349
Finished Motor Gasoline	--	2	9,541	41	-452	-60	--	424	8,768
Reformulated	--	--	3,029	--	-187	0	--	--	2,842
Conventional	--	2	6,512	41	-265	-60	--	424	5,926
Finished Aviation Gasoline	--	--	12	0	--	1	--	--	11
Kerosene-Type Jet Fuel	--	--	1,471	97	--	-5	--	141	1,432
Kerosene	--	--	15	0	--	-1	--	12	4
Distillate Fuel Oil ⁶	--	--	4,814	238	40	-31	--	1,077	4,047
15 ppm sulfur and under ⁷	--	--	4,435	137	40	1	--	873	3,737
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	118	14	--	0	--	104	28
Greater than 500 ppm sulfur	--	--	261	87	--	-32	--	99	281
Residual Fuel Oil ⁸	--	--	451	166	--	-6	--	378	244
Less than 0.31 percent sulfur	--	--	52	10	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	54	45	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	345	111	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	320	34	--	2	--	13	339
Naphtha for Petro. Feed. Use	--	--	207	29	--	2	--	13	221
Other Oils for Petro. Feed. Use	--	--	113	5	--	0	--	--	118
Special Naphthas	--	--	42	15	--	1	--	60	-5
Lubricants	--	--	158	28	--	-4	--	72	118
Waxes	--	--	7	5	--	-1	--	5	7
Petroleum Coke	--	--	861	6	--	-6	--	539	335
Marketable	--	--	633	6	--	-6	--	539	107
Catalyst	--	--	228	--	--	--	--	--	228
Asphalt and Road Oil	--	--	286	26	--	16	--	23	273
Still Gas	--	--	691	--	--	--	--	--	691
Miscellaneous Products	--	--	85	0	--	0	--	1	84
Total	11,085	1,040	19,460	9,241	576	296	18,387	3,960	18,758

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,343	--	--	19,053	-222	14,779	-1,935	35,362	1,527	0	11,933
Natural Gas Plant Liquids and Liquefied Refinery Gases	5,093	-11	1,884	822	769	--	1,660	354	1,079	5,464	6,020
Pentanes Plus	642	-11	--	--	--	--	24	--	39	568	104
Liquefied Petroleum Gases	4,451	--	1,884	822	769	--	1,636	354	1,040	4,896	5,916
Ethane/Ethylene	1,207	--	8	--	-1,252	--	-1	--	--	-36	74
Propane/Propylene	2,234	--	1,155	683	2,021	--	1,231	--	449	4,413	4,259
Normal Butane/Butylene	671	--	757	67	--	--	279	24	591	601	1,238
Isobutane/Isobutylene	339	--	-36	72	--	--	127	330	--	-82	345
Other Liquids	--	843	--	17,090	51,243	11,308	1,032	79,544	386	-477	69,108
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	846	--	194	9,450	-195	-9	10,215	89	0	7,550
Hydrogen	--	--	--	--	--	146	--	146	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	846	--	194	9,450	-342	-9	10,069	88	0	7,550
Fuel Ethanol ⁶	--	727	--	100	9,299	-82	142	9,817	86	0	6,743
Renewable Fuels Except Fuel Ethanol	--	119	--	94	150	-260	-151	252	3	0	807
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,801	--	--	85	1,902	291	-477	4,688
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	15,095	41,793	11,504	956	67,427	6	0	56,870
Reformulated	--	--	--	3,401	9,279	4,926	1,233	16,373	0	0	20,092
Conventional	--	-3	--	11,694	32,514	6,578	-277	51,054	6	0	36,778
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	114,889	9,626	45,673	-11,161	1,410	--	6,425	151,192	69,385
Finished Motor Gasoline	--	--	94,258	1,444	8,872	-11,422	-420	--	12	93,560	6,243
Reformulated	--	--	38,524	--	--	-3,937	-2	--	--	34,589	25
Conventional	--	--	55,734	1,444	8,872	-7,485	-418	--	12	58,970	6,218
Finished Aviation Gasoline	--	--	--	3	400	--	20	--	--	383	136
Kerosene-Type Jet Fuel	--	--	3,069	1,745	12,136	--	-3	--	115	16,838	10,529
Kerosene	--	--	76	--	--	--	125	--	203	-252	1,145
Distillate Fuel Oil ⁷	--	--	10,523	2,901	23,524	261	2,895	--	3,597	30,717	37,137
15 ppm sulfur and under ⁸	--	--	10,241	2,140	19,554	261	2,362	--	1,476	28,359	28,574
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	143	85	58	--	115	--	898	-727	805
Greater than 500 ppm sulfur	--	--	139	676	3,912	--	418	--	1,224	3,085	7,758
Residual Fuel Oil ⁹	--	--	1,999	2,680	--	--	-783	--	1,437	4,025	8,197
Less than 0.31 percent sulfur	--	--	701	391	--	--	373	--	NA	NA	1,179
0.31 to 1.00 percent sulfur	--	--	192	496	--	--	-780	--	NA	NA	1,503
Greater than 1.00 percent sulfur	--	--	1,106	1,793	--	--	-376	--	NA	NA	5,515
Petrochemical Feedstocks	--	--	154	5	--	--	30	--	--	129	172
Naphtha for Petro. Feed. Use	--	--	154	2	--	--	30	--	--	126	172
Other Oils for Petro. Feed. Use	--	--	--	3	--	--	--	--	--	3	--
Special Naphthas	--	--	26	81	--	--	2	--	--	105	28
Lubricants	--	--	447	128	410	--	62	--	196	727	894
Waxes	--	--	7	94	--	--	8	--	87	6	145
Petroleum Coke	--	--	1,028	2	--	--	--	--	615	415	--
Marketable	--	--	336	2	--	--	--	--	615	-277	--
Catalyst	--	--	692	--	--	--	--	--	--	692	--
Asphalt and Road Oil	--	--	1,882	541	331	--	-523	--	146	3,131	4,729
Still Gas	--	--	1,330	--	--	--	--	--	--	1,330	--
Miscellaneous Products	--	--	90	2	--	--	-3	--	18	77	30
Total	6,436	832	116,773	46,591	97,463	14,927	2,167	115,260	9,417	156,178	156,446

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	7,704	--	--	104,451	3,084	83,447	1,615	191,600	5,471	0	11,933
Natural Gas Plant Liquids and Liquefied Refinery Gases	28,850	-72	7,751	8,978	10,261	--	589	3,567	3,716	47,896	6,020
Pentanes Plus	3,395	-72	--	2	--	--	13	2	1,056	2,254	104
Liquefied Petroleum Gases	25,455	--	7,751	8,976	10,261	--	576	3,565	2,660	45,642	5,916
Ethane/Ethylene	7,460	--	62	--	-6,888	--	47	--	--	587	74
Propane/Propylene	12,416	--	6,495	8,449	17,129	--	162	--	1,520	42,807	4,259
Normal Butane/Butylene	3,694	--	1,253	186	--	--	211	1,826	1,140	1,956	1,238
Isobutane/Isobutylene	1,885	--	-59	341	20	--	156	1,739	--	292	345
Other Liquids	--	4,785	--	103,719	299,051	47,116	4,134	446,460	2,071	2,006	69,108
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	4,801	--	2,322	55,904	-1,284	940	60,037	765	0	7,550
Hydrogen	--	--	--	--	--	777	--	777	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	8	--	--	8	0	--
Renewable Fuels (including Fuel Ethanol)	--	4,801	--	2,322	55,904	-2,069	940	59,260	757	0	7,550
Fuel Ethanol ⁶	--	4,142	--	1,026	54,681	-307	1,496	57,301	744	0	6,743
Renewable Fuels Except Fuel Ethanol	--	659	--	1,296	1,223	-1,762	-556	1,959	13	0	807
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	11,341	-24	--	498	8,519	294	2,006	4,688
Motor Gasoline Blend. Comp. (MGBC)	--	-16	--	90,056	243,171	48,401	2,696	377,904	1,012	0	56,870
Reformulated	--	--	--	24,789	49,187	21,530	890	94,608	8	0	20,092
Conventional	--	-16	--	65,267	193,984	26,871	1,806	283,296	1,004	0	36,778
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	642,505	78,580	286,503	-46,330	-1,190	--	23,509	938,939	69,385
Finished Motor Gasoline	--	--	529,953	6,882	64,058	-48,093	-662	--	479	552,983	6,243
Reformulated	--	--	219,622	--	50	-14,889	-6	--	--	204,789	25
Conventional	--	--	310,331	6,882	64,008	-33,204	-656	--	479	348,194	6,218
Finished Aviation Gasoline	--	--	--	8	679	--	-1	--	--	688	136
Kerosene-Type Jet Fuel	--	--	14,376	12,983	74,315	--	2,114	--	333	99,227	10,529
Kerosene	--	--	785	--	--	--	-327	--	306	806	1,145
Distillate Fuel Oil ⁷	--	--	62,736	39,326	142,341	1,763	-1,805	--	10,020	237,950	37,137
15 ppm sulfur and under ⁸	--	--	52,376	22,861	119,147	1,763	1,219	--	5,028	189,900	28,574
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	1,306	2,218	401	--	147	--	2,729	1,049	805
Greater than 500 ppm sulfur	--	--	9,054	14,247	22,793	--	-3,171	--	2,264	47,001	7,758
Residual Fuel Oil ⁹	--	--	10,517	15,319	686	--	-1,030	--	6,737	20,815	8,197
Less than 0.31 percent sulfur	--	--	2,904	1,381	--	--	134	--	NA	NA	1,179
0.31 to 1.00 percent sulfur	--	--	1,050	3,242	--	--	-998	--	NA	NA	1,503
Greater than 1.00 percent sulfur	--	--	6,563	10,696	686	--	-166	--	NA	NA	5,515
Petrochemical Feedstocks	--	--	627	68	--	--	103	--	184	408	172
Naphtha for Petro. Feed. Use	--	--	627	48	--	--	103	--	--	388	172
Other Oils for Petro. Feed. Use	--	--	--	20	--	--	--	--	--	20	--
Special Naphthas	--	--	116	119	--	--	0	--	419	-184	28
Lubricants	--	--	2,386	656	3,063	--	-316	--	1,185	5,236	894
Waxes	--	--	-20	587	--	--	-37	--	438	166	145
Petroleum Coke	--	--	5,686	65	--	--	--	--	2,393	3,358	--
Marketable	--	--	1,898	65	--	--	--	--	2,393	-430	--
Catalyst	--	--	3,788	--	--	--	--	--	--	3,788	--
Asphalt and Road Oil	--	--	7,674	2,559	1,361	--	767	--	918	9,909	4,729
Still Gas	--	--	7,178	--	--	--	--	--	--	7,178	--
Miscellaneous Products	--	--	491	8	--	--	4	--	96	399	30
Total	36,554	4,713	650,256	295,728	598,899	84,233	5,148	641,627	34,766	988,841	156,446

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	45	--	--	635	-7	493	-65	1,179	51	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	170	0	63	27	26	--	55	12	36	182
Pentanes Plus	21	0	--	--	--	--	1	--	1	19
Liquefied Petroleum Gases	148	--	63	27	26	--	55	12	35	163
Ethane/Ethylene	40	--	0	--	-42	--	0	--	--	-1
Propane/Propylene	74	--	39	23	67	--	41	--	15	147
Normal Butane/Butylene	22	--	25	2	--	--	9	1	20	20
Isobutane/Isobutylene	11	--	-1	2	--	--	4	11	--	-3
Other Liquids	--	28	--	570	1,708	377	34	2,651	13	-16
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	28	--	6	315	-7	0	341	3	0
Hydrogen	--	--	--	--	--	5	--	5	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	28	--	6	315	-11	0	336	3	0
Fuel Ethanol ⁶	--	24	--	3	310	-3	5	327	3	0
Renewable Fuels Except Fuel Ethanol	--	4	--	3	5	-9	-5	8	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	60	--	--	3	63	10	-16
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	503	1,393	383	32	2,248	0	0
Reformulated	--	--	--	113	309	164	41	546	0	0
Conventional	--	0	--	390	1,084	219	-9	1,702	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,830	321	1,522	-372	47	--	214	5,040
Finished Motor Gasoline	--	--	3,142	48	296	-381	-14	--	0	3,119
Reformulated	--	--	1,284	--	--	-131	0	--	--	1,153
Conventional	--	--	1,858	48	296	-250	-14	--	0	1,966
Finished Aviation Gasoline	--	--	--	0	13	--	1	--	--	13
Kerosene-Type Jet Fuel	--	--	102	58	405	--	0	--	4	561
Kerosene	--	--	3	--	--	--	4	--	7	-8
Distillate Fuel Oil ⁷	--	--	351	97	784	9	97	--	120	1,024
15 ppm sulfur and under ⁸	--	--	341	71	652	9	79	--	49	945
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	5	3	2	--	4	--	30	-24
Greater than 500 ppm sulfur	--	--	5	23	130	--	14	--	41	103
Residual Fuel Oil ⁹	--	--	67	89	--	--	-26	--	48	134
Less than 0.31 percent sulfur	--	--	23	13	--	--	12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	17	--	--	-26	--	NA	NA
Greater than 1.00 percent sulfur	--	--	37	60	--	--	-13	--	NA	NA
Petrochemical Feedstocks	--	--	5	0	--	--	1	--	--	4
Naphtha for Petro. Feed. Use	--	--	5	0	--	--	1	--	--	4
Other Oils for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	0
Special Naphthas	--	--	1	3	--	--	0	--	--	4
Lubricants	--	--	15	4	14	--	2	--	7	24
Waxes	--	--	0	3	--	--	0	--	3	0
Petroleum Coke	--	--	34	0	--	--	--	--	20	14
Marketable	--	--	11	0	--	--	--	--	20	-9
Catalyst	--	--	23	--	--	--	--	--	--	23
Asphalt and Road Oil	--	--	63	18	11	--	-17	--	5	104
Still Gas	--	--	44	--	--	--	--	--	--	44
Miscellaneous Products	--	--	3	0	--	--	0	--	1	3
Total	215	28	3,892	1,553	3,249	498	72	3,842	314	5,206

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	43	--	--	577	17	461	9	1,059	30	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	159	0	43	50	57	--	3	20	21	265
Pentanes Plus	19	0	--	0	--	--	0	0	6	12
Liquefied Petroleum Gases	141	--	43	50	57	--	3	20	15	252
Ethane/Ethylene	41	--	0	--	-38	--	0	--	--	3
Propane/Propylene	69	--	36	47	95	--	1	--	8	237
Normal Butane/Butylene	20	--	7	1	--	--	1	10	6	11
Isobutane/Isobutylene	10	--	0	2	0	--	1	10	--	2
Other Liquids	--	26	--	573	1,652	260	23	2,467	11	11
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	27	--	13	309	-7	5	332	4	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	27	--	13	309	-11	5	327	4	0
Fuel Ethanol ⁶	--	23	--	6	302	-2	8	317	4	0
Renewable Fuels Except Fuel Ethanol	--	4	--	7	7	-10	-3	11	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	63	0	--	3	47	2	11
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	498	1,343	267	15	2,088	6	0
Reformulated	--	--	--	137	272	119	5	523	0	0
Conventional	--	0	--	361	1,072	148	10	1,565	6	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,550	434	1,583	-256	-7	--	130	5,188
Finished Motor Gasoline	--	--	2,928	38	354	-266	-4	--	3	3,055
Reformulated	--	--	1,213	--	0	-82	0	--	--	1,131
Conventional	--	--	1,715	38	354	-183	-4	--	3	1,924
Finished Aviation Gasoline	--	--	--	0	4	--	0	--	--	4
Kerosene-Type Jet Fuel	--	--	79	72	411	--	12	--	2	548
Kerosene	--	--	4	--	--	--	-2	--	2	4
Distillate Fuel Oil ⁷	--	--	347	217	786	10	-10	--	55	1,315
15 ppm sulfur and under ⁸	--	--	289	126	658	10	7	--	28	1,049
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	7	12	2	--	1	--	15	6
Greater than 500 ppm sulfur	--	--	50	79	126	--	-18	--	13	260
Residual Fuel Oil ⁹	--	--	58	85	4	--	-6	--	37	115
Less than 0.31 percent sulfur	--	--	16	8	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	18	--	--	-6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	36	59	4	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	3	0	--	--	1	--	1	2
Naphtha for Petro. Feed. Use	--	--	3	0	--	--	1	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	0
Special Naphthas	--	--	1	1	--	--	0	--	2	-1
Lubricants	--	--	13	4	17	--	-2	--	7	29
Waxes	--	--	0	3	--	--	0	--	2	1
Petroleum Coke	--	--	31	0	--	--	--	--	13	19
Marketable	--	--	10	0	--	--	--	--	13	-2
Catalyst	--	--	21	--	--	--	--	--	--	21
Asphalt and Road Oil	--	--	42	14	8	--	4	--	5	55
Still Gas	--	--	40	--	--	--	--	--	--	40
Miscellaneous Products	--	--	3	0	--	--	0	--	1	2
Total	202	26	3,593	1,634	3,309	465	28	3,545	192	5,463

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	50,001	--	--	62,853	14,518	-15,875	-907	109,863	2,541	0	91,089
Natural Gas Plant Liquids and Liquefied Refinery Gases	18,087	-578	5,675	2,132	-1,771	--	6,724	2,131	6,846	7,844	47,651
Pentanes Plus	2,235	-578	--	6	3,003	--	216	646	5,280	-1,476	8,065
Liquefied Petroleum Gases	15,852	--	5,675	2,126	-4,774	--	6,508	1,485	1,567	9,319	39,586
Ethane/Ethylene	5,772	--	--	8	-2,476	--	504	--	722	2,078	5,873
Propane/Propylene	6,786	--	3,303	1,691	-1,874	--	2,974	--	278	6,654	18,686
Normal Butane/Butylene	1,946	--	2,205	281	-430	--	2,830	55	566	551	12,368
Isobutane/Isobutylene	1,348	--	167	146	6	--	200	1,430	--	37	2,659
Other Liquids	--	28,220	--	390	-5,151	5,653	4,376	24,794	1,287	-1,344	64,069
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28,221	--	58	-18,567	336	239	8,844	966	0	7,030
Hydrogen	--	--	--	--	--	1,001	--	1,001	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	28,221	--	--	-18,567	-639	217	7,833	966	0	6,979
Fuel Ethanol ⁶	--	26,399	--	--	-17,951	-61	309	7,330	748	0	6,377
Renewable Fuels Except Fuel Ethanol	--	1,822	--	--	-616	-578	-92	503	218	0	602
Other Hydrocarbons	--	--	--	58	--	-26	22	10	--	0	51
Unfinished Oils	--	--	--	--	-1,071	--	151	113	9	-1,344	14,918
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	332	14,487	5,317	3,986	15,837	312	0	42,121
Reformulated	--	--	--	--	4,658	-1,854	777	2,027	--	0	6,294
Conventional	--	-1	--	332	9,829	7,171	3,209	13,810	312	0	35,827
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	79	137,695	759	5,502	-4,678	-3,084	--	2,709	139,732	62,614
Finished Motor Gasoline	--	79	80,624	--	1,280	-5,256	-1,148	--	20	77,855	7,597
Reformulated	--	--	10,900	--	--	2,075	--	--	--	12,975	--
Conventional	--	79	69,724	--	1,280	-7,331	-1,148	--	20	64,880	7,597
Finished Aviation Gasoline	--	--	74	--	--	--	8	--	--	66	159
Kerosene-Type Jet Fuel	--	--	6,710	--	898	--	-419	--	304	7,723	6,549
Kerosene	--	--	7	--	27	--	-35	--	0	69	122
Distillate Fuel Oil	--	--	33,112	172	3,892	578	-483	--	73	38,165	30,413
15 ppm sulfur and under ⁷	--	--	32,645	137	3,806	578	-305	--	0	37,471	29,645
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	151	2	86	--	51	--	39	149	513
Greater than 500 ppm sulfur	--	--	316	33	--	--	-229	--	33	545	255
Residual Fuel Oil ⁸	--	--	1,671	29	-747	--	-144	--	1,914	-817	1,321
Less than 0.31 percent sulfur	--	--	--	2	--	--	74	--	NA	NA	190
0.31 to 1.00 percent sulfur	--	--	194	11	-35	--	27	--	NA	NA	195
Greater than 1.00 percent sulfur	--	--	1,477	16	-676	--	-245	--	NA	NA	936
Petrochemical Feedstocks	--	--	687	107	18	--	-75	--	--	887	663
Naphtha for Petro. Feed. Use	--	--	469	56	18	--	-99	--	--	642	500
Other Oils for Petro. Feed. Use	--	--	218	51	--	--	24	--	--	245	163
Special Naphthas	--	--	32	41	69	--	-3	--	--	145	77
Lubricants	--	--	239	206	293	--	-63	--	139	662	522
Waxes	--	--	23	4	--	--	-7	--	25	9	50
Petroleum Coke	--	--	5,506	28	--	--	64	--	184	5,286	3,162
Marketable	--	--	4,107	28	--	--	64	--	184	3,887	3,162
Catalyst	--	--	1,399	--	--	--	--	--	--	1,399	--
Asphalt and Road Oil	--	--	4,368	165	-228	--	-781	--	49	5,037	11,876
Still Gas	--	--	4,173	--	--	--	--	--	--	4,173	--
Miscellaneous Products	--	--	469	7	--	--	2	--	1	473	103
Total	68,088	27,721	143,370	66,134	13,098	-14,900	7,109	136,788	13,383	146,232	265,423

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	286,874	--	--	356,719	67,266	-83,413	-19,589	632,533	14,502	0	91,089
Natural Gas Plant Liquids and Liquefied Refinery Gases	92,164	-3,231	23,809	14,371	4,915	--	9,996	15,874	35,605	70,553	47,651
Pentanes Plus	10,842	-3,231	--	25	17,862	--	878	3,881	28,322	-7,583	8,065
Liquefied Petroleum Gases	81,322	--	23,809	14,346	-12,947	--	9,118	11,993	7,283	78,136	39,586
Ethane/Ethylene	27,775	--	--	67	-10,237	--	671	--	3,446	13,488	5,873
Propane/Propylene	35,847	--	19,448	12,105	-3,171	--	4,865	--	1,176	58,188	18,686
Normal Butane/Butylene	10,721	--	3,615	1,206	-953	--	2,571	3,665	2,660	5,693	12,368
Isobutane/Isobutylene	6,979	--	746	968	1,414	--	1,011	8,328	--	768	2,659
Other Liquids	--	163,196	--	1,982	-56,570	24,994	6,822	122,055	6,485	-1,760	64,069
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	163,202	--	381	-111,080	2,539	306	50,512	4,223	0	7,030
Hydrogen	--	--	--	--	--	5,515	--	5,515	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	163,202	--	26	-111,080	-2,808	277	44,841	4,221	0	6,979
Fuel Ethanol ⁶	--	153,899	--	--	-107,524	-238	301	42,261	3,574	0	6,377
Renewable Fuels Except Fuel Ethanol	--	9,303	--	26	-3,556	-2,570	-24	2,580	647	0	602
Other Hydrocarbons	--	--	--	355	--	-170	29	156	--	0	51
Unfinished Oils	--	--	--	94	-7,182	--	3,384	-8,721	9	-1,760	14,918
Motor Gasoline Blend. Comp. (MGBC)	--	-6	--	1,507	61,692	22,456	3,132	80,264	2,253	0	42,121
Reformulated	--	--	--	--	12,728	-5,016	345	7,367	0	0	6,294
Conventional	--	-6	--	1,507	48,964	27,471	2,787	72,897	2,252	0	35,827
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	307	783,609	5,239	38,705	-19,647	-772	--	13,517	795,468	62,614
Finished Motor Gasoline	--	307	454,901	73	8,828	-22,217	-4,970	--	1,186	445,676	7,597
Reformulated	--	--	65,267	--	--	5,340	--	--	--	70,607	--
Conventional	--	307	389,634	73	8,828	-27,557	-4,970	--	1,186	375,069	7,597
Finished Aviation Gasoline	--	--	266	6	298	--	0	--	--	570	159
Kerosene-Type Jet Fuel	--	--	38,819	--	5,268	--	-50	--	3,118	41,019	6,549
Kerosene	--	--	199	1	832	--	-51	--	313	770	122
Distillate Fuel Oil	--	--	190,956	998	28,642	2,570	1,056	--	676	221,434	30,413
15 ppm sulfur and under ⁷	--	--	188,981	640	27,644	2,570	1,434	--	3	218,398	29,645
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,331	3	699	--	-25	--	490	1,568	513
Greater than 500 ppm sulfur	--	--	644	355	299	--	-353	--	183	1,468	255
Residual Fuel Oil ⁸	--	--	9,444	719	-6,110	--	-131	--	4,587	-403	1,321
Less than 0.31 percent sulfur	--	--	--	13	--	--	34	--	NA	NA	190
0.31 to 1.00 percent sulfur	--	--	778	357	-368	--	40	--	NA	NA	195
Greater than 1.00 percent sulfur	--	--	8,666	349	-5,666	--	-205	--	NA	NA	936
Petrochemical Feedstocks	--	--	5,895	760	-273	--	11	--	132	6,239	663
Naphtha for Petro. Feed. Use	--	--	4,320	436	-273	--	-29	--	--	4,380	500
Other Oils for Petro. Feed. Use	--	--	1,575	324	--	--	40	--	--	1,859	163
Special Naphthas	--	--	195	262	306	--	-106	--	136	733	77
Lubricants	--	--	1,549	1,042	1,666	--	44	--	950	3,263	522
Waxes	--	--	220	29	--	--	31	--	156	62	50
Petroleum Coke	--	--	31,206	163	--	--	1,578	--	1,733	28,058	3,162
Marketable	--	--	23,157	163	--	--	1,578	--	1,733	20,009	3,162
Catalyst	--	--	8,049	--	--	--	--	--	--	8,049	--
Asphalt and Road Oil	--	--	23,216	1,172	-717	--	1,818	--	527	21,326	11,876
Still Gas	--	--	24,229	--	--	--	--	--	--	24,229	--
Miscellaneous Products	--	--	2,514	14	-35	--	-2	--	2	2,493	103
Total	379,038	160,272	807,418	378,311	54,316	-78,066	-3,543	770,462	70,109	864,261	265,423

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,667	--	--	2,095	484	-529	-30	3,662	85	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	603	-19	189	71	-59	--	224	71	228	261
Pentanes Plus	75	-19	--	0	100	--	7	22	176	-49
Liquefied Petroleum Gases	528	--	189	71	-159	--	217	50	52	311
Ethane/Ethylene	192	--	--	0	-83	--	17	--	24	69
Propane/Propylene	226	--	110	56	-62	--	99	--	9	222
Normal Butane/Butylene	65	--	74	9	-14	--	94	2	19	18
Isobutane/Isobutylene	45	--	6	5	0	--	7	48	--	1
Other Liquids	--	941	--	13	-172	188	146	826	43	-45
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	941	--	2	-619	11	8	295	32	0
Hydrogen	--	--	--	--	--	33	--	33	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	941	--	--	-619	-21	7	261	32	0
Fuel Ethanol ⁶	--	880	--	--	-598	-2	10	244	25	0
Renewable Fuels Except Fuel Ethanol	--	61	--	--	-21	-19	-3	17	7	0
Other Hydrocarbons	--	--	--	2	--	-1	1	0	--	0
Unfinished Oils	--	--	--	--	-36	--	5	4	0	-45
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	11	483	177	133	528	10	0
Reformulated	--	--	--	--	155	-62	26	68	--	0
Conventional	--	0	--	11	328	239	107	460	10	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,590	25	183	-156	-103	--	90	4,658
Finished Motor Gasoline	--	3	2,687	--	43	-175	-38	--	1	2,595
Reformulated	--	--	363	--	--	69	--	--	--	432
Conventional	--	3	2,324	--	43	-244	-38	--	1	2,163
Finished Aviation Gasoline	--	--	2	--	--	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	224	--	30	--	-14	--	10	257
Kerosene	--	--	0	--	1	--	-1	--	0	2
Distillate Fuel Oil	--	--	1,104	6	130	19	-16	--	2	1,272
15 ppm sulfur and under ⁷	--	--	1,088	5	127	19	-10	--	0	1,249
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	5	0	3	--	2	--	1	5
Greater than 500 ppm sulfur	--	--	11	1	--	--	-8	--	1	18
Residual Fuel Oil ⁸	--	--	56	1	-25	--	-5	--	64	-27
Less than 0.31 percent sulfur	--	--	--	0	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	0	-1	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	49	1	-23	--	-8	--	NA	NA
Petrochemical Feedstocks	--	--	23	4	1	--	-3	--	--	30
Naphtha for Petro. Feed. Use	--	--	16	2	1	--	-3	--	--	21
Other Oils for Petro. Feed. Use	--	--	7	2	--	--	1	--	--	8
Special Naphthas	--	--	1	1	2	--	0	--	--	5
Lubricants	--	--	8	7	10	--	-2	--	5	22
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	184	1	--	--	2	--	6	176
Marketable	--	--	137	1	--	--	2	--	6	130
Catalyst	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil	--	--	146	6	-8	--	-26	--	2	168
Still Gas	--	--	139	--	--	--	--	--	--	139
Miscellaneous Products	--	--	16	0	--	--	0	--	0	16
Total	2,270	924	4,779	2,204	437	-497	237	4,560	446	4,874

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,585	--	--	1,971	372	-461	-108	3,495	80	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	509	-18	132	79	27	--	55	88	197	390
Pentanes Plus	60	-18	--	0	99	--	5	21	156	-42
Liquefied Petroleum Gases	449	--	132	79	-72	--	50	66	40	432
Ethane/Ethylene	153	--	--	0	-57	--	4	--	19	75
Propane/Propylene	198	--	107	67	-18	--	27	--	6	321
Normal Butane/Butylene	59	--	20	7	-5	--	14	20	15	31
Isobutane/Isobutylene	39	--	4	5	8	--	6	46	--	4
Other Liquids	--	902	--	11	-313	138	38	674	36	-10
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	902	--	2	-614	14	2	279	23	0
Hydrogen	--	--	--	--	--	30	--	30	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	902	--	0	-614	-16	2	248	23	0
Fuel Ethanol ⁶	--	850	--	--	-594	-1	2	233	20	0
Renewable Fuels Except Fuel Ethanol	--	51	--	0	-20	-14	0	14	4	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	1	-40	--	19	-48	0	-10
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	8	341	124	17	443	12	0
Reformulated	--	--	--	--	70	-28	2	41	0	0
Conventional	--	0	--	8	271	152	15	403	12	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	2	4,329	29	214	-109	-4	--	75	4,395
Finished Motor Gasoline	--	2	2,513	0	49	-123	-27	--	7	2,462
Reformulated	--	--	361	--	--	30	--	--	--	390
Conventional	--	2	2,153	0	49	-152	-27	--	7	2,072
Finished Aviation Gasoline	--	--	1	0	2	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	214	--	29	--	0	--	17	227
Kerosene	--	--	1	0	5	--	0	--	2	4
Distillate Fuel Oil	--	--	1,055	6	158	14	6	--	4	1,223
15 ppm sulfur and under ⁷	--	--	1,044	4	153	14	8	--	0	1,207
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	7	0	4	--	0	--	3	9
Greater than 500 ppm sulfur	--	--	4	2	2	--	-2	--	1	8
Residual Fuel Oil ⁸	--	--	52	4	-34	--	-1	--	25	-2
Less than 0.31 percent sulfur	--	--	--	0	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	4	2	-2	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	48	2	-31	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	33	4	-2	--	0	--	1	34
Naphtha for Petro. Feed. Use	--	--	24	2	-2	--	0	--	--	24
Other Oils for Petro. Feed. Use	--	--	9	2	--	--	0	--	--	10
Special Naphthas	--	--	1	1	2	--	-1	--	1	4
Lubricants	--	--	9	6	9	--	0	--	5	18
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	172	1	--	--	9	--	10	155
Marketable	--	--	128	1	--	--	9	--	10	111
Catalyst	--	--	44	--	--	--	--	--	--	44
Asphalt and Road Oil	--	--	128	6	-4	--	10	--	3	118
Still Gas	--	--	134	--	--	--	--	--	--	134
Miscellaneous Products	--	--	14	0	0	--	0	--	0	14
Total	2,094	885	4,461	2,090	300	-431	-20	4,257	387	4,775

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	153,465	--	--	90,476	-10,121	11,264	-5,266	242,764	7,586	0	894,558
Natural Gas Plant Liquids and Liquefied Refinery Gases	55,730	-10	15,340	151	9,717	--	13,462	8,305	11,331	47,830	102,362
Pentanes Plus	6,997	-10	--	--	-1,789	--	-1,135	3,321	25	2,987	6,260
Liquefied Petroleum Gases	48,733	--	15,340	151	11,506	--	14,597	4,984	11,306	44,843	96,102
Ethane/Ethylene	22,824	--	84	--	6,922	--	2,804	--	--	27,026	33,425
Propane/Propylene	16,544	--	11,537	--	2,568	--	5,983	--	10,554	14,112	31,979
Normal Butane/Butylene	3,371	--	4,051	151	1,365	--	5,303	1,193	752	1,690	25,914
Isobutane/Isobutylene	5,994	--	-332	--	651	--	507	3,791	--	2,015	4,784
Other Liquids	--	2,906	--	12,905	-55,228	4,433	-2,901	-39,833	8,026	-276	114,853
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,906	--	115	4,455	4,311	547	8,644	2,596	0	5,732
Hydrogen	--	--	--	--	--	4,161	--	4,161	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,987	--	--	--	425	330	40	2,042	0	1,319
Renewable Fuels (including Fuel Ethanol)	--	919	--	106	4,455	-266	217	4,443	554	0	4,413
Fuel Ethanol ⁷	--	604	--	--	4,365	-34	245	4,137	553	0	3,260
Renewable Fuels Except Fuel Ethanol	--	315	--	106	89	-231	-28	306	0	0	1,153
Other Hydrocarbons	--	--	--	9	--	-9	--	--	--	0	--
Unfinished Oils	--	--	--	12,609	1,071	--	-2,780	12,528	4,207	-275	45,858
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	181	-60,754	122	-664	-61,010	1,223	0	63,256
Reformulated	--	--	--	--	-15,994	963	-167	-14,916	52	0	11,672
Conventional	--	--	--	181	-44,760	-841	-497	-46,094	1,171	0	51,584
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-4	5	--	-1	7
Finished Petroleum Products	--	--	215,058	2,683	-52,673	219	-1,845	--	62,597	104,535	101,377
Finished Motor Gasoline	--	--	61,836	--	-9,953	-88	-367	--	9,997	42,165	9,587
Reformulated	--	--	12,454	--	--	-1,638	--	--	--	10,816	--
Conventional	--	--	49,382	--	-9,953	1,550	-367	--	9,997	31,349	9,587
Finished Aviation Gasoline	--	--	261	--	-400	--	52	--	--	-191	432
Kerosene-Type Jet Fuel	--	--	22,357	--	-13,989	--	-1,434	--	3,572	6,230	10,899
Kerosene	--	--	272	--	-27	--	-30	--	111	164	348
Distillate Fuel Oil	--	--	81,057	59	-28,429	306	-459	--	28,369	25,083	38,440
15 ppm sulfur and under ⁸	--	--	73,149	--	-24,373	306	-192	--	24,699	24,576	32,750
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	2,269	--	-144	--	-79	--	1,626	578	1,324
Greater than 500 ppm sulfur	--	--	5,639	59	-3,912	--	-188	--	2,045	-71	4,366
Residual Fuel Oil ⁹	--	--	5,954	782	747	--	-490	--	7,021	952	22,045
Less than 0.31 percent sulfur	--	--	889	--	36	--	-390	--	NA	NA	1,211
0.31 to 1.00 percent sulfur	--	--	559	409	35	--	-517	--	NA	NA	3,546
Greater than 1.00 percent sulfur	--	--	4,506	373	676	--	417	--	NA	NA	17,288
Petrochemical Feedstocks	--	--	7,807	791	-18	--	-48	--	--	8,628	3,131
Naphtha for Petro. Feed. Use	--	--	4,501	742	-18	--	-70	--	--	5,295	1,630
Other Oils for Petro. Feed. Use	--	--	3,306	49	--	--	22	--	--	3,333	1,501
Special Naphthas	--	--	1,366	400	-69	--	201	--	--	1,496	1,386
Lubricants	--	--	3,527	405	-432	--	660	--	1,388	1,452	6,784
Waxes	--	--	150	25	--	--	-54	--	59	170	249
Petroleum Coke	--	--	14,620	221	--	--	105	--	11,690	3,046	3,477
Marketable	--	--	10,751	221	--	--	105	--	11,690	-823	3,477
Catalyst	--	--	3,869	--	--	--	--	--	--	3,869	--
Asphalt and Road Oil	--	--	2,231	--	-103	--	-2	--	375	1,755	4,281
Still Gas	--	--	11,899	--	--	--	--	--	--	11,899	--
Miscellaneous Products	--	--	1,721	--	--	--	21	--	15	1,685	318
Total	209,195	2,896	230,398	106,215	-108,305	15,916	3,450	211,236	89,540	152,089	1,213,150

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	893,261	--	--	611,005	-41,627	57,261	30,740	1,458,556	30,603	0	894,558
Natural Gas Plant Liquids and Liquefied Refinery Gases	318,729	-83	82,524	4,426	33,250	--	24,159	50,690	71,431	292,566	102,362
Pentanes Plus	36,362	-83	--	3,680	-11,180	--	-512	18,223	1,195	9,873	6,260
Liquefied Petroleum Gases	282,367	--	82,524	746	44,430	--	24,671	32,467	70,236	282,693	96,102
Ethane/Ethylene	135,866	--	902	--	35,187	--	8,672	--	--	163,283	33,425
Propane/Propylene	94,186	--	69,263	2	701	--	7,387	--	63,835	92,930	31,979
Normal Butane/Butylene	20,227	--	13,755	744	6,187	--	9,022	11,999	6,402	13,490	25,914
Isobutane/Isobutylene	32,088	--	-1,396	--	2,355	--	-410	20,468	--	12,989	4,784
Other Liquids	--	16,787	--	81,095	-297,814	13,804	6,065	-240,667	40,925	7,549	114,853
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	16,787	--	995	26,705	21,568	820	49,236	15,999	0	5,732
Hydrogen	--	--	--	--	--	23,020	--	23,020	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	10,690	--	606	--	-19	624	411	10,242	0	1,319
Renewable Fuels (including Fuel Ethanol)	--	6,097	--	306	26,705	-1,350	196	25,805	5,757	0	4,413
Fuel Ethanol ⁷	--	3,776	--	87	26,594	-130	471	24,360	5,496	0	3,260
Renewable Fuels Except Fuel Ethanol	--	2,321	--	219	111	-1,220	-275	1,445	261	0	1,153
Other Hydrocarbons	--	--	--	83	--	-83	--	--	--	0	--
Unfinished Oils	--	--	--	76,446	7,206	--	5,581	60,129	10,386	7,556	45,858
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	3,654	-331,725	-7,764	-336	-350,039	14,540	0	63,256
Reformulated	--	--	--	--	-75,095	21,207	768	-57,136	2,480	0	11,672
Conventional	--	--	--	3,654	-256,630	-28,972	-1,104	-292,903	12,059	0	51,584
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	7	--	-7	7
Finished Petroleum Products	--	--	1,297,896	21,603	-334,916	9,237	-9,341	--	390,918	612,243	101,377
Finished Motor Gasoline	--	--	386,332	188	-72,277	7,895	-3,085	--	66,929	258,294	9,587
Reformulated	--	--	72,810	--	-50	-24,397	--	--	--	48,363	--
Conventional	--	--	313,522	188	-72,227	32,291	-3,085	--	66,929	209,931	9,587
Finished Aviation Gasoline	--	--	1,442	--	-1,017	--	18	--	--	407	432
Kerosene-Type Jet Fuel	--	--	134,281	220	-85,186	--	-837	--	17,085	33,067	10,899
Kerosene	--	--	1,642	--	-832	--	155	--	1,439	-784	348
Distillate Fuel Oil	--	--	479,150	1,324	-176,756	1,342	-3,057	--	160,850	147,267	38,440
15 ppm sulfur and under ⁸	--	--	429,130	--	-152,564	1,342	-814	--	133,940	144,782	32,750
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	15,687	319	-1,100	--	-106	--	13,750	1,262	1,324
Greater than 500 ppm sulfur	--	--	34,333	1,005	-23,092	--	-2,137	--	13,160	1,223	4,366
Residual Fuel Oil ⁹	--	--	36,988	8,450	5,424	--	237	--	49,051	1,574	22,045
Less than 0.31 percent sulfur	--	--	5,481	334	76	--	157	--	NA	NA	1,211
0.31 to 1.00 percent sulfur	--	--	2,648	3,452	368	--	493	--	NA	NA	3,546
Greater than 1.00 percent sulfur	--	--	28,859	4,664	4,980	--	-413	--	NA	NA	17,288
Petrochemical Feedstocks	--	--	51,325	5,142	273	--	221	--	2,122	54,397	3,131
Naphtha for Petro. Feed. Use	--	--	32,482	4,597	273	--	308	--	--	34,922	1,630
Other Oils for Petro. Feed. Use	--	--	18,843	545	--	--	-87	--	--	19,475	1,501
Special Naphthas	--	--	7,071	2,325	-306	--	312	--	9,900	-1,122	1,386
Lubricants	--	--	21,116	3,182	-3,630	--	-534	--	9,356	11,846	6,784
Waxes	--	--	1,049	104	--	--	-127	--	301	979	249
Petroleum Coke	--	--	88,636	668	--	--	-2,227	--	71,563	19,968	3,477
Marketable	--	--	66,581	668	--	--	-2,227	--	71,563	-2,087	3,477
Catalyst	--	--	22,055	--	--	--	--	--	--	22,055	--
Asphalt and Road Oil	--	--	11,779	--	-644	--	-444	--	2,239	9,340	4,281
Still Gas	--	--	67,523	--	--	--	--	--	--	67,523	--
Miscellaneous Products	--	--	9,562	--	35	--	27	--	83	9,487	318
Total	1,211,990	16,704	1,380,420	718,129	-641,107	80,301	51,623	1,268,579	533,877	912,358	1,213,150

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,115	--	--	3,016	-337	375	-176	8,092	253	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,858	0	511	5	324	--	449	277	378	1,594
Pentanes Plus	233	0	--	--	-60	--	-38	111	1	100
Liquefied Petroleum Gases	1,624	--	511	5	384	--	487	166	377	1,495
Ethane/Ethylene	761	--	3	--	231	--	93	--	--	901
Propane/Propylene	551	--	385	--	86	--	199	--	352	470
Normal Butane/Butylene	112	--	135	5	46	--	177	40	25	56
Isobutane/Isobutylene	200	--	-11	--	22	--	17	126	--	67
Other Liquids	--	97	--	430	-1,841	148	-97	-1,328	268	-9
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	97	--	4	148	144	18	288	87	0
Hydrogen	--	--	--	--	--	139	--	139	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	--	--	14	11	1	68	0
Renewable Fuels (including Fuel Ethanol)	--	31	--	4	148	-9	7	148	18	0
Fuel Ethanol ⁷	--	20	--	--	146	-1	8	138	18	0
Renewable Fuels Except Fuel Ethanol	--	10	--	4	3	-8	-1	10	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	420	36	--	-93	418	140	-9
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	6	-2,025	4	-22	-2,034	41	0
Reformulated	--	--	--	--	-533	32	-6	-497	2	0
Conventional	--	--	--	6	-1,492	-28	-17	-1,536	39	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,169	89	-1,756	7	-62	--	2,087	3,484
Finished Motor Gasoline	--	--	2,061	--	-332	-3	-12	--	333	1,406
Reformulated	--	--	415	--	--	-55	--	--	--	361
Conventional	--	--	1,646	--	-332	52	-12	--	333	1,045
Finished Aviation Gasoline	--	--	9	--	-13	--	2	--	--	-6
Kerosene-Type Jet Fuel	--	--	745	--	-466	--	-48	--	119	208
Kerosene	--	--	9	--	-1	--	-1	--	4	5
Distillate Fuel Oil	--	--	2,702	2	-948	10	-15	--	946	836
15 ppm sulfur and under ⁸	--	--	2,438	--	-812	10	-6	--	823	819
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	76	--	-5	--	-3	--	54	19
Greater than 500 ppm sulfur	--	--	188	2	-130	--	-6	--	68	-2
Residual Fuel Oil ⁹	--	--	198	26	25	--	-16	--	234	32
Less than 0.31 percent sulfur	--	--	30	--	1	--	-13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	19	14	1	--	-17	--	NA	NA
Greater than 1.00 percent sulfur	--	--	150	12	23	--	14	--	NA	NA
Petrochemical Feedstocks	--	--	260	26	-1	--	-2	--	--	288
Naphtha for Petro. Feed. Use	--	--	150	25	-1	--	-2	--	--	177
Other Oils for Petro. Feed. Use	--	--	110	2	--	--	1	--	--	111
Special Naphthas	--	--	46	13	-2	--	7	--	--	50
Lubricants	--	--	118	14	-14	--	22	--	46	48
Waxes	--	--	5	1	--	--	-2	--	2	6
Petroleum Coke	--	--	487	7	--	--	4	--	390	102
Marketable	--	--	358	7	--	--	4	--	390	-27
Catalyst	--	--	129	--	--	--	--	--	--	129
Asphalt and Road Oil	--	--	74	--	-3	--	0	--	13	58
Still Gas	--	--	397	--	--	--	--	--	--	397
Miscellaneous Products	--	--	57	--	--	--	1	--	1	56
Total	6,973	97	7,680	3,541	-3,610	531	115	7,041	2,985	5,070

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,935	--	--	3,376	-230	316	170	8,058	169	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,761	0	456	24	184	--	133	280	395	1,616
Pentanes Plus	201	0	--	20	-62	--	-3	101	7	55
Liquefied Petroleum Gases	1,560	--	456	4	245	--	136	179	388	1,562
Ethane/Ethylene	751	--	5	--	194	--	48	--	--	902
Propane/Propylene	520	--	383	0	4	--	41	--	353	513
Normal Butane/Butylene	112	--	76	4	34	--	50	66	35	75
Isobutane/Isobutylene	177	--	-8	--	13	--	-2	113	--	72
Other Liquids	--	93	--	448	-1,645	76	34	-1,330	226	42
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	93	--	5	148	119	5	272	88	0
Hydrogen	--	--	--	--	--	127	--	127	--	0
Oxygenates (excluding Fuel Ethanol)	--	59	--	3	--	0	3	2	57	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	2	148	-7	1	143	32	0
Fuel Ethanol ⁷	--	21	--	0	147	-1	3	135	30	0
Renewable Fuels Except Fuel Ethanol	--	13	--	1	1	-7	-2	8	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	422	40	--	31	332	57	42
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	20	-1,833	-43	-2	-1,934	80	0
Reformulated	--	--	--	--	-415	117	4	-316	14	0
Conventional	--	--	--	20	-1,418	-160	-6	-1,618	67	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,171	119	-1,850	51	-52	--	2,160	3,383
Finished Motor Gasoline	--	--	2,134	1	-399	44	-17	--	370	1,427
Reformulated	--	--	402	--	0	-135	--	--	--	267
Conventional	--	--	1,732	1	-399	178	-17	--	370	1,160
Finished Aviation Gasoline	--	--	8	--	-6	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	742	1	-471	--	-5	--	94	183
Kerosene	--	--	9	--	-5	--	1	--	8	-4
Distillate Fuel Oil	--	--	2,647	7	-977	7	-17	--	889	814
15 ppm sulfur and under ⁸	--	--	2,371	--	-843	7	-4	--	740	800
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	87	2	-6	--	-1	--	76	7
Greater than 500 ppm sulfur	--	--	190	6	-128	--	-12	--	73	7
Residual Fuel Oil ⁹	--	--	204	47	30	--	1	--	271	9
Less than 0.31 percent sulfur	--	--	30	2	0	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	19	2	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	159	26	28	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	284	28	2	--	1	--	12	301
Naphtha for Petro. Feed. Use	--	--	179	25	2	--	2	--	--	193
Other Oils for Petro. Feed. Use	--	--	104	3	--	--	0	--	--	108
Special Naphthas	--	--	39	13	-2	--	2	--	55	-6
Lubricants	--	--	117	18	-20	--	-3	--	52	65
Waxes	--	--	6	1	--	--	-1	--	2	5
Petroleum Coke	--	--	490	4	--	--	-12	--	395	110
Marketable	--	--	368	4	--	--	-12	--	395	-12
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	65	--	-4	--	-2	--	12	52
Still Gas	--	--	373	--	--	--	--	--	--	373
Miscellaneous Products	--	--	53	--	0	--	0	--	0	52
Total	6,696	92	7,627	3,968	-3,542	444	285	7,009	2,950	5,041

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

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² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	18,530	--	--	6,783	-4,175	-4,342	-107	16,699	204	0	20,898
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,622	-9	524	259	-8,715	--	74	506	191	1,910	2,371
Pentanes Plus	1,597	-9	--	--	-1,214	--	-20	126	133	135	254
Liquefied Petroleum Gases	9,025	--	524	259	-7,501	--	94	380	58	1,775	2,117
Ethane/Ethylene	3,647	--	--	--	-3,194	--	14	--	--	439	579
Propane/Propylene	3,431	--	313	241	-2,715	--	-42	--	2	1,310	729
Normal Butane/Butylene	1,395	--	243	--	-935	--	118	174	56	355	579
Isobutane/Isobutylene	552	--	-32	18	-657	--	4	206	--	-329	230
Other Liquids	--	482	--	9	882	1,447	-904	3,463	4	257	7,385
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	482	--	--	503	94	10	1,065	4	0	321
Hydrogen	--	--	--	--	--	177	--	177	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	482	--	--	503	-83	10	888	4	0	321
Fuel Ethanol ⁶	--	444	--	--	399	-7	10	822	4	0	300
Renewable Fuels Except Fuel Ethanol	--	38	--	--	105	-76	0	66	--	0	21
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-604	347	0	257	3,261
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	9	379	1,353	-310	2,051	--	0	3,803
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	379	1,353	-310	2,051	--	0	3,803
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	20,704	187	9	-1,270	-1,135	--	28	20,738	8,736
Finished Motor Gasoline	--	--	11,386	--	-480	-1,346	-258	--	1	9,817	2,293
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	11,386	--	-480	-1,346	-258	--	1	9,817	2,293
Finished Aviation Gasoline	--	--	9	--	--	--	0	--	--	9	10
Kerosene-Type Jet Fuel	--	--	1,009	--	631	--	14	--	0	1,626	634
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	5,557	127	-142	76	-631	--	0	6,249	3,760
15 ppm sulfur and under ⁷	--	--	5,546	115	-142	76	-585	--	--	6,180	3,487
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	60	12	--	--	-26	--	0	98	173
Greater than 500 ppm sulfur	--	--	-49	--	--	--	-20	--	--	-29	100
Residual Fuel Oil ⁸	--	--	347	--	--	--	-12	--	8	351	158
Less than 0.31 percent sulfur	--	--	187	--	--	--	1	--	NA	NA	8
0.31 to 1.00 percent sulfur	--	--	46	--	--	--	1	--	NA	NA	32
Greater than 1.00 percent sulfur	--	--	114	--	--	--	-14	--	NA	NA	118
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	14	-14	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	693	--	--	--	-5	--	--	698	62
Marketable	--	--	450	--	--	--	-5	--	--	455	62
Catalyst	--	--	243	--	--	--	--	--	--	243	--
Asphalt and Road Oil	--	--	901	59	--	--	-244	--	4	1,200	1,804
Still Gas	--	--	698	--	--	--	--	--	--	698	--
Miscellaneous Products	--	--	104	1	--	--	1	--	--	104	13
Total	29,152	473	21,228	7,238	-11,999	-4,165	-2,072	20,668	426	22,905	39,390

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	103,176	--	--	52,056	-28,723	-24,132	741	101,430	206	0	20,898
Natural Gas Plant Liquids and Liquefied Refinery Gases	60,598	-58	2,038	1,754	-48,426	--	567	3,258	1,536	10,545	2,371
Pentanes Plus	9,182	-58	--	--	-6,682	--	40	886	1,264	252	254
Liquefied Petroleum Gases	51,416	--	2,038	1,754	-41,744	--	527	2,372	271	10,294	2,117
Ethane/Ethylene	20,385	--	--	--	-18,062	--	175	--	--	2,148	579
Propane/Propylene	19,723	--	1,717	1,580	-14,659	--	149	--	4	8,208	729
Normal Butane/Butylene	8,026	--	567	74	-5,234	--	152	1,202	268	1,811	579
Isobutane/Isobutylene	3,282	--	-246	100	-3,789	--	51	1,170	--	-1,874	230
Other Liquids	--	2,694	--	42	4,100	8,599	-177	14,009	15	1,588	7,385
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,694	--	--	2,617	804	-13	6,113	15	0	321
Hydrogen	--	--	--	--	--	1,079	--	1,079	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,694	--	--	2,617	-275	-13	5,034	15	0	321
Fuel Ethanol ⁶	--	2,594	--	--	2,219	-27	-15	4,789	12	0	300
Renewable Fuels Except Fuel Ethanol	--	100	--	--	398	-248	2	245	4	0	21
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-511	-1,077	0	1,588	3,261
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	42	1,483	7,795	347	8,973	0	0	3,803
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	1,483	7,795	347	8,973	0	0	3,803
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	120,197	555	727	-7,520	-909	--	170	114,698	8,736
Finished Motor Gasoline	--	--	65,329	--	-3,381	-7,768	-1,321	--	3	55,497	2,293
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	65,329	--	-3,381	-7,768	-1,321	--	3	55,497	2,293
Finished Aviation Gasoline	--	--	39	1	--	--	0	--	--	40	10
Kerosene-Type Jet Fuel	--	--	5,001	--	3,873	--	141	--	0	8,733	634
Kerosene	--	--	1	--	--	--	1	--	0	0	2
Distillate Fuel Oil	--	--	33,003	206	235	248	-46	--	0	33,737	3,760
15 ppm sulfur and under ⁷	--	--	32,501	171	235	248	-39	--	0	33,194	3,487
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	587	31	--	--	34	--	0	584	173
Greater than 500 ppm sulfur	--	--	-85	4	--	--	-41	--	--	-40	100
Residual Fuel Oil ⁸	--	--	2,086	42	--	--	-44	--	73	2,099	158
Less than 0.31 percent sulfur	--	--	1,085	--	--	--	-16	--	NA	NA	8
0.31 to 1.00 percent sulfur	--	--	225	42	--	--	19	--	NA	NA	32
Greater than 1.00 percent sulfur	--	--	776	--	--	--	-47	--	NA	NA	118
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	3	-3	--
Lubricants	--	--	--	--	--	--	--	--	64	-64	--
Waxes	--	--	--	--	--	--	--	--	4	-4	--
Petroleum Coke	--	--	4,185	--	--	--	16	--	3	4,166	62
Marketable	--	--	2,766	--	--	--	16	--	3	2,747	62
Catalyst	--	--	1,419	--	--	--	--	--	--	1,419	--
Asphalt and Road Oil	--	--	5,787	300	--	--	352	--	19	5,716	1,804
Still Gas	--	--	4,163	--	--	--	--	--	--	4,163	--
Miscellaneous Products	--	--	603	6	--	--	-8	--	0	617	13
Total	163,774	2,636	122,235	54,407	-72,322	-23,053	222	118,697	1,926	126,831	39,390

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 19. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	618	--	--	226	-139	-145	-4	557	7	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	354	0	17	9	-291	--	2	17	6	64
Pentanes Plus	53	0	--	--	-40	--	-1	4	4	5
Liquefied Petroleum Gases	301	--	17	9	-250	--	3	13	2	59
Ethane/Ethylene	122	--	--	--	-106	--	0	--	--	15
Propane/Propylene	114	--	10	8	-91	--	-1	--	0	44
Normal Butane/Butylene	47	--	8	--	-31	--	4	6	2	12
Isobutane/Isobutylene	18	--	-1	1	-22	--	0	7	--	-11
Other Liquids	--	16	--	0	29	48	-30	115	0	9
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	16	--	--	17	3	0	36	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol) ...	--	16	--	--	17	-3	0	30	0	0
Fuel Ethanol ⁶	--	15	--	--	13	0	0	27	0	0
Renewable Fuels Except Fuel Ethanol	--	1	--	--	3	-3	0	2	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-20	12	0	9
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	13	45	-10	68	--	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	13	45	-10	68	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	690	6	0	-42	-38	--	1	691
Finished Motor Gasoline	--	--	380	--	-16	-45	-9	--	0	327
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	380	--	-16	-45	-9	--	0	327
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	34	--	21	--	0	--	0	54
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	185	4	-5	3	-21	--	0	208
15 ppm sulfur and under ⁷	--	--	185	4	-5	3	-20	--	--	206
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	2	0	--	--	-1	--	0	3
Greater than 500 ppm sulfur	--	--	-2	--	--	--	-1	--	--	-1
Residual Fuel Oil ⁸	--	--	12	--	--	--	0	--	0	12
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	2	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	23	--	--	--	0	--	--	23
Marketable	--	--	15	--	--	--	0	--	--	15
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	30	2	--	--	-8	--	0	40
Still Gas	--	--	23	--	--	--	--	--	--	23
Miscellaneous Products	--	--	3	0	--	--	0	--	--	3
Total	972	16	708	241	-400	-139	-69	689	14	763

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 20. PAD District 4 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	570	--	--	288	-159	-133	4	560	1	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	335	0	11	10	-268	--	3	18	8	58
Pentanes Plus	51	0	--	--	-37	--	0	5	7	1
Liquefied Petroleum Gases	284	--	11	10	-231	--	3	13	1	57
Ethane/Ethylene	113	--	--	--	-100	--	1	--	--	12
Propane/Propylene	109	--	9	9	-81	--	1	--	0	45
Normal Butane/Butylene	44	--	3	0	-29	--	1	7	1	10
Isobutane/Isobutylene	18	--	-1	1	-21	--	0	6	--	-10
Other Liquids	--	15	--	0	23	48	-1	77	0	9
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	15	--	--	14	4	0	34	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	15	--	--	14	-2	0	28	0	0
Fuel Ethanol ⁶	--	14	--	--	12	0	0	26	0	0
Renewable Fuels Except Fuel Ethanol	--	1	--	--	2	-1	0	1	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-3	-6	0	9
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	8	43	2	50	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	8	43	2	50	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	664	3	4	-42	-5	--	1	634
Finished Motor Gasoline	--	--	361	--	-19	-43	-7	--	0	307
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	361	--	-19	-43	-7	--	0	307
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	28	--	21	--	1	--	0	48
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	182	1	1	1	0	--	0	186
15 ppm sulfur and under ⁷	--	--	180	1	1	1	0	--	0	183
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3	0	--	--	0	--	0	3
Greater than 500 ppm sulfur	--	--	0	0	--	--	0	--	--	0
Residual Fuel Oil ⁸	--	--	12	0	--	--	0	--	0	12
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	0	0
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	23	--	--	--	0	--	0	23
Marketable	--	--	15	--	--	--	0	--	0	15
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	32	2	--	--	2	--	0	32
Still Gas	--	--	23	--	--	--	--	--	--	23
Miscellaneous Products	--	--	3	0	--	--	0	--	0	3
Total	905	15	675	301	-400	-127	1	656	11	701

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	32,603	--	--	32,467	--	2,829	-1,958	69,849	8	0	56,380
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,801	-12	2,739	118	--	--	1,254	1,595	1,050	747	5,727
Pentanes Plus	803	-12	--	--	--	--	19	602	56	114	136
Liquefied Petroleum Gases	998	--	2,739	118	--	--	1,235	993	994	633	5,591
Ethane/Ethylene	3	--	--	--	--	--	--	--	--	3	--
Propane/Propylene	380	--	1,594	118	--	--	391	--	373	1,328	1,471
Normal Butane/Butylene	212	--	1,154	--	--	--	738	381	621	-374	3,402
Isobutane/Isobutylene	403	--	-9	--	--	--	106	612	--	-324	718
Other Liquids	--	744	--	2,447	8,254	1,693	-2,842	16,266	642	-927	44,922
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	744	--	33	4,159	1,138	-227	6,218	83	0	2,396
Hydrogen	--	--	--	--	--	1,209	--	1,209	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	744	--	33	4,159	-72	-227	5,009	82	0	2,396
Fuel Ethanol ⁶	--	585	--	--	3,888	-38	-159	4,554	40	0	1,984
Renewable Fuels Except Fuel Ethanol	--	159	--	33	271	-35	-68	455	42	0	412
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,507	--	--	-2,016	4,065	385	-927	18,600
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	907	4,095	555	-599	5,983	173	0	23,926
Reformulated	--	--	--	--	2,057	-444	-1,272	2,884	1	0	11,363
Conventional	--	--	--	907	2,038	1,000	673	3,099	173	0	12,563
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	90,897	3,250	1,489	-270	-2,621	--	10,220	87,767	32,236
Finished Motor Gasoline	--	--	48,599	81	281	-518	-10	--	839	47,615	3,134
Reformulated	--	--	32,485	--	--	841	2	--	--	33,324	17
Conventional	--	--	16,114	81	281	-1,359	-12	--	839	14,291	3,117
Finished Aviation Gasoline	--	--	88	--	--	--	37	--	--	51	300
Kerosene-Type Jet Fuel	--	--	12,436	1,511	324	--	-627	--	505	14,393	7,682
Kerosene	--	--	1	--	--	--	-8	--	3	6	43
Distillate Fuel Oil	--	--	16,422	357	1,155	248	-1,405	--	3,397	16,189	11,924
15 ppm sulfur and under ⁷	--	--	15,387	346	1,155	248	-1,637	--	2,748	16,024	10,588
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	414	2	--	--	17	--	284	115	434
Greater than 500 ppm sulfur	--	--	621	9	--	--	215	--	365	50	902
Residual Fuel Oil ⁸	--	--	3,717	1,004	--	--	-231	--	1,632	3,320	4,936
Less than 0.31 percent sulfur	--	--	-177	--	--	--	133	--	NA	NA	477
0.31 to 1.00 percent sulfur	--	--	723	26	--	--	-186	--	NA	NA	825
Greater than 1.00 percent sulfur	--	--	3,171	978	--	--	-178	--	NA	NA	3,634
Petrochemical Feedstocks	--	--	7	37	--	--	0	--	--	44	1
Naphtha for Petro. Feed. Use	--	--	7	37	--	--	0	--	--	44	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	37	--	--	--	-14	--	--	51	33
Lubricants	--	--	666	60	-271	--	-83	--	344	194	1,125
Waxes	--	--	--	23	--	--	--	--	11	12	--
Petroleum Coke	--	--	4,173	45	--	--	-173	--	3,437	954	1,263
Marketable	--	--	3,099	45	--	--	-173	--	3,437	-120	1,263
Catalyst	--	--	1,074	--	--	--	--	--	--	1,074	--
Asphalt and Road Oil	--	--	748	132	--	--	-114	--	51	943	1,716
Still Gas	--	--	3,635	--	--	--	--	--	--	3,635	--
Miscellaneous Products	--	--	368	--	--	--	7	--	1	360	79
Total	34,404	732	93,636	38,282	9,743	4,252	-6,167	87,710	11,919	87,587	139,265

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	203,698	--	--	197,796	--	33,587	7,735	427,337	10	0	56,380
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,382	-68	11,760	875	--	--	1,768	12,142	4,215	5,824	5,727
Pentanes Plus	5,120	-68	--	--	--	--	75	3,939	489	549	136
Liquefied Petroleum Gases	6,262	--	11,760	875	--	--	1,693	8,203	3,726	5,275	5,591
Ethane/Ethylene	21	--	--	--	--	--	--	--	--	21	--
Propane/Propylene	2,325	--	9,113	756	--	--	-55	--	2,289	9,960	1,471
Normal Butane/Butylene	1,875	--	2,741	119	--	--	1,486	4,246	1,437	-2,434	3,402
Isobutane/Isobutylene	2,041	--	-94	--	--	--	262	3,957	--	-2,272	718
Other Liquids	--	3,903	--	14,512	51,233	17,363	-4,573	89,168	3,105	-688	44,922
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,903	--	1,522	25,854	5,656	-671	37,174	433	0	2,396
Hydrogen	--	--	--	--	--	7,199	--	7,199	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	8	--	--	8	0	--
Renewable Fuels (including Fuel Ethanol)	--	3,903	--	1,522	25,854	-1,630	-671	29,896	424	0	2,396
Fuel Ethanol ⁶	--	3,085	--	133	24,031	-147	-8	26,860	250	0	1,984
Renewable Fuels Except Fuel Ethanol	--	818	--	1,389	1,824	-1,483	-663	3,036	174	0	412
Other Hydrocarbons	--	--	--	--	--	79	--	79	--	0	--
Unfinished Oils	--	--	--	10,071	--	--	310	9,044	1,405	-688	18,600
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,919	25,379	11,707	-4,212	42,950	1,267	0	23,926
Reformulated	--	--	--	--	13,180	-437	-3,601	16,342	2	0	11,363
Conventional	--	--	--	2,919	12,199	12,145	-611	26,608	1,266	0	12,563
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	550,093	12,885	8,981	-10,181	-4,742	--	68,770	497,750	32,236
Finished Motor Gasoline	--	--	290,427	309	2,772	-11,560	-814	--	8,177	274,585	3,134
Reformulated	--	--	190,558	--	--	122	0	--	--	190,680	17
Conventional	--	--	99,869	309	2,772	-11,682	-814	--	8,177	83,905	3,117
Finished Aviation Gasoline	--	--	364	--	40	--	157	--	--	247	300
Kerosene-Type Jet Fuel	--	--	73,779	4,344	1,730	--	-2,279	--	4,899	77,233	7,682
Kerosene	--	--	54	--	--	--	-4	--	53	5	43
Distillate Fuel Oil	--	--	105,575	1,168	5,538	1,379	-1,787	--	23,322	92,125	11,924
15 ppm sulfur and under ⁷	--	--	99,665	1,056	5,538	1,379	-1,589	--	19,027	90,200	10,588
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	2,526	15	--	--	-80	--	1,933	688	434
Greater than 500 ppm sulfur	--	--	3,384	97	--	--	-118	--	2,362	1,237	902
Residual Fuel Oil ⁸	--	--	22,606	5,530	--	--	-43	--	8,010	20,169	4,936
Less than 0.31 percent sulfur	--	--	-7	--	--	--	-68	--	NA	NA	477
0.31 to 1.00 percent sulfur	--	--	5,054	1,121	--	--	-117	--	NA	NA	825
Greater than 1.00 percent sulfur	--	--	17,559	4,409	--	--	142	--	NA	NA	3,634
Petrochemical Feedstocks	--	--	33	220	--	--	-1	--	--	254	1
Naphtha for Petro. Feed. Use	--	--	33	220	--	--	-1	--	--	254	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	166	--	--	--	10	--	491	-335	33
Lubricants	--	--	3,569	254	-1,099	--	75	--	1,513	1,136	1,125
Waxes	--	--	--	205	--	--	--	--	58	147	--
Petroleum Coke	--	--	26,151	183	--	--	-542	--	21,851	5,025	1,263
Marketable	--	--	20,220	183	--	--	-542	--	21,851	-906	1,263
Catalyst	--	--	5,931	--	--	--	--	--	--	5,931	--
Asphalt and Road Oil	--	--	3,257	672	--	--	481	--	380	3,068	1,716
Still Gas	--	--	21,932	--	--	--	--	--	--	21,932	--
Miscellaneous Products	--	--	2,180	--	--	--	5	--	16	2,159	79
Total	215,080	3,835	561,853	226,068	60,214	40,770	188	528,647	76,099	502,886	139,265

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,087	--	--	1,082	--	94	-65	2,328	0	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	60	0	91	4	--	--	42	53	35	25
Pentanes Plus	27	0	--	--	--	--	1	20	2	4
Liquefied Petroleum Gases	33	--	91	4	--	--	41	33	33	21
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	13	--	53	4	--	--	13	--	12	44
Normal Butane/Butylene	7	--	38	--	--	--	25	13	21	-12
Isobutane/Isobutylene	13	--	0	--	--	--	4	20	--	-11
Other Liquids	--	25	--	82	275	56	-95	542	21	-31
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25	--	1	139	38	-8	207	3	0
Hydrogen	--	--	--	--	--	40	--	40	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	25	--	1	139	-2	-8	167	3	0
Fuel Ethanol ⁶	--	20	--	--	130	-1	-5	152	1	0
Renewable Fuels Except Fuel Ethanol	--	5	--	1	9	-1	-2	15	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	50	--	--	-67	136	13	-31
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	30	137	19	-20	199	6	0
Reformulated	--	--	--	--	69	-15	-42	96	0	0
Conventional	--	--	--	30	68	33	22	103	6	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,030	108	50	-9	-87	--	341	2,926
Finished Motor Gasoline	--	--	1,620	3	9	-17	0	--	28	1,587
Reformulated	--	--	1,083	--	--	28	0	--	--	1,111
Conventional	--	--	537	3	9	-45	0	--	28	476
Finished Aviation Gasoline	--	--	3	--	--	--	1	--	--	2
Kerosene-Type Jet Fuel	--	--	415	50	11	--	-21	--	17	480
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	547	12	39	8	-47	--	113	540
15 ppm sulfur and under ⁷	--	--	513	12	39	8	-55	--	92	534
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	14	0	--	--	1	--	9	4
Greater than 500 ppm sulfur	--	--	21	0	--	--	7	--	12	2
Residual Fuel Oil ⁸	--	--	124	33	--	--	-8	--	54	111
Less than 0.31 percent sulfur	--	--	-6	--	--	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	24	1	--	--	-6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	106	33	--	--	-6	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	2
Lubricants	--	--	22	2	-9	--	-3	--	11	6
Waxes	--	--	--	1	--	--	--	--	0	0
Petroleum Coke	--	--	139	2	--	--	-6	--	115	32
Marketable	--	--	103	2	--	--	-6	--	115	-4
Catalyst	--	--	36	--	--	--	--	--	--	36
Asphalt and Road Oil	--	--	25	4	--	--	-4	--	2	31
Still Gas	--	--	121	--	--	--	--	--	--	121
Miscellaneous Products	--	--	12	--	--	--	0	--	0	12
Total	1,147	24	3,121	1,276	325	142	-206	2,924	397	2,920

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,125	--	--	1,093	--	186	43	2,361	0	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	63	0	65	5	--	--	10	67	23	32
Pentanes Plus	28	0	--	--	--	--	0	22	3	3
Liquefied Petroleum Gases	35	--	65	5	--	--	9	45	21	29
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	13	--	50	4	--	--	0	--	13	55
Normal Butane/Butylene	10	--	15	1	--	--	8	23	8	-13
Isobutane/Isobutylene	11	--	-1	--	--	--	1	22	--	-13
Other Liquids	--	22	--	80	283	96	-25	493	17	-4
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	22	--	8	143	31	-4	205	2	0
Hydrogen	--	--	--	--	--	40	--	40	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	22	--	8	143	-9	-4	165	2	0
Fuel Ethanol ⁶	--	17	--	1	133	-1	0	148	1	0
Renewable Fuels Except Fuel Ethanol	--	5	--	8	10	-8	-4	17	1	0
Other Hydrocarbons	--	--	--	--	--	0	--	0	--	0
Unfinished Oils	--	--	--	56	--	--	2	50	8	-4
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	16	140	65	-23	237	7	0
Reformulated	--	--	--	--	73	-2	-20	90	0	0
Conventional	--	--	--	16	67	67	-3	147	7	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,039	71	50	-56	-26	--	380	2,750
Finished Motor Gasoline	--	--	1,605	2	15	-64	-4	--	45	1,517
Reformulated	--	--	1,053	--	--	1	0	--	--	1,053
Conventional	--	--	552	2	15	-65	-4	--	45	464
Finished Aviation Gasoline	--	--	2	--	0	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	408	24	10	--	-13	--	27	427
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	583	6	31	8	-10	--	129	509
15 ppm sulfur and under ⁷	--	--	551	6	31	8	-9	--	105	498
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	14	0	--	--	0	--	11	4
Greater than 500 ppm sulfur	--	--	19	1	--	--	-1	--	13	7
Residual Fuel Oil ⁸	--	--	125	31	--	--	0	--	44	111
Less than 0.31 percent sulfur	--	--	0	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	28	6	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	97	24	--	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	3	-2
Lubricants	--	--	20	1	-6	--	0	--	8	6
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	144	1	--	--	-3	--	121	28
Marketable	--	--	112	1	--	--	-3	--	121	-5
Catalyst	--	--	33	--	--	--	--	--	--	33
Asphalt and Road Oil	--	--	18	4	--	--	3	--	2	17
Still Gas	--	--	121	--	--	--	--	--	--	121
Miscellaneous Products	--	--	12	--	--	--	0	--	0	12
Total	1,188	21	3,104	1,249	333	225	1	2,921	420	2,778

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, June 2014
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,343	50,001	153,465	18,530	32,603	255,942	8,531
Alaskan	--	--	--	--	--	14,530	484
Lower 48 States	--	--	--	--	--	241,412	8,047
Imports (PAD District of Entry)	19,053	62,853	90,476	6,783	32,467	211,632	7,054
Commercial	19,053	62,853	90,476	6,783	32,467	211,632	7,054
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	-222	14,518	-10,121	-4,175	--	--	--
Adjustments ¹	14,779	-15,875	11,264	-4,342	2,829	8,655	289
Disposition							
Stock Change ²	-1,935	-907	-5,266	-107	-1,958	-10,173	-339
Commercial	--	--	-5,266	--	--	-10,173	-339
SPR	--	--	0	--	--	0	0
Refinery Inputs	35,362	109,863	242,764	16,699	69,849	474,537	15,818
Exports	1,527	2,541	7,586	204	8	11,865	396
Ending Stocks							
Total	11,933	91,089	894,558	20,898	56,380	1,074,858	--
Commercial	11,933	91,089	203,586	20,898	56,380	383,886	--
Refinery	9,694	12,480	45,552	2,490	25,065	95,281	--
Tank Farms and Pipelines	2,044	72,926	137,395	14,216	26,496	253,077	--
Cushing, Oklahoma	--	20,197	--	--	--	20,197	--
Lease	195	5,683	20,639	4,192	592	31,301	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,227	4,227	--
SPR	--	--	690,972	--	--	690,972	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	64.3	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	38.1	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	148	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	19,053	62,853	90,476	6,783	32,467	211,632	7,054
PAD District of Processing	20,675	60,516	92,323	5,862	32,256	211,632	7,054

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.

Table 26. Production of Crude Oil by PAD District and State, June 2014
(Thousand Barrels)

PAD District and State	June 2014		January-June 2014	
	Total	Daily Average	Total	Daily Average
PAD District 1	1,343	45	7,704	43
Florida	195	7	1,112	6
New York	29	1	175	1
Pennsylvania	447	15	2,716	15
Virginia	1	0	5	0
West Virginia	671	22	3,697	20
PAD District 2	50,001	1,667	286,874	1,585
Illinois	784	26	4,195	23
Indiana	200	7	1,107	6
Kansas	3,842	128	23,911	132
Kentucky	265	9	1,666	9
Michigan	606	20	3,811	21
Missouri	19	1	103	1
Nebraska	332	11	2,145	12
North Dakota	32,779	1,093	181,130	1,001
Ohio	664	22	3,978	22
Oklahoma	10,342	345	63,832	353
South Dakota	141	5	855	5
Tennessee	27	1	141	1
PAD District 3	153,465	5,115	893,261	4,935
Alabama	810	27	4,880	27
Arkansas	566	19	3,407	19
Louisiana	5,800	193	35,182	194
Mississippi	1,934	64	11,397	63
New Mexico	9,253	308	56,303	311
Texas	92,215	3,074	535,294	2,957
Federal Offshore PAD District 3	42,887	1,430	246,797	1,364
PAD District 4	18,530	618	103,176	570
Colorado	6,597	220	34,781	192
Montana	2,534	84	14,068	78
Utah	2,984	99	19,079	105
Wyoming	6,415	214	35,248	195
PAD District 5	32,603	1,087	203,698	1,125
Alaska	14,530	484	94,529	522
South Alaska	486	16	3,121	17
North Slope	14,045	468	91,408	505
Arizona	4	0	30	0
California	16,575	552	100,158	553
Nevada	28	1	159	1
Federal Offshore PAD District 5	1,466	49	8,823	49
U.S. Total	255,942	8,531	1,494,713	8,258

– = No Data Reported.

Note: The year-to-date totals include revised monthly State estimates published in the Petroleum Supply Navigator. Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, reported production of most States are estimates. State offshore production for Louisiana, Texas, Alaska, and California are included in the State totals and are not reported separately in a "State Offshore Production" category.

Sources: State government agencies, U.S. Department of the Interior, and the Bureau of Ocean Energy Management.

Table 27. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, June 2014
(Thousand Barrels)

Commodity	Production						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Natural Gas Plant Liquids	—	5,093	5,093	4,891	2,619	10,577	18,087
Pentanes Plus	—	642	642	356	447	1,432	2,235
Liquefied Petroleum Gases	—	4,451	4,451	4,535	2,172	9,145	15,852
Ethane	—	1,207	1,207	1,868	238	3,666	5,772
Propane	—	2,234	2,234	1,882	1,297	3,607	6,786
Normal Butane	—	671	671	395	540	1,011	1,946
Isobutane	—	339	339	390	97	861	1,348

Commodity	Production								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Natural Gas Plant Liquids	37,791	5,978	6,004	719	5,238	55,730	10,622	1,801	91,333
Pentanes Plus	4,726	627	700	212	732	6,997	1,597	803	12,274
Liquefied Petroleum Gases	33,065	5,351	5,304	507	4,506	48,733	9,025	998	79,059
Ethane	15,505	2,427	2,497	154	2,241	22,824	3,647	3	33,453
Propane	11,266	1,836	1,777	179	1,486	16,544	3,431	380	29,375
Normal Butane	3,900	-1,769	607	106	527	3,371	1,395	212	7,595
Isobutane	2,394	2,857	423	68	252	5,994	552	403	8,636

Commodity	Stocks						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Natural Gas Plant Liquids	—	319	319	582	87	616	1,285
Pentanes Plus	—	84	84	87	30	97	214
Liquefied Petroleum Gases	—	235	235	495	57	519	1,071
Ethane	—	—	—	68	—	171	239
Propane	—	105	105	250	31	168	449
Normal Butane	—	95	95	93	24	134	251
Isobutane	—	35	35	84	2	46	132

Commodity	Stocks								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Natural Gas Plant Liquids	147	1,819	896	21	9	2,892	181	491	5,168
Pentanes Plus	32	99	195	5	2	333	50	95	776
Liquefied Petroleum Gases	115	1,720	701	16	7	2,559	131	396	4,392
Ethane	36	387	—	—	—	423	2	—	664
Propane	41	1,122	32	11	4	1,210	85	21	1,870
Normal Butane	28	98	524	5	1	656	36	274	1,312
Isobutane	10	113	145	—	2	270	8	101	546

— = No Data Reported.

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	32,312	3,050	35,362	70,824	13,438	25,601	109,863
Natural Gas Plant Liquids and Liquefied							
Refinery Gases	354	—	354	1,292	50	789	2,131
Pentanes Plus	—	—	—	370	—	276	646
Liquefied Petroleum Gases	354	—	354	922	50	513	1,485
Normal Butane	24	—	24	1	2	52	55
Isobutane	330	—	330	921	48	461	1,430
Other Liquids	72,794	6,750	79,544	11,052	5,974	7,768	24,794
Hydrogen/Oxygenates/Renewables/							
Other Hydrocarbons	9,363	852	10,215	5,645	1,462	1,737	8,844
Hydrogen	117	29	146	640	215	146	1,001
Oxygenates (excluding Fuel Ethanol)	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE)	—	—	—	—	—	—	—
All Other Oxygenates ¹	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	9,246	823	10,069	4,995	1,247	1,591	7,833
Fuel Ethanol	9,055	762	9,817	4,688	1,167	1,475	7,330
Renewable Diesel Fuel	191	61	252	307	80	116	503
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	10	—	—	10
Unfinished Oils (net)	1,984	-82	1,902	-959	276	796	113
Naphthas and Lighter	230	-28	202	395	35	145	575
Kerosene and Light Gas Oils	-144	-2	-146	-586	34	66	-486
Heavy Gas Oils	1,352	-54	1,298	-440	207	818	585
Residuum	546	2	548	-328	—	-233	-561
Motor Gasoline Blend.Comp. (MGBC)(net)	61,447	5,980	67,427	6,366	4,236	5,235	15,837
Reformulated - RBOB	15,556	817	16,373	174	999	854	2,027
Conventional	45,891	5,163	51,054	6,192	3,237	4,381	13,810
CBOB	37,109	5,160	42,269	5,532	2,953	4,485	12,970
GTAB	1,995	—	1,995	—	—	—	—
Other	6,787	3	6,790	660	284	-104	840
Aviation Gasoline Blend. Comp. (net)	—	—	—	—	—	—	—
Total Input	105,460	9,800	115,260	83,168	19,462	34,158	136,788

See footnotes at end of table.

Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	18,710	120,266	93,231	6,669	3,888	242,764	16,699	69,849	474,537
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	491	4,432	3,149	83	150	8,305	506	1,595	12,891
Pentanes Plus	186	1,839	1,282	14	—	3,321	126	602	4,695
Liquefied Petroleum Gases	305	2,593	1,867	69	150	4,984	380	993	8,196
Normal Butane	107	952	134	—	—	1,193	174	381	1,827
Isobutane	198	1,641	1,733	69	150	3,791	206	612	6,369
Other Liquids	9,542	-30,075	-25,715	5,786	629	-39,833	3,463	16,266	84,234
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	1,912	3,355	2,021	1,134	222	8,644	1,065	6,218	34,986
Hydrogen	26	2,411	1,543	141	40	4,161	177	1,209	6,694
Oxygenates (excluding Fuel Ethanol)	—	40	—	—	—	40	—	—	40
Methyl Tertiary Butyl Ether (MTBE)	—	40	—	—	—	40	—	—	40
All Other Oxygenates ¹	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	1,886	904	478	993	182	4,443	888	5,009	28,242
Fuel Ethanol	1,812	793	454	917	161	4,137	822	4,554	26,660
Renewable Diesel Fuel	74	109	24	76	21	304	66	455	1,580
Other Renewable Fuels	—	2	—	—	—	2	—	—	2
Other Hydrocarbons	—	—	—	—	—	—	—	—	10
Unfinished Oils (net)	-154	5,600	7,076	28	-22	12,528	347	4,065	18,955
Naphthas and Lighter	-119	-2,368	-1,880	-73	-11	-4,451	90	387	-3,197
Kerosene and Light Gas Oils	156	-1,706	846	-34	-10	-748	-269	-325	-1,974
Heavy Gas Oils	-102	9,624	7,332	200	-1	17,053	406	3,933	23,275
Residuum	-89	50	778	-65	—	674	120	70	851
Motor Gasoline Blend.Comp. (MGBC)(net)	7,780	-39,030	-34,813	4,624	429	-61,010	2,051	5,983	30,288
Reformulated - RBOB	5,453	-13,441	-6,319	—	-609	-14,916	—	2,884	6,368
Conventional	2,327	-25,589	-28,494	4,624	1,038	-46,094	2,051	3,099	23,920
CBOB	2,599	-28,329	-27,579	4,683	1,038	-47,588	1,997	3,193	12,841
GTAB	—	—	—	—	—	—	—	—	1,995
Other	-272	2,740	-915	-59	0	1,494	54	-94	9,084
Aviation Gasoline Blend. Comp. (net)	4	—	1	—	—	5	—	—	5
Total Input	28,743	94,623	70,665	12,538	4,667	211,236	20,668	87,710	571,662

— = No Data Reported.

¹ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report."

Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,807	77	1,884	4,459	444	772	5,675
Ethane/Ethylene	8	—	8	—	—	—	—
Ethane	—	—	—	—	—	—	—
Ethylene	8	—	8	—	—	—	—
Propane/Propylene	1,126	29	1,155	2,302	310	691	3,303
Propane	722	29	751	1,580	238	482	2,300
Propylene	404	—	404	722	72	209	1,003
Normal Butane/Butylene	694	63	757	2,078	86	41	2,205
Normal Butane	649	63	712	1,883	86	48	2,017
Butylene	45	—	45	195	—	-7	188
Isobutane/Isobutylene	-21	-15	-36	79	48	40	167
Isobutane	-21	-15	-36	79	48	40	167
Isobutylene	—	—	—	—	—	—	—
Finished Motor Gasoline	86,473	7,785	94,258	48,240	12,271	20,113	80,624
Reformulated	37,616	908	38,524	8,507	1,444	949	10,900
Reformulated Blended with Fuel Ethanol	37,616	908	38,524	8,507	1,444	949	10,900
Reformulated Other	—	—	—	—	—	—	—
Conventional	48,857	6,877	55,734	39,733	10,827	19,164	69,724
Conventional Blended with Fuel Ethanol	51,691	6,742	58,433	38,073	10,181	13,841	62,095
Ed55 and Lower	51,690	6,742	58,432	38,062	10,159	13,804	62,025
Greater than Ed55	1	—	1	11	22	37	70
Conventional Other	-2,834	135	-2,699	1,660	646	5,323	7,629
Finished Aviation Gasoline	—	—	—	—	74	—	74
Kerosene-Type Jet Fuel	3,069	—	3,069	4,886	836	988	6,710
Kerosene	76	—	76	1	—	6	7
Distillate Fuel Oil	9,657	866	10,523	18,483	4,033	10,596	33,112
15 ppm sulfur and under	9,474	767	10,241	18,541	4,000	10,104	32,645
Greater than 15 ppm to 500 ppm sulfur	-46	189	143	-6	49	108	151
Greater than 500 ppm sulfur	229	-90	139	-52	-16	384	316
Residual Fuel Oil	1,988	11	1,999	1,236	292	143	1,671
Less than 0.31 percent sulfur	690	11	701	—	—	—	—
0.31 to 1.00 percent sulfur	192	—	192	133	61	—	194
Greater than 1.00 percent sulfur	1,106	—	1,106	1,103	231	143	1,477
Petrochemical Feedstocks	154	—	154	632	8	47	687
Naphtha for Petro. Feed. Use	154	—	154	435	8	26	469
Other Oils for Petro. Feed. Use	—	—	—	197	—	21	218
Special Naphthas	—	26	26	22	—	10	32
Lubricants	230	217	447	—	—	239	239
Waxes	—	7	7	—	—	23	23
Petroleum Coke	1,008	20	1,028	3,902	751	853	5,506
Marketable	336	—	336	2,837	599	671	4,107
Catalyst	672	20	692	1,065	152	182	1,399
Asphalt and Road Oil	1,213	669	1,882	2,711	1,130	527	4,368
Still Gas	1,262	68	1,330	2,627	546	1,000	4,173
Miscellaneous Products	60	30	90	326	86	57	469
Total	106,997	9,776	116,773	87,525	20,471	35,374	143,370
Processing Gain(-) or Loss(+)¹	-1,537	24	-1,513	-4,357	-1,009	-1,216	-6,582

See footnotes at end of table.

Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	966	8,293	5,963	62	56	15,340	524	2,739	26,162
Ethane/Ethylene	—	57	27	—	—	84	—	—	92
Ethane	—	48	27	—	—	75	—	—	75
Ethylene	—	9	—	—	—	9	—	—	17
Propane/Propylene	666	6,089	4,677	54	51	11,537	313	1,594	17,902
Propane	424	2,840	1,560	33	51	4,908	293	1,291	9,543
Propylene	242	3,249	3,117	21	—	6,629	20	303	8,359
Normal Butane/Butylene	304	2,688	1,046	8	5	4,051	243	1,154	8,410
Normal Butane	283	2,984	1,198	8	9	4,482	213	1,140	8,564
Butylene	21	-296	-152	—	-4	-431	30	14	-154
Isobutane/Isobutylene	-4	-541	213	—	—	-332	-32	-9	-242
Isobutane	-4	-523	213	—	—	-314	-32	-9	-224
Isobutylene	—	-18	—	—	—	-18	—	—	-18
Finished Motor Gasoline	19,465	22,150	10,256	7,374	2,591	61,836	11,386	48,599	296,703
Reformulated	6,396	6,058	—	—	—	12,454	—	32,485	94,363
Reformulated Blended with Fuel Ethanol	6,396	6,058	—	—	—	12,454	—	32,485	94,363
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	13,069	16,092	10,256	7,374	2,591	49,382	11,386	16,114	202,340
Conventional Blended with Fuel Ethanol	11,845	1,822	4,559	9,289	1,615	29,130	8,324	12,922	170,904
Ed55 and Lower	11,839	1,822	4,559	9,280	1,615	29,115	8,317	12,917	170,806
Greater than Ed55	6	—	—	9	—	15	7	5	98
Conventional Other	1,224	14,270	5,697	-1,915	976	20,252	3,062	3,192	31,436
Finished Aviation Gasoline	66	78	117	—	—	261	9	88	432
Kerosene-Type Jet Fuel	1,225	9,735	11,249	148	—	22,357	1,009	12,436	45,581
Kerosene	8	-107	371	—	—	272	—	1	356
Distillate Fuel Oil	5,956	39,038	31,892	2,594	1,577	81,057	5,557	16,422	146,671
15 ppm sulfur and under	5,936	37,345	25,907	2,426	1,535	73,149	5,546	15,387	136,968
Greater than 15 ppm to 500 ppm sulfur	20	275	1,925	49	—	2,269	60	414	3,037
Greater than 500 ppm sulfur	—	1,418	4,060	119	42	5,639	-49	621	6,666
Residual Fuel Oil	134	2,566	3,155	-124	223	5,954	347	3,717	13,688
Less than 0.31 percent sulfur	70	243	576	—	—	889	187	-177	1,600
0.31 to 1.00 percent sulfur	72	282	255	-67	17	559	46	723	1,714
Greater than 1.00 percent sulfur	-8	2,041	2,324	-57	206	4,506	114	3,171	10,374
Petrochemical Feedstocks	98	5,054	2,651	4	—	7,807	—	7	8,655
Naphtha for Petro. Feed. Use	97	2,991	1,409	4	—	4,501	—	7	5,131
Other Oils for Petro. Feed. Use	1	2,063	1,242	—	—	3,306	—	—	3,524
Special Naphthas	256	873	—	237	—	1,366	—	37	1,461
Lubricants	14	1,174	1,508	831	—	3,527	—	666	4,879
Waxes	—	101	45	4	—	150	—	—	180
Petroleum Coke	429	8,487	5,514	151	39	14,620	693	4,173	26,020
Marketable	197	6,273	4,144	137	—	10,751	450	3,099	18,743
Catalyst	232	2,214	1,370	14	39	3,869	243	1,074	7,277
Asphalt and Road Oil	330	432	541	890	38	2,231	901	748	10,130
Still Gas	677	6,501	4,096	436	189	11,899	698	3,635	21,735
Miscellaneous Products	135	954	599	23	10	1,721	104	368	2,752
Total	29,759	105,329	77,957	12,630	4,723	230,398	21,228	93,636	605,405
Processing Gain(-) or Loss(+) ¹	-1,016	-10,706	-7,292	-92	-56	-19,162	-560	-5,926	-33,743

— = No Data Reported.

¹ Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report."

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2014
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	32,312	3,050	35,362	70,824	13,438	25,601	109,863
Natural Gas Plant Liquids	330	—	330	1,292	48	758	2,098
Pentanes Plus	—	—	—	370	—	276	646
Liquefied Petroleum Gases	330	—	330	922	48	482	1,452
Normal Butane	—	—	—	1	—	21	22
Isobutane	330	—	330	921	48	461	1,430
Other Liquids	-12,472	82	-12,390	-31,456	-3,142	-5,552	-40,150
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	185	148	333	907	401	198	1,506
Hydrogen	117	29	146	640	215	146	1,001
Oxygenates (excluding Fuel Ethanol)	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE)	—	—	—	—	—	—	—
All Other Oxygenates ¹	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	68	119	187	257	186	52	495
Fuel Ethanol	68	92	160	145	161	49	355
Renewable Diesel Fuel	—	27	27	112	25	3	140
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	10	—	—	10
Unfinished Oils (net)	1,983	-80	1,903	-888	276	796	184
Naphthas and Lighter	230	-28	202	395	35	145	575
Kerosene and Light Gas Oils	-145	—	-145	-515	34	66	-415
Heavy Gas Oils	1,352	-54	1,298	-440	207	818	585
Residuum	546	2	548	-328	—	-233	-561
Motor Gasoline Blend.Comp. (MGBC)(net)	-14,640	14	-14,626	-31,475	-3,819	-6,546	-41,840
Reformulated - RBOB	-10,123	—	-10,123	-7,501	-298	—	-7,799
Conventional	-4,517	14	-4,503	-23,974	-3,521	-6,546	-34,041
CBOB	-4,032	11	-4,021	-23,657	-3,708	-6,442	-33,807
GTAB	—	—	—	—	—	—	—
Other	-485	3	-482	-317	187	-104	-234
Aviation Gasoline Blend. Comp. (net)	—	—	—	—	—	—	—
Total Input to Refineries	20,170	3,132	23,302	40,660	10,344	20,807	71,811
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,064	102	1,166	2,360	449	855	3,663
Operable Capacity (daily average)	1,198	98	1,297	2,480	468	862	3,810
Operable Utilization Rate (percent) ²	88.8	103.6	89.9	95.2	95.9	99.1	96.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Reforming	180	17	197	453	74	165	693
Catalytic Cracking	419	17	436	737	118	221	1,076
Catalytic Hydrocracking	32	—	32	189	46	60	295
Delayed and Fluid Coking	48	—	48	328	59	82	468
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.93	1.60	0.99	1.64	1.95	0.74	1.47
API Gravity, Weighted Average (degrees)	34.24	32.52	34.09	31.61	30.07	37.26	32.74
Operable Capacity (daily average)	1,198	98	1,297	2,480	468	862	3,810
Operating	1,138	98	1,237	2,458	468	850	3,776
Idle	60	—	60	22	—	12	34
Alaskan Crude Oil Receipts	—	—	—	—	—	—	—

See footnotes at end of table.

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2014
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	18,710	120,266	93,231	6,669	3,888	242,764	16,699	69,849	474,537
Natural Gas Plant Liquids	485	4,061	3,149	83	150	7,928	500	1,595	12,451
Pentanes Plus	183	1,513	1,282	14	—	2,992	122	602	4,362
Liquefied Petroleum Gases	302	2,548	1,867	69	150	4,936	378	993	8,089
Normal Butane	104	907	134	—	—	1,145	172	381	1,720
Isobutane	198	1,641	1,733	69	150	3,791	206	612	6,369
Other Liquids	-6,901	-39,697	-28,712	-1,307	-510	-77,127	-679	-26,224	-156,570
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	220	2,555	1,719	197	87	4,778	492	1,435	8,544
Hydrogen	26	2,411	1,543	141	40	4,161	177	1,209	6,694
Oxygenates (excluding Fuel Ethanol)	—	40	—	—	—	40	—	—	40
Methyl Tertiary Butyl Ether (MTBE)	—	40	—	—	—	40	—	—	40
All Other Oxygenates ¹	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	194	104	176	56	47	577	315	226	1,800
Fuel Ethanol	155	52	152	30	47	436	263	135	1,349
Renewable Diesel Fuel	39	50	24	26	—	139	52	91	449
Other Renewable Fuels	—	2	—	—	—	2	—	—	2
Other Hydrocarbons	—	—	—	—	—	—	—	—	10
Unfinished Oils (net)	-154	5,600	7,076	28	-22	12,528	347	4,065	19,027
Naphthas and Lighter	-119	-2,368	-1,880	-73	-11	-4,451	90	387	-3,197
Kerosene and Light Gas Oils	156	-1,706	846	-34	-10	-748	-269	-325	-1,902
Heavy Gas Oils	-102	9,624	7,332	200	-1	17,053	406	3,933	23,275
Residuum	-89	50	778	-65	—	674	120	70	851
Motor Gasoline Blend Comp. (MGBBC)(net)	-6,971	-47,852	-37,508	-1,532	-575	-94,438	-1,518	-31,724	-184,146
Reformulated - RBOB	-309	-17,022	-6,319	—	-609	-24,259	—	-25,437	-67,618
Conventional	-6,662	-30,830	-31,189	-1,532	34	-70,179	-1,518	-6,287	-116,528
CBOB	-6,390	-28,162	-30,274	-1,454	34	-66,246	-1,572	-6,103	-111,749
GTAB	—	—	—	—	—	—	—	—	—
Other	-272	-2,668	-915	-78	0	-3,933	54	-184	-4,779
Aviation Gasoline Blend. Comp. (net)	4	—	1	—	—	5	—	—	5
Total Input to Refineries	12,294	84,630	67,668	5,445	3,528	173,565	16,520	45,220	330,418
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	619	4,061	3,212	199	128	8,218	557	2,466	16,070
Operable Capacity (daily average)	672	4,503	3,606	243	131	9,154	637	2,907	17,804
Operable Utilization Rate (percent) ²	92.1	90.2	89.1	81.8	97.7	89.8	87.5	84.8	90.3
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Reforming	136	584	496	25	27	1,269	101	418	2,678
Catalytic Cracking	160	1,449	1,087	20	35	2,750	173	691	5,127
Catalytic Hydrocracking	50	462	404	17	—	932	13	498	1,771
Delayed and Fluid Coking	26	741	489	25	—	1,281	63	455	2,314
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.61	1.71	1.43	1.52	0.73	1.49	1.19	1.47	1.44
API Gravity, Weighted Average (degrees)	35.94	29.45	31.07	31.23	38.05	30.78	34.57	28.32	31.22
Operable Capacity (daily average)	672	4,503	3,606	243	131	9,154	637	2,907	17,804
Operating	605	4,503	3,606	243	131	9,087	637	2,823	17,559
Idle	67	—	—	—	—	67	—	85	246
Alaskan Crude Oil Receipts	—	—	—	—	—	—	—	13,906	13,906

— = No Data Reported.

NA = Not Available.

¹ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

² Represents gross input divided by operable calendar day capacity.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,807	77	1,884	4,459	444	772	5,675
Ethane/Ethylene	8	—	8	—	—	—	—
Ethane	—	—	—	—	—	—	—
Ethylene	8	—	8	—	—	—	—
Propane/Propylene	1,126	29	1,155	2,302	310	691	3,303
Propane	722	29	751	1,580	238	482	2,300
Propylene	404	—	404	722	72	209	1,003
Normal Butane/Butylene	694	63	757	2,078	86	41	2,205
Normal Butane	649	63	712	1,883	86	48	2,017
Butylene	45	—	45	195	—	-7	188
Isobutane/Isobutylene	-21	-15	-36	79	48	40	167
Isobutane	-21	-15	-36	79	48	40	167
Isobutylene	—	—	—	—	—	—	—
Finished Motor Gasoline	1,366	1,150	2,516	5,874	3,205	6,870	15,949
Reformulated	681	—	681	—	—	—	—
Reformulated Blended with Fuel Ethanol	681	—	681	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	685	1,150	1,835	5,874	3,205	6,870	15,949
Conventional Blended with Fuel Ethanol	—	932	932	1,479	1,611	506	3,596
Ed55 and Lower	—	932	932	1,479	1,611	506	3,596
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	685	218	903	4,395	1,594	6,364	12,353
Finished Aviation Gasoline	—	—	—	—	74	—	74
Kerosene-Type Jet Fuel	3,070	—	3,070	5,148	837	989	6,974
Commercial	3,070	—	3,070	5,017	787	771	6,575
Military	—	—	—	131	50	218	399
Kerosene	78	—	78	1	—	6	7
Distillate Fuel Oil	9,472	834	10,306	18,082	3,980	10,484	32,546
15 ppm sulfur and under	9,322	735	10,057	18,133	3,947	9,992	32,072
Greater than 15 ppm to 500 ppm sulfur	-157	93	-64	1	49	1	51
Greater than 500 ppm sulfur	307	6	313	-52	-16	491	423
Residual Fuel Oil	1,983	11	1,994	1,258	292	143	1,693
Less than 0.31 percent sulfur	690	11	701	—	—	—	—
0.31 to 1.00 percent sulfur	192	—	192	133	61	—	194
Greater than 1.00 percent sulfur	1,101	—	1,101	1,125	231	143	1,499
Petrochemical Feedstocks	154	—	154	632	8	47	687
Naphtha for Petro. Feed. Use	154	—	154	435	8	26	469
Other Oils for Petro. Feed. Use	—	—	—	197	—	21	218
Special Naphthas	—	26	26	22	—	10	32
Lubricants	230	217	447	—	—	239	239
Naphthenic	—	—	—	—	—	—	—
Paraffinic	230	217	447	—	—	239	239
Waxes	—	7	7	—	—	23	23
Petroleum Coke	1,008	20	1,028	3,902	751	853	5,506
Marketable	336	—	336	2,837	599	671	4,107
Catalyst	672	20	692	1,065	152	182	1,399
Asphalt and Road Oil	1,213	669	1,882	2,689	1,129	525	4,343
Still Gas	1,262	68	1,330	2,627	546	1,000	4,173
Miscellaneous Products	60	30	90	326	86	57	469
Fuel Use	—	—	—	—	—	—	—
Nonfuel Use	60	30	90	326	86	57	469
Total	21,703	3,109	24,812	45,020	11,352	22,018	78,390
Processing Gain(-) or Loss(+) ¹	-1,533	23	-1,510	-4,360	-1,008	-1,211	-6,579

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	966	8,293	5,963	62	56	15,340	524	2,739	26,162
Ethane/Ethylene	—	57	27	—	—	84	—	—	92
Ethane	—	48	27	—	—	75	—	—	75
Ethylene	—	9	—	—	—	9	—	—	17
Propane/Propylene	666	6,089	4,677	54	51	11,537	313	1,594	17,902
Propane	424	2,840	1,560	33	51	4,908	293	1,291	9,543
Propylene	242	3,249	3,117	21	—	6,629	20	303	8,359
Normal Butane/Butylene	304	2,688	1,046	8	5	4,051	243	1,154	8,410
Normal Butane	283	2,984	1,198	8	9	4,482	213	1,140	8,564
Butylene	21	-296	-152	—	-4	-431	30	14	-154
Isobutane/Isobutylene	-4	-541	213	—	—	-332	-32	-9	-242
Isobutane	-4	-523	213	—	—	-314	-32	-9	-224
Isobutylene	—	-18	—	—	—	-18	—	—	-18
Finished Motor Gasoline	3,050	12,216	7,259	330	1,474	24,329	7,249	6,475	56,518
Reformulated	—	—	—	—	—	—	—	1,013	1,694
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	1,013	1,694
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	3,050	12,216	7,259	330	1,474	24,329	7,249	5,462	54,824
Conventional Blended with Fuel Ethanol	1,510	521	1,529	303	460	4,323	2,752	331	11,934
Ed55 and Lower	1,504	521	1,529	303	460	4,317	2,752	331	11,928
Greater than Ed55	6	—	—	—	—	6	—	—	6
Conventional Other	1,540	11,695	5,730	27	1,014	20,006	4,497	5,131	42,890
Finished Aviation Gasoline	66	78	117	—	—	261	9	88	432
Kerosene-Type Jet Fuel	1,225	9,735	11,249	148	—	22,357	1,009	12,443	45,853
Commercial	930	8,817	11,046	16	—	20,809	949	12,030	43,433
Military	295	918	203	132	—	1,548	60	413	2,420
Kerosene	8	-107	371	—	—	272	—	-1	356
Distillate Fuel Oil	5,920	38,984	31,892	2,544	1,556	80,896	5,543	16,059	145,350
15 ppm sulfur and under	5,900	37,352	25,907	2,376	1,514	73,049	5,532	15,035	135,745
Greater than 15 ppm to 500 ppm sulfur	20	275	1,925	49	—	2,269	60	414	2,730
Greater than 500 ppm sulfur	—	1,357	4,060	119	42	5,578	-49	610	6,875
Residual Fuel Oil	134	2,556	3,147	-124	223	5,936	347	3,709	13,679
Less than 0.31 percent sulfur	70	13	576	—	—	659	187	-177	1,370
0.31 to 1.00 percent sulfur	72	306	255	-67	17	583	46	715	1,730
Greater than 1.00 percent sulfur	-8	2,237	2,316	-57	206	4,694	114	3,171	10,579
Petrochemical Feedstocks	98	5,054	2,651	4	—	7,807	—	7	8,655
Naphtha for Petro. Feed. Use	97	2,991	1,409	4	—	4,501	—	7	5,131
Other Oils for Petro. Feed. Use	1	2,063	1,242	—	—	3,306	—	—	3,524
Special Naphthas	256	873	—	237	—	1,366	—	37	1,461
Lubricants	14	1,174	1,508	831	—	3,527	—	666	4,879
Naphthenic	14	42	—	659	—	715	—	103	818
Paraffinic	—	1,132	1,508	172	—	2,812	—	563	4,061
Waxes	—	101	45	4	—	150	—	—	180
Petroleum Coke	429	8,487	5,514	151	39	14,620	693	4,173	26,020
Marketable	197	6,273	4,144	137	—	10,751	450	3,099	18,743
Catalyst	232	2,214	1,370	14	39	3,869	243	1,074	7,277
Asphalt and Road Oil	330	437	549	890	38	2,244	901	748	10,118
Still Gas	677	6,501	4,096	436	189	11,899	698	3,635	21,735
Miscellaneous Products	135	954	599	23	10	1,721	104	368	2,752
Fuel Use	—	—	—	—	—	—	—	—	—
Nonfuel Use	135	954	599	23	10	1,721	104	368	2,752
Total	13,308	95,336	74,960	5,536	3,585	192,725	17,077	51,146	364,150
Processing Gain(-) or Loss(+) ¹	-1,014	-10,706	-7,292	-91	-57	-19,160	-557	-5,926	-33,732

— = No Data Reported.

¹ Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 32. Blender Net Inputs of Petroleum Products by PAD District, June 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Natural Gas Plant Liquids and Liquefied							
Refinery Gases	24	—	24	—	2	31	33
Pentanes Plus	—	—	—	—	—	—	—
Liquefied Petroleum Gases	24	—	24	—	2	31	33
Normal Butane	24	—	24	—	2	31	33
Isobutane	—	—	—	—	—	—	—
Other Liquids	85,266	6,668	91,934	42,508	9,116	13,320	64,944
Oxygenates/Renewables	9,178	704	9,882	4,738	1,061	1,539	7,338
Oxygenates (excluding Fuel Ethanol)	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE)	—	—	—	—	—	—	—
All Other Oxygenates ¹	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	9,178	704	9,882	4,738	1,061	1,539	7,338
Fuel Ethanol	8,987	670	9,657	4,543	1,006	1,426	6,975
Renewable Diesel Fuel	191	34	225	195	55	113	363
Other Renewable Fuels	—	—	—	—	—	—	—
Unfinished Oils (net)	1	-2	-1	-71	—	—	-71
Naphthas and Lighter	—	—	—	—	—	—	—
Kerosene and Light Gas Oils	1	-2	-1	-71	—	—	-71
Heavy Gas Oils	—	—	—	—	—	—	—
Residuum	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC)(net)	76,087	5,966	82,053	37,841	8,055	11,781	57,677
Reformulated - RBOB	25,679	817	26,496	7,675	1,297	854	9,826
Conventional	50,408	5,149	55,557	30,166	6,758	10,927	47,851
CBOB	41,141	5,149	46,290	29,189	6,661	10,927	46,777
GTAB	1,995	—	1,995	—	—	—	—
Other	7,272	—	7,272	977	97	—	1,074
Aviation Gasoline Blend. Comp. (net)	—	—	—	—	—	—	—
Total Input	85,290	6,668	91,958	42,508	9,118	13,351	64,977

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	6	371	—	—	—	377	6	—	440
Pentanes Plus	3	326	—	—	—	329	4	—	333
Liquefied Petroleum Gases	3	45	—	—	—	48	2	—	107
Normal Butane	3	45	—	—	—	48	2	—	107
Isobutane	—	—	—	—	—	—	—	—	—
Other Liquids	16,443	9,622	2,997	7,093	1,139	37,294	4,142	42,490	240,804
Oxygenates/Renewables	1,692	800	302	937	135	3,866	573	4,783	26,442
Oxygenates (excluding Fuel Ethanol)	—	—	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE)	—	—	—	—	—	—	—	—	—
All Other Oxygenates ¹	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	1,692	800	302	937	135	3,866	573	4,783	26,442
Fuel Ethanol	1,657	741	302	887	114	3,701	559	4,419	25,311
Renewable Diesel Fuel	35	59	—	50	21	165	14	364	1,131
Other Renewable Fuels	—	—	—	—	—	—	—	—	—
Unfinished Oils (net)	—	—	—	—	—	—	—	—	-72
Naphthas and Lighter	—	—	—	—	—	—	—	—	—
Kerosene and Light Gas Oils	—	—	—	—	—	—	—	—	-72
Heavy Gas Oils	—	—	—	—	—	—	—	—	—
Residuum	—	—	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC)(net)	14,751	8,822	2,695	6,156	1,004	33,428	3,569	37,707	214,434
Reformulated - RBOB	5,762	3,581	—	—	—	9,343	—	28,321	73,986
Conventional	8,989	5,241	2,695	6,156	1,004	24,085	3,569	9,386	140,448
CBOB	8,989	-167	2,695	6,137	1,004	18,658	3,569	9,296	124,590
GTAB	—	—	—	—	—	—	—	—	1,995
Other	—	5,408	—	19	—	5,427	—	90	13,863
Aviation Gasoline Blend. Comp. (net)	—	—	—	—	—	—	—	—	—
Total Input	16,449	9,993	2,997	7,093	1,139	37,671	4,148	42,490	241,244

— = No Data Reported.

¹ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal and Blender Report."

Table 33. Blender Net Production of Petroleum Products by PAD District, June 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Finished Motor Gasoline	85,107	6,635	91,742	42,366	9,066	13,243	64,675
Reformulated	36,935	908	37,843	8,507	1,444	949	10,900
Reformulated Blended with Fuel Ethanol	36,935	908	37,843	8,507	1,444	949	10,900
Reformulated Other	-	-	-	-	-	-	-
Conventional	48,172	5,727	53,899	33,859	7,622	12,294	53,775
Conventional Blended with Fuel Ethanol	51,691	5,810	57,501	36,594	8,570	13,335	58,499
Ed55 and Lower	51,690	5,810	57,500	36,583	8,548	13,298	58,429
Greater than Ed55	1	-	1	11	22	37	70
Conventional Other	-3,519	-83	-3,602	-2,735	-948	-1,041	-4,724
Finished Aviation Gasoline	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel	-1	-	-1	-262	-1	-1	-264
Kerosene	-2	-	-2	-	-	-	-
Distillate Fuel Oil	185	32	217	401	53	112	566
15 ppm sulfur and under	152	32	184	408	53	112	573
Greater than 15 ppm to 500 ppm sulfur	111	96	207	-7	-	107	100
Greater than 500 ppm sulfur	-78	-96	-174	-	-	-107	-107
Residual Fuel Oil	5	-	5	-22	-	-	-22
Less than 0.31 percent sulfur	-	-	-	-	-	-	-
0.31 to 1.00 percent sulfur	-	-	-	-	-	-	-
Greater than 1.00 percent sulfur	5	-	5	-22	-	-	-22
Special Naphthas	-	-	-	-	-	-	-
Lubricants	-	-	-	-	-	-	-
Asphalt and Road Oil	-	-	-	22	1	2	25
Miscellaneous Products	-	-	-	-	-	-	-
Total Production	85,294	6,667	91,961	42,505	9,119	13,356	64,980
Processing Gain(-) or Loss(+) ¹	-4	1	-3	3	-1	-5	-3

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Finished Motor Gasoline	16,415	9,934	2,997	7,044	1,117	37,507	4,137	42,124	240,185
Reformulated	6,396	6,058	-	-	-	12,454	-	31,472	92,669
Reformulated Blended with Fuel Ethanol	6,396	6,058	-	-	-	12,454	-	31,472	92,669
Reformulated Other	-	-	-	-	-	-	-	-	-
Conventional	10,019	3,876	2,997	7,044	1,117	25,053	4,137	10,652	147,516
Conventional Blended with Fuel Ethanol	10,335	1,301	3,030	8,986	1,155	24,807	5,572	12,591	158,970
Ed55 and Lower	10,335	1,301	3,030	8,977	1,155	24,798	5,565	12,586	158,878
Greater than Ed55	-	-	-	9	-	9	7	5	92
Conventional Other	-316	2,575	-33	-1,942	-38	246	-1,435	-1,939	-11,454
Finished Aviation Gasoline	-	-	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel	-	-	-	-	-	-	-	-7	-272
Kerosene	-	-	-	-	-	-	-	2	0
Distillate Fuel Oil	36	54	-	50	21	161	14	363	1,321
15 ppm sulfur and under	36	-7	-	50	21	100	14	352	1,223
Greater than 15 ppm to 500 ppm sulfur	-	-	-	-	-	-	-	-	307
Greater than 500 ppm sulfur	-	61	-	-	-	61	-	11	-209
Residual Fuel Oil	-	10	8	-	-	18	-	8	9
Less than 0.31 percent sulfur	-	230	-	-	-	230	-	-	230
0.31 to 1.00 percent sulfur	-	-24	-	-	-	-24	-	8	-16
Greater than 1.00 percent sulfur	-	-196	8	-	-	-188	-	-	-205
Special Naphthas	-	-	-	-	-	-	-	-	-
Lubricants	-	-	-	-	-	-	-	-	-
Asphalt and Road Oil	-	-5	-8	-	-	-13	-	-	12
Miscellaneous Products	-	-	-	-	-	-	-	-	-
Total Production	16,451	9,993	2,997	7,094	1,138	37,673	4,151	42,490	241,255
Processing Gain(-) or Loss(+) ¹	-2	0	0	-1	1	-2	-3	0	-11

- = No Data Reported.

¹ Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal and Blender Report."

Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	9,084	610	9,694	9,249	1,480	1,751	12,480
Petroleum Products	15,054	1,844	16,898	30,529	10,016	10,187	50,732
Pentanes Plus	—	—	—	100	—	252	352
Liquefied Petroleum Gases	624	14	638	3,347	602	674	4,623
Ethane/Ethylene	—	—	—	—	—	—	—
Propane/Propylene	208	5	213	1,205	25	120	1,350
Normal Butane/Butylene	294	4	298	1,930	40	251	2,221
Isobutane/Isobutylene	122	5	127	212	537	303	1,052
Oxygenates/Renewable Fuels/Other Hydrocarbons	62	90	152	99	63	28	190
Oxygenates (excluding Fuel Ethanol)	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE)	—	—	—	—	—	—	—
All Other Oxygenates ¹	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	62	90	152	48	63	28	139
Fuel Ethanol	62	83	145	15	50	23	88
Renewable Diesel Fuel	—	7	7	33	13	5	51
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	51	—	—	51
Unfinished Oils	4,219	408	4,627	9,683	1,304	3,390	14,377
Naphthas and Lighter	794	262	1,056	2,385	84	1,220	3,689
Kerosene and Light Gas Oils	492	—	492	2,085	178	237	2,500
Heavy Gas Oils	1,881	141	2,022	3,562	1,042	1,300	5,904
Residuum	1,052	5	1,057	1,651	—	633	2,284
Motor Gasoline Blending Components (MGBC)	5,153	277	5,430	7,548	1,586	1,927	11,061
Reformulated - RBOB	1,405	—	1,405	1,102	45	—	1,147
Conventional	3,748	277	4,025	6,446	1,541	1,927	9,914
CBOB	595	203	798	2,414	798	1,132	4,344
GTAB	—	—	—	—	—	—	—
Other	3,153	74	3,227	4,032	743	795	5,570
Aviation Gasoline Blending Components	—	—	—	—	—	—	—
Finished Motor Gasoline	257	29	286	908	378	849	2,135
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	257	29	286	908	378	849	2,135
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	257	29	286	908	378	849	2,135
Finished Aviation Gasoline	—	—	—	—	74	—	74
Kerosene-Type Jet Fuel	609	—	609	1,339	234	304	1,877
Kerosene	101	—	101	63	—	15	78
Distillate Fuel Oil	2,377	221	2,598	3,635	1,152	1,638	6,425
15 ppm sulfur and under	1,614	91	1,705	3,494	947	1,481	5,922
Greater than 15 ppm to 500 ppm sulfur	23	119	142	9	140	106	255
Greater than 500 ppm sulfur	740	11	751	132	65	51	248
Residual Fuel Oil	759	8	767	633	291	40	964
Less than 0.31 percent sulfur	248	6	254	—	—	—	—
0.31 to 1.00 percent sulfur	53	2	55	101	32	—	133
Greater than 1.00 percent sulfur	458	—	458	532	259	40	831
Petrochemical Feedstocks	172	—	172	549	99	15	663
Naphtha for Petro. Feed. Use	172	—	172	386	99	15	500
Other Oils for Petro. Feed. Use	—	—	—	163	—	—	163
Special Naphthas	—	14	14	15	—	5	20
Lubricants	302	202	504	—	—	196	196
Waxes	—	145	145	—	—	50	50
Petroleum Coke	—	—	—	320	2,654	188	3,162
Marketable	—	—	—	320	2,654	188	3,162
Catalyst	—	—	—	—	—	—	—
Asphalt and Road Oil	405	420	825	2,212	1,559	611	4,382
Miscellaneous Products	14	16	30	78	20	5	103
Total Stocks, All Oils	24,138	2,454	26,592	39,778	11,496	11,938	63,212

See footnotes at end of table.

Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	1,701	24,076	17,996	1,477	302	45,552	2,490	25,065	95,281
Petroleum Products	10,358	54,569	46,387	4,121	1,246	116,681	9,985	49,461	243,757
Pentanes Plus	82	58	217	—	—	357	17	1	727
Liquefied Petroleum Gases	2,106	844	4,305	10	55	7,320	263	1,764	14,608
Ethane/Ethylene	162	—	—	—	—	162	—	—	162
Propane/Propylene	834	86	360	3	3	1,286	47	145	3,041
Normal Butane/Butylene	870	553	3,350	3	30	4,806	126	1,007	8,458
Isobutane/Isobutylene	240	205	595	4	22	1,066	90	612	2,947
Oxygenates/Renewable Fuels/Other Hydrocarbons	42	144	94	31	6	317	105	154	918
Oxygenates (excluding Fuel Ethanol)	—	98	—	—	—	98	—	—	98
Methyl Tertiary Butyl Ether (MTBE)	—	98	—	—	—	98	—	—	98
All Other Oxygenates ¹	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	42	46	94	31	6	219	105	154	769
Fuel Ethanol	35	17	46	24	6	128	93	51	505
Renewable Diesel Fuel	7	29	48	7	—	91	12	103	264
Other Renewable Fuels	—	—	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	—	—	—	—	—	51
Unfinished Oils	3,779	20,598	14,432	1,158	539	40,506	3,261	18,491	81,262
Naphthas and Lighter	2,112	5,197	2,552	280	158	10,299	769	3,069	18,882
Kerosene and Light Gas Oils	477	4,342	2,609	177	152	7,757	515	3,672	14,936
Heavy Gas Oils	544	8,911	7,184	608	229	17,476	1,592	8,825	35,819
Residuum	646	2,148	2,087	93	—	4,974	385	2,925	11,625
Motor Gasoline Blending Components (MGBC)	1,763	12,306	10,895	328	221	25,513	1,831	12,274	56,109
Reformulated - RBOB	26	1,592	336	—	—	1,954	—	4,416	8,922
Conventional	1,737	10,714	10,559	328	221	23,559	1,831	7,858	47,187
CBOB	668	3,559	5,346	156	42	9,771	392	1,197	16,502
GTAB	—	—	—	—	—	—	—	—	—
Other	1,069	7,155	5,213	172	179	13,788	1,439	6,661	30,685
Aviation Gasoline Blending Components	7	—	—	—	—	7	—	—	7
Finished Motor Gasoline	442	1,232	1,550	84	71	3,379	1,453	1,875	9,128
Reformulated	—	—	—	—	—	—	—	17	17
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	17	17
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	442	1,232	1,550	84	71	3,379	1,453	1,858	9,111
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	47	—	47
Ed55 and Lower	—	—	—	—	—	—	47	—	47
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	442	1,232	1,550	84	71	3,379	1,406	1,858	9,064
Finished Aviation Gasoline	43	194	144	—	—	381	10	224	689
Kerosene-Type Jet Fuel	448	2,535	1,943	126	—	5,052	311	3,757	11,606
Kerosene	17	1	115	5	—	138	2	13	332
Distillate Fuel Oil	1,013	6,800	5,628	393	200	14,034	1,616	5,135	29,808
15 ppm sulfur and under	955	6,299	4,042	250	114	11,660	1,378	4,334	24,999
Greater than 15 ppm to 500 ppm sulfur	33	8	495	38	—	574	138	249	1,358
Greater than 500 ppm sulfur	25	493	1,091	105	86	1,800	100	552	3,451
Residual Fuel Oil	48	2,641	1,846	64	52	4,651	158	2,736	9,276
Less than 0.31 percent sulfur	8	15	271	—	—	294	8	120	676
0.31 to 1.00 percent sulfur	3	154	65	31	9	262	32	645	1,127
Greater than 1.00 percent sulfur	37	2,472	1,510	33	43	4,095	118	1,971	7,473
Petrochemical Feedstocks	99	1,746	1,280	6	—	3,131	—	1	3,967
Naphtha for Petro. Feed. Use	31	1,057	536	6	—	1,630	—	1	2,303
Other Oils for Petro. Feed. Use	68	689	744	—	—	1,501	—	—	1,664
Special Naphthas	29	890	—	84	—	1,003	—	33	1,070
Lubricants	70	1,713	2,189	838	—	4,810	—	844	6,354
Waxes	—	89	67	93	—	249	—	—	444
Petroleum Coke	6	2,352	1,119	—	—	3,477	62	1,263	7,964
Marketable	6	2,352	1,119	—	—	3,477	62	1,263	7,964
Catalyst	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	327	254	463	900	99	2,043	883	817	8,950
Miscellaneous Products	37	172	100	1	3	313	13	79	538
Total Stocks, All Oils	12,059	78,645	64,383	5,598	1,548	162,233	12,475	74,526	339,038

— = No Data Reported.

¹ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 35. Percent Yield of Petroleum Products by PAD and Refining Districts, June 2014

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	5.3	2.6	5.1	6.4	3.2	2.9	5.2
Finished Motor Gasoline ¹	45.2	34.2	44.3	50.4	48.1	47.2	49.4
Finished Aviation Gasoline ²	—	—	—	—	0.5	—	0.1
Kerosene-Type Jet Fuel	9.0	—	8.2	7.4	6.1	3.8	6.3
Kerosene	0.2	—	0.2	0.0	—	0.0	0.0
Distillate Fuel Oil	27.6	27.2	27.6	25.7	28.8	39.7	29.5
Residual Fuel Oil	5.8	0.4	5.4	1.8	2.1	0.5	1.5
Naphtha for Petro. Feed. Use	0.5	—	0.4	0.6	0.0	0.1	0.4
Other Oils for Petro. Feed. Use	—	—	—	0.3	—	0.1	0.2
Special Naphthas	—	0.9	0.1	0.0	—	0.0	0.0
Lubricants	0.7	7.3	1.2	—	—	0.9	0.2
Waxes	—	0.2	0.0	—	—	0.1	0.0
Petroleum Coke	2.9	0.7	2.8	5.6	5.5	3.2	5.0
Asphalt and Road Oil	3.5	22.5	5.1	3.8	8.2	2.0	4.0
Still Gas	3.7	2.3	3.6	3.8	4.0	3.8	3.8
Miscellaneous Products	0.2	1.0	0.2	0.5	0.6	0.2	0.4
Processing Gain(-) or Loss(+) ³	-4.5	0.8	-4.1	-6.2	-7.4	-4.6	-6.0

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	5.2	6.6	5.9	0.9	1.5	6.0	3.1	3.7	5.3
Finished Motor Gasoline ¹	50.4	42.5	39.8	24.0	46.9	41.6	45.9	47.7	44.6
Finished Aviation Gasoline ²	0.3	0.1	0.1	—	—	0.1	0.1	0.1	0.1
Kerosene-Type Jet Fuel	6.6	7.7	11.2	2.2	—	8.8	5.9	16.8	9.3
Kerosene	0.0	-0.1	0.4	—	—	0.1	—	0.0	0.1
Distillate Fuel Oil	31.7	30.9	31.8	37.6	40.3	31.6	32.2	21.6	29.4
Residual Fuel Oil	0.7	2.0	3.1	-1.9	5.8	2.3	2.0	5.0	2.8
Naphtha for Petro. Feed. Use	0.5	2.4	1.4	0.1	—	1.8	—	0.0	1.0
Other Oils for Petro. Feed. Use	0.0	1.6	1.2	—	—	1.3	—	—	0.7
Special Naphthas	1.4	0.7	—	3.5	—	0.5	—	0.1	0.3
Lubricants	0.1	0.9	1.5	12.4	—	1.4	—	0.9	1.0
Waxes	—	0.1	0.0	0.1	—	0.1	—	—	0.0
Petroleum Coke	2.3	6.7	5.5	2.3	1.0	5.7	4.1	5.7	5.3
Asphalt and Road Oil	1.8	0.4	0.6	13.3	1.0	0.9	5.3	1.0	2.1
Still Gas	3.7	5.2	4.1	6.5	4.9	4.7	4.1	4.9	4.4
Miscellaneous Products	0.7	0.8	0.6	0.0	0.0	0.7	0.6	0.5	0.6
Processing Gain(-) or Loss(+) ³	-5.5	-8.5	-7.3	-1.4	-1.5	-7.5	-3.3	-8.0	-6.8

— = No Data Reported.

¹ Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, hydrogen, other hydrocarbons and oxygenates.

² Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

³ Represents the arithmetic difference between input and production.

Note: Percent yield is based on crude oil input and net reruns of unfinished oils

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Calculated from data on Tables 30 and 31.

Table 36. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, June 2014
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	391	496	1,793	2,680
Connecticut	—	—	—	—
Delaware	391	—	—	391
Florida	—	90	583	673
Georgia	—	—	113	113
Maine	—	—	—	—
Maryland	—	—	—	—
Massachusetts	—	—	—	—
New Hampshire	—	—	—	—
New Jersey	—	—	1,020	1,020
New York	—	102	3	105
North Carolina	—	—	—	—
Pennsylvania	—	299	73	372
Rhode Island	—	—	—	—
South Carolina	—	—	—	—
Vermont	—	5	1	6
Virginia	—	—	—	—
West Virginia	—	—	—	—
PAD District 2	2	11	16	29
Illinois	—	—	—	—
Indiana	—	—	—	—
Michigan	—	3	—	3
Minnesota	2	6	14	22
North Dakota	—	2	2	4
Ohio	—	—	—	—
Wisconsin	—	—	—	—
PAD District 3	—	409	373	782
Alabama	—	—	—	—
Louisiana	—	—	108	108
Mississippi	—	—	—	—
New Mexico	—	—	—	—
Texas	—	409	265	674
PAD District 4	—	—	—	—
Idaho	—	—	—	—
Montana	—	—	—	—
PAD District 5	—	26	978	1,004
Alaska	—	—	—	—
California	—	—	978	978
Hawaii	—	—	—	—
Oregon	—	—	—	—
Washington	—	26	—	26
U.S. Total	393	942	3,160	4,495

— = No Data Reported.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products by PAD District, June 2014
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{1,2}	20,675	60,516	92,323	5,862	32,256	211,632	7,054
Natural Gas Plant Liquids and Liquefied Refinery Gases	822	2,132	151	259	118	3,482	116
Pentanes Plus	—	6	—	—	—	6	0
Liquefied Petroleum Gases	822	2,126	151	259	118	3,476	116
Ethane	—	—	—	—	—	—	—
Ethylene	—	8	—	—	—	8	0
Propane	405	1,289	—	241	118	2,053	68
Propylene	278	402	—	—	—	680	23
Normal Butane	67	209	—	—	—	276	9
Butylene	—	72	151	—	—	223	7
Isobutane	72	146	—	18	—	236	8
Isobutylene	—	—	—	—	—	—	—
Other Liquids	16,790	390	13,205	9	2,447	32,841	1,095
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	194	58	115	—	33	400	13
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE)	—	—	—	—	—	—	—
Other Oxygenates ³	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	194	—	106	—	33	333	11
Fuel Ethanol	100	—	—	—	—	100	3
Biomass-Based Diesel Fuel	94	—	106	—	33	233	8
Other Renewable Diesel Fuel	—	—	—	—	—	—	—
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	58	9	—	—	67	2
Unfinished Oils ¹	1,501	—	12,909	—	1,507	15,917	531
Naphthas and Lighter	66	—	239	—	—	305	10
Kerosene and Lighter Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	953	—	11,688	—	1,507	14,148	472
Residuum	482	—	982	—	—	1,464	49
Motor Gasoline Blend.Comp. (MGBC)	15,095	332	181	9	907	16,524	551
Reformulated - RBOB	3,401	—	—	—	—	3,401	113
Conventional	11,694	332	181	9	907	13,123	437
CBOB	1,144	60	—	—	244	1,448	48
GTAB	2,526	—	—	—	—	2,526	84
Other	8,024	272	181	9	663	9,149	305
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
Finished Petroleum Products	9,626	759	2,683	187	3,250	16,505	550
Finished Motor Gasoline	1,444	—	—	—	81	1,525	51
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	1,444	—	—	—	81	1,525	51
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	1,444	—	—	—	81	1,525	51
Finished Aviation Gasoline	3	—	—	—	—	3	0
Kerosene-Type Jet Fuel	1,745	—	—	—	1,511	3,256	109
Bonded Aircraft Fuel	1	—	—	—	125	126	4
Other	1,744	—	—	—	1,386	3,130	104
Kerosene	—	—	—	—	—	—	—
Distillate Fuel Oil	2,901	172	59	127	357	3,616	121
15 ppm sulfur and under	2,140	137	—	115	346	2,738	91
Bonded	—	—	—	—	—	—	—
Other	2,140	137	—	115	346	2,738	91
Greater than 15 ppm to 500 ppm sulfur	85	2	—	12	2	101	3
Bonded	—	—	—	—	—	—	—
Other	85	2	—	12	2	101	3
Greater than 500 ppm to 2000 ppm sulfur	676	31	59	—	9	775	26
Bonded	—	—	—	—	—	—	—
Other	676	31	59	—	9	775	26
Greater than 2000 ppm	—	2	—	—	—	2	0
Bonded	—	—	—	—	—	—	—
Other	—	2	—	—	—	2	0
Residual Fuel Oil	2,680	29	782	—	1,004	4,495	150
Less than 0.31 percent sulfur	391	2	—	—	—	393	13
0.31 to 1.00 percent sulfur	496	11	409	—	26	942	31
Greater than 1.00 percent sulfur	1,793	16	373	—	978	3,160	105
Petrochemical Feedstocks	5	107	791	—	37	940	31
Naphtha for Petro. Feed. Use	2	56	742	—	37	837	28
Other Oils for Petro. Feed. Use	3	51	49	—	—	103	3
Special Naphthas	81	41	400	—	—	522	17
Lubricants	128	206	405	—	60	799	27
Waxes	94	4	25	—	23	146	5
Petroleum Coke (Marketable)	2	28	221	—	45	296	10
Asphalt and Road Oil	541	165	—	59	132	897	30
Miscellaneous Products	2	7	—	1	—	10	0
Total	47,913	63,797	108,362	6,317	38,071	264,460	8,815

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-June 2014
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{1,2}	116,143	344,449	620,613	42,529	198,293	1,322,027	7,304
Natural Gas Plant Liquids and Liquefied Refinery Gases	8,978	14,371	4,426	1,754	875	30,404	168
Pentanes Plus	2	25	3,680	—	—	3,707	20
Liquefied Petroleum Gases	8,976	14,346	746	1,754	875	26,697	147
Ethane	—	—	—	—	—	—	—
Ethylene	—	67	—	—	—	67	0
Propane	7,327	9,447	2	1,580	756	19,112	106
Propylene	1,122	2,658	—	—	—	3,780	21
Normal Butane	186	581	—	74	119	960	5
Butylene	—	625	744	—	—	1,369	8
Isobutane	341	968	—	100	—	1,409	8
Isobutylene	—	—	—	—	—	—	—
Other Liquids	103,571	2,366	81,264	42	14,107	201,350	1,112
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	2,322	381	995	—	1,522	5,220	29
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	—	—	606	—	—	606	3
Methyl Tertiary Butyl Ether (MTBE)	—	—	606	—	—	606	3
Other Oxygenates ³	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	2,322	26	306	—	1,522	4,176	23
Fuel Ethanol	1,026	—	87	—	133	1,246	7
Biomass-Based Diesel Fuel	1,296	26	106	—	179	1,607	9
Other Renewable Diesel Fuel	—	—	113	—	1,210	1,323	7
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	355	83	—	—	438	2
Unfinished Oils ¹	11,193	478	76,615	—	9,666	97,952	541
Naphthas and Lighter	935	—	1,617	—	—	2,552	14
Kerosene and Lighter Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	7,502	94	57,718	—	9,666	74,980	414
Residuum	2,756	384	17,280	—	—	20,420	113
Motor Gasoline Blend.Comp. (MGBC)	90,056	1,507	3,654	42	2,919	98,178	542
Reformulated - RBOB	24,789	—	—	—	—	24,789	137
Conventional	65,267	1,507	3,654	42	2,919	73,389	405
CBOB	9,088	60	—	—	1,642	10,790	60
GTAB	12,420	—	328	—	—	12,748	70
Other	43,759	1,447	3,326	42	1,277	49,851	275
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
Finished Petroleum Products	78,580	5,239	21,603	555	12,885	118,862	657
Finished Motor Gasoline	6,882	73	188	—	309	7,452	41
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	6,882	73	188	—	309	7,452	41
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	6,882	73	188	—	309	7,452	41
Finished Aviation Gasoline	8	6	—	1	—	15	0
Kerosene-Type Jet Fuel	12,983	—	220	—	4,344	17,547	97
Bonded Aircraft Fuel	6	—	—	—	1,923	1,929	11
Other	12,977	—	220	—	2,421	15,618	86
Kerosene	—	1	—	—	—	1	0
Distillate Fuel Oil	39,326	998	1,324	206	1,168	43,022	238
15 ppm sulfur and under	22,861	640	—	171	1,056	24,728	137
Bonded	—	—	—	—	—	—	—
Other	22,861	640	—	171	1,056	24,728	137
Greater than 15 ppm to 500 ppm sulfur	2,218	3	319	31	15	2,586	14
Bonded	—	—	—	2	—	2	0
Other	2,218	3	319	29	15	2,584	14
Greater than 500 ppm to 2000 ppm sulfur	11,146	252	932	4	97	12,431	69
Bonded	—	—	—	—	—	—	—
Other	11,146	252	932	4	97	12,431	69
Greater than 2000 ppm	3,101	103	73	—	—	3,277	18
Bonded	—	—	—	—	—	—	—
Other	3,101	103	73	—	—	3,277	18
Residual Fuel Oil	15,319	719	8,450	42	5,530	30,060	166
Less than 0.31 percent sulfur	1,381	13	334	—	—	1,728	10
0.31 to 1.00 percent sulfur	3,242	357	3,452	42	1,121	8,214	45
Greater than 1.00 percent sulfur	10,696	349	4,664	—	4,409	20,118	111
Petrochemical Feedstocks	68	760	5,142	—	220	6,190	34
Naphtha for Petro. Feed. Use	48	436	4,597	—	220	5,301	29
Other Oils for Petro. Feed. Use	20	324	545	—	—	889	5
Special Naphthas	119	262	2,325	—	—	2,706	15
Lubricants	656	1,042	3,182	—	254	5,134	28
Waxes	587	29	104	—	205	925	5
Petroleum Coke (Marketable)	65	163	668	—	183	1,079	6
Asphalt and Road Oil	2,559	1,172	—	300	672	4,703	26
Miscellaneous Products	8	14	—	6	—	28	0
Total	307,272	366,425	727,906	44,880	226,160	1,672,643	9,241

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, June 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	91,143	—	—	4,157	—	43	43	—	917	917
Algeria	444	—	—	3,707	—	—	—	—	—	—
Angola	4,772	—	—	198	—	—	—	—	—	—
Ecuador	4,139	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	15,867	—	—	—	—	—	—	—	—	—
Kuwait	10,650	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	2,679	—	—	252	—	—	—	—	520	520
Qatar	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	30,504	—	—	—	—	—	—	—	—	—
United Arab Emirates	1,055	—	—	—	—	—	—	—	—	—
Venezuela	21,033	—	—	—	—	43	43	—	397	397
Non-OPEC	120,489	6	3,476	11,760	—	1,482	1,482	3,401	12,206	15,607
Argentina	650	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	1	1	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	64	1,948	—	63	63	—	167	167
Brazil	3,907	—	18	—	—	—	—	—	58	58
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	82,548	6	3,155	164	—	368	368	1,867	2,316	4,183
Chad	1,908	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	6,086	—	—	85	—	—	—	—	—	—
Congo (Brazzaville)	640	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	6	6	—	—	—
Finland	—	—	—	—	—	151	151	—	680	680
France	—	—	—	—	—	—	—	86	671	757
Gabon	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	63	—	23	23	—	—	—
Guatemala	277	—	—	—	—	—	—	—	—	—
India	—	—	—	531	—	21	21	—	1,486	1,486
Indonesia	447	—	—	—	—	—	—	—	—	—
Italy	—	—	—	839	—	—	—	—	—	—
Korea, South	—	—	—	—	—	76	76	—	164	164
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	21,914	—	170	—	—	—	—	—	123	123
Netherlands	—	—	34	250	—	90	90	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	308	—	—	—	—	586	586
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	75	75	313	278	591
Russia	951	—	—	5,375	—	27	27	239	1,202	1,441
Spain	—	—	—	194	—	154	154	—	2,935	2,935
Sweden	—	—	—	419	—	73	73	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	189	—	354	354	896	1,383	2,279
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	1,161	0	35	1,395	—	0	0	0	157	157
Total	211,632	6	3,476	15,917	—	1,525	1,525	3,401	13,123	16,524
Persian Gulf³	58,076	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, June 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	100	233	-	-	2,738	101	775	2	3,616
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	90	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	10	127	-	-	2,686	101	716	2	3,505
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	52	-	-	-	52
Colombia	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	106	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	59	-	59
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	0	0	-	-	0	0	0	0	0
Total	-	-	100	233	-	-	2,738	101	775	2	3,616
Persian Gulf³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, June 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	—	—	—	670	—	251	—	—	251
Algeria	—	—	—	—	—	251	—	—	251
Angola	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	670	—	—	—	—	—
Non-OPEC	—	3	—	2,586	522	142	942	3,160	4,244
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	11	—	11
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	3	—	293	166	142	144	1,039	1,325
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	129	—	—	—	—	—
Colombia	—	—	—	—	—	—	28	78	106
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	41	—	41
France	—	—	—	—	—	—	55	—	55
Gabon	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	228	—	228
Korea, South	—	—	—	2,164	136	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	861	861
Netherlands	—	—	—	—	—	—	41	—	41
Netherlands Antilles	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	51	—	51
Russia	—	—	—	—	—	—	246	129	375
Spain	—	—	—	—	—	—	—	225	225
Sweden	—	—	—	—	—	—	43	108	151
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	571	571
United Kingdom	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	0	—	0	220	0	54	149	203
Total	—	3	—	3,256	522	393	942	3,160	4,495
Persian Gulf³	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, June 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	44	2	—	—	243	52	—	6,379	97,522	3,038	213	3,251
Algeria	—	—	—	—	—	—	—	3,958	4,402	15	132	147
Angola	—	—	—	—	—	—	—	198	4,970	159	7	166
Ecuador	—	—	—	—	—	—	—	—	4,139	138	—	138
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	15,867	529	—	529
Kuwait	—	—	—	—	—	—	—	—	10,650	355	—	355
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	772	3,451	89	26	115
Qatar	—	—	—	—	—	52	—	52	52	—	2	2
Saudi Arabia	—	—	—	—	—	—	—	—	30,504	1,017	—	1,017
United Arab Emirates	20	—	—	—	—	—	—	20	1,075	35	1	36
Venezuela	24	2	—	—	243	—	—	1,379	22,412	701	46	747
Non-OPEC	793	101	146	296	654	747	10	46,449	166,938	4,016	1,548	5,565
Argentina	—	—	—	—	—	4	—	4	654	22	0	22
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	1	1	—	0	0
Bahrain	—	—	—	—	—	75	—	75	75	—	3	3
Belgium	—	—	—	—	—	3	—	2,245	2,245	—	75	75
Brazil	172	—	1	—	—	37	—	387	4,294	130	13	143
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—	—
Canada	60	54	53	71	654	306	10	14,571	97,119	2,752	486	3,237
Chad	—	—	—	—	—	—	—	—	1,908	64	—	64
China	—	—	25	—	—	—	—	206	206	—	7	7
Colombia	16	—	—	—	—	—	—	207	6,293	203	7	210
Congo (Brazzaville)	—	—	—	—	—	—	—	—	640	21	—	21
Denmark	—	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	6	6	—	0	0
Finland	—	—	—	—	—	4	—	876	876	—	29	29
France	—	47	—	—	—	8	—	867	867	—	29	29
Gabon	—	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	1	1	—	21	—	109	109	—	4	4
Guatemala	—	—	—	—	—	—	—	—	277	9	—	9
India	—	—	—	—	—	—	—	2,038	2,038	—	68	68
Indonesia	—	—	—	—	—	53	—	159	606	15	5	20
Italy	—	—	11	—	—	41	—	1,121	1,121	—	37	37
Korea, South	78	—	—	—	—	163	—	2,781	2,781	—	93	93
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	29	—	—	—	—	29	29	—	1	1
Mexico	241	—	—	—	—	—	—	1,395	23,309	730	47	777
Netherlands	24	—	—	—	—	—	—	439	439	—	15	15
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	894	894	—	30	30
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	10	—	—	—	—	—	—	727	727	—	24	24
Russia	—	—	—	—	—	5	—	7,283	8,234	32	243	274
Spain	—	—	—	205	—	—	—	3,713	3,713	—	124	124
Sweden	—	—	—	2	—	—	—	645	645	—	22	22
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	571	571	—	19	19
United Kingdom	58	—	—	17	—	15	—	2,912	2,912	—	97	97
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	134	0	26	0	0	12	0	2,188	3,349	38	70	111
Total	837	103	146	296	897	799	10	52,828	264,460	7,054	1,761	8,815
Persian Gulf³	20	—	—	—	—	127	—	147	58,223	1,936	5	1,941

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	575,811	233	—	16,206	—	43	43	66	8,745	8,811
Algeria	1,487	—	—	14,564	—	—	—	—	—	—
Angola	20,916	—	—	1,072	—	—	—	—	306	306
Ecuador	32,630	—	—	—	—	—	—	—	411	411
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	61,217	—	—	—	—	—	—	—	—	—
Kuwait	66,371	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	15,482	233	—	570	—	—	—	66	4,244	4,310
Qatar	—	—	—	—	—	—	—	—	188	188
Saudi Arabia	245,886	—	—	—	—	—	—	—	—	—
United Arab Emirates	1,055	—	—	—	—	—	—	—	—	—
Venezuela	130,767	—	—	—	—	43	43	—	3,596	3,596
Non-OPEC	746,216	3,474	26,697	81,746	—	7,409	7,409	24,723	64,644	89,367
Argentina	5,728	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	9	9	—	196	196
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	131	8,795	—	536	536	331	1,207	1,538
Brazil	19,022	—	86	395	—	165	165	—	422	422
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	300	—	—	—	—	—	—
Canada	495,486	187	23,679	1,974	—	1,923	1,923	12,423	12,465	24,888
Chad	7,652	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	50,709	—	—	1,208	—	—	—	—	338	338
Congo (Brazzaville)	640	—	—	283	—	—	—	—	—	—
Denmark	—	—	—	98	—	—	—	—	93	93
Egypt	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	327	—	69	—	—	—	—	—	—	—
Estonia	—	—	—	58	—	47	47	—	11	11
Finland	—	—	—	100	—	279	279	—	1,959	1,959
France	—	—	36	1,389	—	89	89	1,032	2,866	3,898
Gabon	2,908	—	—	—	—	—	—	—	—	—
Germany	—	2	—	690	—	109	109	—	427	427
Guatemala	1,767	—	—	—	—	—	—	—	—	—
India	—	—	—	4,606	—	103	103	214	9,000	9,214
Indonesia	2,922	—	—	—	—	—	—	—	—	—
Italy	—	—	—	2,147	—	—	—	—	748	748
Korea, South	—	—	—	—	—	76	76	—	349	349
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	67	67
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	143,304	1,228	377	—	—	—	—	—	1,955	1,955
Netherlands	256	—	648	2,249	—	1,093	1,093	4,510	2,688	7,198
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
Norway	3,161	—	1,079	2,399	—	526	526	—	2,510	2,510
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	140	—	75	75	313	1,983	2,296
Russia	1,661	247	—	43,927	—	27	27	500	3,304	3,804
Spain	—	—	—	930	—	154	154	21	7,969	7,990
Sweden	—	—	118	1,267	—	73	73	—	211	211
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	1,060	—	—	350	—	—	—	—	—	—
United Kingdom	1,546	—	—	2,288	—	2,102	2,102	5,379	11,690	17,069
Vietnam	1,280	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	6,787	1,810	474	6,153	—	23	23	0	2,186	2,186
Total	1,322,027	3,707	26,697	97,952	—	7,452	7,452	24,789	73,389	98,178
Persian Gulf³	374,529	—	—	—	—	—	—	—	188	188

See footnotes at end of table.

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	—	—	—	—	—	—	1,533	259	1	14	1,807
Algeria	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	1	—	1
Qatar	—	—	—	—	—	—	495	—	—	—	495
Saudi Arabia	—	—	—	—	—	—	798	7	—	—	805
United Arab Emirates	—	—	—	—	—	—	—	12	—	14	26
Venezuela	—	—	—	—	—	—	240	240	—	—	480
Non-OPEC	606	—	1,246	1,607	1,323	—	23,195	2,327	12,430	3,263	41,215
Argentina	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	473	—	473
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—	—	—
Brazil	—	—	866	—	—	—	—	87	369	—	456
Brunel	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—
Canada	—	—	67	1,232	—	—	14,328	463	7,132	176	22,099
Chad	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	52	—	—	—	52
Colombia	—	—	—	—	—	—	—	—	1,080	—	1,080
Congo (Brazzaville)	—	—	—	—	—	—	—	—	815	—	815
Denmark	—	—	—	—	—	—	236	—	—	—	236
Egypt	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	93	—	—	93
Gabon	—	—	—	—	—	—	—	—	101	—	101
Germany	—	—	—	158	—	—	—	—	—	—	—
Guatemala	—	—	241	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	2,122	7	—	—	2,129
Indonesia	—	—	—	191	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	189	—	—	189
Korea, South	—	—	—	—	—	—	—	7	—	—	7
Latvia	—	—	—	—	—	—	—	—	—	287	287
Lithuania	—	—	—	—	—	—	302	—	—	—	302
Malaysia	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	377	—	377
Netherlands	606	—	53	—	—	—	1,967	367	40	28	2,402
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	26	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	3,944	851	1,822	2,760	9,377
Spain	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	75	—	—	—	75
Vietnam	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—
Other	0	—	19	0	1,323	—	169	263	221	12	665
Total	606	—	1,246	1,607	1,323	—	24,728	2,586	12,431	3,277	43,022
Persian Gulf³	—	—	—	—	—	—	1,293	19	—	14	1,326

See footnotes at end of table.

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	—	—	—	5,235	—	666	1,439	—	2,105
Algeria	—	—	—	63	—	666	—	—	666
Angola	—	—	—	—	—	—	1,439	—	1,439
Ecuador	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	353	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	1,569	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	3,250	—	—	—	—	—
Non-OPEC	1	15	—	12,312	2,706	1,062	6,775	20,118	27,955
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	1,098	—	—	—	—	—
Belgium	—	—	—	—	—	—	410	—	410
Brazil	—	—	—	—	89	9	456	40	505
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	1	15	—	1,243	904	153	1,784	6,864	8,801
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	129	—	—	—	—	—
Colombia	—	—	—	—	—	—	323	2,659	2,982
Congo (Brazzaville)	—	—	—	—	—	—	77	372	449
Denmark	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	41	97	138
France	—	—	—	—	—	—	55	—	55
Gabon	—	—	—	—	—	334	—	—	334
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	—	1,356	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	228	—	228
Korea, South	—	—	—	6,342	410	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	4	5,449	5,453
Netherlands	—	—	—	100	—	—	1,664	150	1,814
Netherlands Antilles	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	348	—	348
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	51	—	51
Russia	—	—	—	—	38	—	436	1,346	1,782
Spain	—	—	—	—	—	—	—	225	225
Sweden	—	—	—	—	—	—	43	108	151
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	1,945	1,945
United Kingdom	—	—	—	—	—	—	—	412	412
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	0	0	—	2,044	1,265	566	855	451	1,872
Total	1	15	—	17,547	2,706	1,728	8,214	20,118	30,060
Persian Gulf³	—	—	—	3,020	—	—	—	—	—

See footnotes at end of table.

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	145	48	—	173	1,395	903	—	37,104	612,915	3,181	205	3,386
Algeria	21	—	—	—	—	—	—	15,314	16,801	8	85	93
Angola	—	—	—	—	—	—	—	2,817	23,733	116	16	131
Ecuador	—	—	—	—	—	—	—	411	33,041	180	2	183
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	61,217	338	—	338
Kuwait	—	—	—	116	—	—	—	469	66,840	367	3	369
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	5,114	20,596	86	28	114
Qatar	—	—	—	—	—	903	—	1,586	1,586	—	9	9
Saudi Arabia	—	—	—	—	—	—	—	2,374	248,260	1,358	13	1,372
United Arab Emirates	20	—	—	—	—	—	—	46	1,101	6	0	6
Venezuela	104	48	—	57	1,395	—	—	8,973	139,740	722	50	772
Non-OPEC	5,156	841	925	906	3,308	4,231	28	313,512	1,059,728	4,123	1,732	5,855
Argentina	178	284	—	60	—	16	—	539	6,267	32	3	35
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	678	678	—	4	4
Bahrain	—	—	—	—	—	371	—	1,469	1,469	—	8	8
Belgium	47	—	—	—	—	37	—	11,494	11,494	—	64	64
Brazil	626	—	1	—	—	37	—	3,686	22,708	105	20	125
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	300	300	—	2	2
Canada	529	403	414	344	3,175	1,473	28	93,734	589,220	2,737	518	3,255
Chad	—	—	—	—	—	—	—	—	7,652	42	—	42
China	249	—	222	235	—	—	—	888	888	—	5	5
Colombia	16	—	—	—	—	—	—	5,624	56,333	280	31	311
Congo (Brazzaville)	—	—	—	—	—	—	—	1,547	2,187	4	9	12
Denmark	—	—	—	—	—	—	—	427	427	—	2	2
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	69	396	2	0	2
Estonia	—	—	—	—	—	—	—	116	116	—	1	1
Finland	—	—	—	—	—	9	—	2,485	2,485	—	14	14
France	21	142	—	—	—	65	—	5,788	5,788	—	32	32
Gabon	—	—	—	—	—	—	—	435	3,343	16	2	18
Germany	109	—	6	3	—	84	—	1,588	1,588	—	9	9
Guatemala	—	—	—	—	—	—	—	241	2,008	10	1	11
India	—	—	—	—	—	—	—	17,408	17,408	—	96	96
Indonesia	—	—	—	—	—	256	—	447	3,369	16	2	19
Italy	—	—	61	—	—	73	—	3,453	3,453	—	19	19
Korea, South	1,031	—	—	—	—	1,518	—	9,736	9,736	—	54	54
Latvia	—	—	—	—	—	—	—	287	287	—	2	2
Lithuania	—	—	—	—	—	—	—	369	369	—	2	2
Malaysia	—	—	76	—	—	—	—	76	76	—	0	0
Mexico	1,103	—	—	—	—	—	—	10,493	153,797	792	58	850
Netherlands	187	—	—	—	—	24	—	16,387	16,643	1	91	92
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	6,888	10,049	17	38	56
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	10	—	—	—	—	28	—	2,600	2,600	—	14	14
Russia	7	—	—	—	—	14	—	59,229	60,890	9	327	336
Spain	—	—	—	205	—	—	—	9,504	9,504	—	53	53
Sweden	—	—	—	6	—	22	—	1,848	1,848	—	10	10
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	2,295	3,355	6	13	19
United Kingdom	335	—	—	23	—	21	—	22,325	23,871	9	123	132
Vietnam	—	—	—	—	—	—	—	—	1,280	7	—	7
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	708	12	145	30	133	183	0	19,059	25,846	38	105	142
Total	5,301	889	925	1,079	4,703	5,134	28	350,616	1,672,643	7,304	1,937	9,241
Persian Gulf³	20	—	—	116	—	1,274	—	5,944	380,473	2,069	33	2,102

— = No Data Reported.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	9,572	—	—	—	—	43	43	—	917	917
Algeria	444	—	—	—	—	—	—	—	—	—
Angola	2,896	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	2,551	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	2,679	—	—	—	—	—	—	—	520	520
Qatar	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	944	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—
Venezuela	58	—	—	—	—	43	43	—	397	397
Non-OPEC	11,103	—	822	1,501	—	1,401	1,401	3,401	10,777	14,178
Argentina	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	1	1	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	63	63	—	167	167
Brazil	44	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	7,427	—	687	110	—	287	287	1,867	1,667	3,534
Chad	952	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	640	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	6	6	—	—	—
Finland	—	—	—	—	—	151	151	—	680	680
France	—	—	—	—	—	—	—	86	671	757
Gabon	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	63	—	23	23	—	—	—
Guatemala	277	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	21	21	—	1,486	1,486
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	76	76	—	123	123
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	1,201	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	90	90	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	66	—	—	—	—	586	586
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	75	75	313	278	591
Russia	—	—	—	511	—	27	27	239	1,202	1,441
Spain	—	—	—	—	—	154	154	—	2,534	2,534
Sweden	—	—	—	—	—	73	73	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	189	—	354	354	896	1,383	2,279
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	562	—	135	562	—	0	0	0	0	0
Total	20,675	—	822	1,501	—	1,444	1,444	3,401	11,694	15,095
Persian Gulf³	3,495	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	100	94	-	-	2,140	85	676	-	2,901
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	90	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	10	94	-	-	2,140	85	676	-	2,901
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	0	0	-	-	0	0	0	-	0
Total	-	-	100	94	-	-	2,140	85	676	-	2,901
Persian Gulf³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	—	—	—	670	—	251	—	—	251
Algeria	—	—	—	—	—	251	—	—	251
Angola	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	670	—	—	—	—	—
Non-OPEC	—	3	—	1,075	81	140	496	1,793	2,429
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	11	—	11
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	3	—	284	81	140	107	1,023	1,270
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	25	78	103
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	228	—	228
Korea, South	—	—	—	791	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	71	129	200
Spain	—	—	—	—	—	—	—	225	225
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	330	330
United Kingdom	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	0	—	0	0	0	54	8	62
Total	—	3	—	1,745	81	391	496	1,793	2,680
Persian Gulf³	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	—	—	—	—	178	—	—	2,059	11,631	319	69	388
Algeria	—	—	—	—	—	—	—	251	695	15	8	23
Angola	—	—	—	—	—	—	—	—	2,896	97	—	97
Ecuador	—	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	2,551	85	—	85
Kuwait	—	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	520	3,199	89	17	107
Qatar	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	944	31	—	31
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	178	—	—	1,288	1,346	2	43	45
Non-OPEC	2	3	94	2	363	128	2	25,179	36,282	370	839	1,209
Argentina	—	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	1	1	—	0	0
Bahrain	—	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	1	—	231	231	—	8	8
Brazil	—	—	1	—	—	—	—	102	146	1	3	5
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—	—
Canada	2	3	49	1	363	95	2	9,776	17,203	248	326	573
Chad	—	—	—	—	—	—	—	—	952	32	—	32
China	—	—	2	—	—	—	—	2	2	—	0	0
Colombia	—	—	—	—	—	—	—	103	103	—	3	3
Congo (Brazzaville)	—	—	—	—	—	—	—	—	640	21	—	21
Denmark	—	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	6	6	—	0	0
Finland	—	—	—	—	—	—	—	831	831	—	28	28
France	—	—	—	—	—	5	—	762	762	—	25	25
Gabon	—	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	1	—	—	20	—	107	107	—	4	4
Guatemala	—	—	—	—	—	—	—	—	277	9	—	9
India	—	—	—	—	—	—	—	1,507	1,507	—	50	50
Indonesia	—	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	2	—	230	230	—	8	8
Korea, South	—	—	—	—	—	—	—	990	990	—	33	33
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	16	—	—	—	—	16	16	—	1	1
Mexico	—	—	—	—	—	—	—	135	1,336	40	5	45
Netherlands	—	—	—	—	—	—	—	90	90	—	3	3
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	652	652	—	22	22
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	666	666	—	22	22
Russia	—	—	—	—	—	5	—	2,184	2,184	—	73	73
Spain	—	—	—	—	—	—	—	2,913	2,913	—	97	97
Sweden	—	—	—	—	—	—	—	73	73	—	2	2
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	330	330	—	11	11
United Kingdom	—	—	—	1	—	—	—	2,823	2,823	—	94	94
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	0	0	25	0	0	0	0	649	1,211	19	21	40
Total	2	3	94	2	541	128	2	27,238	47,913	689	908	1,597
Persian Gulf³	—	—	—	—	—	—	—	—	3,495	117	—	117

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	889	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	889	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	59,627	6	2,126	-	-	-	-	-	332	332
Argentina	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	59,627	6	2,126	-	-	-	-	-	332	332
Chad	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	0	0	0	-	-	-	-	-	0	0
Total	60,516	6	2,126	-	-	-	-	-	332	332
Persian Gulf³	889	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	-	-	137	2	31	2	172
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	-	-	137	2	31	2	172
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	0	0	0	0	0
Total	-	-	-	-	-	-	137	2	31	2	172
Persian Gulf³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	41	2	11	16	29
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	41	2	11	16	29
Chad	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	0	0	0	0	0
Total	-	-	-	-	41	2	11	16	29
Persian Gulf³	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	—	—	—	—	—	—	—	—	889	30	—	30
Algeria	—	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	889	30	—	30
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC	56	51	4	28	165	206	7	3,281	62,908	1,988	109	2,097
Argentina	—	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—	—
Canada	56	51	4	25	165	206	7	3,278	62,905	1,988	109	2,097
Chad	—	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	1	—	—	—	1	1	—	0	0
Guatemala	—	—	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	2	—	—	—	2	2	—	0	0
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	56	51	4	28	165	206	7	3,281	63,797	2,017	109	2,127
Persian Gulf³	—	—	—	—	—	—	—	—	889	30	—	30

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	59,557	-	-	3,411	-	-	-	-	-	-
Algeria	-	-	-	2,961	-	-	-	-	-	-
Angola	-	-	-	198	-	-	-	-	-	-
Ecuador	1,087	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	6,683	-	-	-	-	-	-	-	-	-
Kuwait	10,650	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	252	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	20,162	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	20,975	-	-	-	-	-	-	-	-	-
Non-OPEC	32,766	-	151	9,498	-	-	-	-	181	181
Argentina	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	64	1,948	-	-	-	-	-	-
Brazil	2,820	-	18	-	-	-	-	-	58	58
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	4,247	-	-	54	-	-	-	-	-	-
Chad	956	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	4,519	-	-	85	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	839	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	19,865	-	35	-	-	-	-	-	123	123
Netherlands	-	-	34	250	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	242	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	4,864	-	-	-	-	-	-
Spain	-	-	-	194	-	-	-	-	-	-
Sweden	-	-	-	189	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	359	-	0	833	-	-	-	-	0	0
Total	92,323	-	151	12,909	-	-	-	-	181	181
Persian Gulf³	37,495	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	106	-	-	-	-	59	-	59
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	-	-	-	-	-	-	-
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	106	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	59	-	59
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	0	-	-	-	-	0	-	0
Total	-	-	-	106	-	-	-	-	59	-	59
Persian Gulf³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	—	—	—	—	—	—	—	—	—
Algeria	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—
Non-OPEC	—	—	—	—	400	—	409	373	782
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	—	—	—	44	—	—	—	—
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	3	—	3
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	41	—	41
France	—	—	—	—	—	—	55	—	55
Gabon	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	136	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	265	265
Netherlands	—	—	—	—	—	—	41	—	41
Netherlands Antilles	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	51	—	51
Russia	—	—	—	—	—	—	175	—	175
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	43	108	151
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	—	—	—	220	—	0	0	0
Total	—	—	—	—	400	—	409	373	782
Persian Gulf³	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	44	2	—	—	—	—	—	3,457	63,014	1,985	115	2,100
Algeria	—	—	—	—	—	—	—	2,961	2,961	—	99	99
Angola	—	—	—	—	—	—	—	198	198	—	7	7
Ecuador	—	—	—	—	—	—	—	—	1,087	36	—	36
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	6,683	223	—	223
Kuwait	—	—	—	—	—	—	—	—	10,650	355	—	355
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	252	252	—	8	8
Qatar	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	20,162	672	—	672
United Arab Emirates	20	—	—	—	—	—	—	20	20	—	1	1
Venezuela	24	2	—	—	—	—	—	26	21,001	699	1	700
Non-OPEC	698	47	25	221	—	405	—	12,582	45,348	1,092	419	1,512
Argentina	—	—	—	—	—	4	—	4	4	—	0	0
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	75	—	75	75	—	3	3
Belgium	—	—	—	—	—	2	—	2,014	2,014	—	67	67
Brazil	172	—	—	—	—	37	—	285	3,105	94	10	104
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—	—
Canada	2	—	—	—	—	—	—	100	4,347	142	3	145
Chad	—	—	—	—	—	—	—	—	956	32	—	32
China	—	—	—	—	—	—	—	—	—	—	—	—
Colombia	16	—	—	—	—	—	—	104	4,623	151	3	154
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	4	—	45	45	—	2	2
France	—	47	—	—	—	3	—	105	105	—	4	4
Gabon	—	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	1	—	1	1	—	0	0
Guatemala	—	—	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	53	—	159	159	—	5	5
Italy	—	—	11	—	—	39	—	891	891	—	30	30
Korea, South	41	—	—	—	—	161	—	338	338	—	11	11
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	13	—	—	—	—	13	13	—	0	0
Mexico	241	—	—	—	—	—	—	664	20,529	662	22	684
Netherlands	24	—	—	—	—	—	—	349	349	—	12	12
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	242	242	—	8	8
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	10	—	—	—	—	—	—	61	61	—	2	2
Russia	—	—	—	—	—	—	—	5,099	5,099	—	170	170
Spain	—	—	—	205	—	—	—	399	399	—	13	13
Sweden	—	—	—	—	—	—	—	340	340	—	11	11
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	58	—	—	16	—	15	—	89	89	—	3	3
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	134	0	1	0	—	11	—	1,205	1,564	11	40	52
Total	742	49	25	221	—	405	—	16,039	108,362	3,077	535	3,612
Persian Gulf³	20	—	—	—	—	75	—	95	37,590	1,250	3	1,253

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven- tional	Total	Reform-ulated	Conven- tional	Total
	PAD District 4									
OPEC	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	5,862	-	259	-	-	-	-	-	9	9
Canada	5,862	-	259	-	-	-	-	-	9	9
Other	0	-	0	-	-	-	-	-	0	0
Total	5,862	-	259	-	-	-	-	-	9	9
	PAD District 5									
OPEC	21,125	-	-	746	-	-	-	-	-	-
Algeria	-	-	-	746	-	-	-	-	-	-
Angola	1,876	-	-	-	-	-	-	-	-	-
Ecuador	3,052	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	6,633	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	8,509	-	-	-	-	-	-	-	-	-
United Arab Emirates	1,055	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	11,131	-	118	761	-	81	81	-	907	907
Argentina	650	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Brazil	1,043	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Canada	5,385	-	83	-	-	81	81	-	308	308
China	-	-	-	-	-	-	-	-	-	-
Colombia	1,567	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Indonesia	447	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	157	157
Korea, South	-	-	-	-	-	-	-	-	41	41
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	848	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-
Peru	-	-	35	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	230	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Other	1,191	-	0	531	-	0	0	-	401	401
Total	32,256	-	118	1,507	-	81	81	-	907	907
Persian Gulf ³	16,197	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
	PAD District 4										
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	-	-	115	12	-	-	127
Canada	-	-	-	-	-	-	115	12	-	-	127
Other	-	-	-	-	-	-	0	0	-	-	0
Total	-	-	-	-	-	-	115	12	-	-	127
	PAD District 5										
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	33	-	-	346	2	9	-	357
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	33	-	-	294	2	9	-	305
China	-	-	-	-	-	-	52	-	-	-	52
Colombia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	0	-	-	0	0	0	-	0
Total	-	-	-	33	-	-	346	2	9	-	357
Persian Gulf ³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels) — Continued

Country of Origin			Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
	PAD District 4								
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
	PAD District 5								
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	1,511	-	-	26	978	1,004
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-
Canada	-	-	-	9	-	-	26	-	26
China	-	-	-	129	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	1,373	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	596	596
Netherlands	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	141	141
Singapore	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Other	-	-	-	0	-	-	0	241	241
Total	-	-	-	1,511	-	-	26	978	1,004
Persian Gulf ³	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, June 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks									Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
	PAD District 4											
OPEC	—	—	—	—	—	—	—	—	—	—	—	—
Algeria	—	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC	—	—	—	—	59	—	1	455	6,317	195	15	211
Canada	—	—	—	—	59	—	1	455	6,317	195	15	211
Other	—	—	—	—	0	—	0	0	0	0	0	0
Total	—	—	—	—	59	—	1	455	6,317	195	15	211
	PAD District 5											
OPEC	—	—	—	—	65	52	—	863	21,988	704	29	733
Algeria	—	—	—	—	—	—	—	746	746	—	25	25
Angola	—	—	—	—	—	—	—	—	1,876	63	—	63
Ecuador	—	—	—	—	—	—	—	—	3,052	102	—	102
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	6,633	221	—	221
Kuwait	—	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	52	—	52	52	—	2	2
Saudi Arabia	—	—	—	—	—	—	—	—	8,509	284	—	284
United Arab Emirates	—	—	—	—	—	—	—	—	1,055	35	—	35
Venezuela	—	—	—	—	65	—	—	65	65	—	2	2
Non-OPEC	37	—	23	45	67	8	—	4,952	16,083	371	165	536
Argentina	—	—	—	—	—	—	—	—	650	22	—	22
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	—	1,043	35	—	35
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Canada	—	—	—	45	67	5	—	962	6,347	180	32	212
China	—	—	23	—	—	—	—	204	204	—	7	7
Colombia	—	—	—	—	—	—	—	—	1,567	52	—	52
Finland	—	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	447	15	—	15
Japan	—	—	—	—	—	1	—	158	158	—	5	5
Korea, South	37	—	—	—	—	2	—	1,453	1,453	—	48	48
Malaysia	—	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	596	1,444	28	20	48
Netherlands	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Papua New Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Peru	—	—	—	—	—	—	—	176	176	—	6	6
Singapore	—	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	230	230	—	8	8
Taiwan	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Other	0	—	0	0	0	0	—	1,173	2,364	39	39	78
Total	37	—	23	45	132	60	—	5,815	38,071	1,075	194	1,269
Persian Gulf ³	—	—	—	—	—	52	—	52	16,249	540	2	542

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
OPEC	44,836	—	—	1,109	—	43	43	66	8,553	8,619
Algeria	1,487	—	—	422	—	—	—	—	—	—
Angola	10,299	—	—	451	—	—	—	—	306	306
Ecuador	—	—	—	—	—	—	—	—	411	411
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	4,474	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	13,841	—	—	236	—	—	—	66	4,244	4,310
Qatar	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	12,936	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—
Venezuela	1,799	—	—	—	—	43	43	—	3,592	3,592
Non-OPEC	71,307	2	8,976	10,084	—	6,839	6,839	24,723	56,714	81,437
Argentina	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	9	9	—	196	196
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	215	—	536	536	331	1,155	1,486
Brazil	1,454	—	—	18	—	—	—	—	11	11
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	236	—	—	—	—	—	—
Canada	48,285	—	6,994	849	—	1,541	1,541	12,423	8,746	21,169
Chad	3,808	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	3,671	—	—	323	—	—	—	—	338	338
Congo (Brazzaville)	640	—	—	45	—	—	—	—	—	—
Denmark	—	—	—	36	—	—	—	—	41	41
Egypt	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	69	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	47	47	—	11	11
Finland	—	—	—	38	—	279	279	—	1,959	1,959
France	—	—	—	14	—	89	89	1,032	2,866	3,898
Gabon	1,268	—	—	—	—	—	—	—	—	—
Germany	—	2	—	92	—	109	109	—	325	325
Guatemala	535	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	103	103	214	8,445	8,659
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	748	748
Korea, South	—	—	—	—	—	76	76	—	269	269
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	67	67
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	5,202	—	135	—	—	—	—	—	905	905
Netherlands	—	—	581	—	—	1,093	1,093	4,510	2,600	7,110
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
Norway	3,161	—	1,079	218	—	526	526	—	2,510	2,510
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	140	—	75	75	313	1,933	2,246
Russia	—	—	—	4,792	—	27	27	500	3,193	3,693
Spain	—	—	—	120	—	154	154	21	7,257	7,278
Sweden	—	—	118	—	—	73	73	—	211	211
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	318	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	372	—	2,102	2,102	5,379	11,049	16,428
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	2,965	0	0	2,576	—	0	0	0	1,879	1,879
Total	116,143	2	8,976	11,193	—	6,882	6,882	24,789	65,267	90,056
Persian Gulf³	17,410	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	—	—	—	—	—	—	1,533	259	1	14	1,807
Algeria	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	1	—	1
Qatar	—	—	—	—	—	—	495	—	—	—	495
Saudi Arabia	—	—	—	—	—	—	798	7	—	—	805
United Arab Emirates	—	—	—	—	—	—	—	12	—	14	26
Venezuela	—	—	—	—	—	—	240	240	—	—	480
Non-OPEC	—	—	1,026	1,296	—	—	21,328	1,959	11,145	3,087	37,519
Argentina	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	473	—	473
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—	—	—
Brazil	—	—	832	—	—	—	—	—	342	—	342
Brunei	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—
Canada	—	—	67	1,027	—	—	12,682	414	6,689	—	19,785
Chad	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	1,070	—	1,070
Congo (Brazzaville)	—	—	—	—	—	—	—	—	815	—	815
Denmark	—	—	—	—	—	—	236	—	—	—	236
Egypt	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	101	—	101
Germany	—	—	—	158	—	—	—	—	—	—	—
Guatemala	—	—	127	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	2,122	7	—	—	2,129
Indonesia	—	—	—	85	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	189	—	—	189
Korea, South	—	—	—	—	—	—	—	7	—	—	7
Latvia	—	—	—	—	—	—	—	—	—	287	287
Lithuania	—	—	—	—	—	—	302	—	—	—	302
Malaysia	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	341	—	341
Netherlands	—	—	—	—	—	—	1,967	367	40	28	2,402
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	26	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	3,944	851	1,080	2,760	8,635
Spain	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	75	—	—	—	75
Vietnam	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—
Other	—	—	0	0	—	—	0	124	194	12	330
Total	—	—	1,026	1,296	—	—	22,861	2,218	11,146	3,101	39,326
Persian Gulf³	—	—	—	—	—	—	1,293	19	—	14	1,326

See footnotes at end of table.

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	—	—	—	5,015	—	666	—	—	666
Algeria	—	—	—	63	—	666	—	—	666
Angola	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	353	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	1,569	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	3,030	—	—	—	—	—
Non-OPEC	—	8	—	7,968	119	715	3,242	10,696	14,653
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	1,098	—	—	—	—	—
Belgium	—	—	—	—	—	—	51	—	51
Brazil	—	—	—	—	—	9	349	—	358
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	8	—	1,175	81	140	1,109	5,999	7,248
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	137	2,250	2,387
Congo (Brazzaville)	—	—	—	—	—	—	77	372	449
Denmark	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	—	1,356	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	228	—	228
Korea, South	—	—	—	2,736	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	4	1,223	1,227
Netherlands	—	—	—	100	—	—	778	150	928
Netherlands Antilles	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	38	—	71	129	200
Spain	—	—	—	—	—	—	—	225	225
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	330	330
United Kingdom	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	0	—	1,503	0	566	438	18	1,022
Total	—	8	—	12,983	119	1,381	3,242	10,696	15,319
Persian Gulf³	—	—	—	3,020	—	—	—	—	—

See footnotes at end of table.

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	—	—	—	57	1,133	—	—	18,449	63,285	248	102	350
Algeria	—	—	—	—	—	—	—	1,151	2,638	8	6	15
Angola	—	—	—	—	—	—	—	757	11,056	57	4	61
Ecuador	—	—	—	—	—	—	—	411	411	—	2	2
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	4,474	25	—	25
Kuwait	—	—	—	—	—	—	—	353	353	—	2	2
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	4,547	18,388	76	25	102
Qatar	—	—	—	—	—	—	—	495	495	—	3	3
Saudi Arabia	—	—	—	—	—	—	—	2,374	15,310	71	13	85
United Arab Emirates	—	—	—	—	—	—	—	26	26	—	0	0
Venezuela	—	—	—	57	1,133	—	—	8,335	10,134	10	46	56
Non-OPEC	48	20	587	8	1,426	656	8	172,680	243,987	394	954	1,348
Argentina	—	—	—	—	—	1	—	1	1	—	0	0
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	678	678	—	4	4
Bahrain	—	—	—	—	—	—	—	1,098	1,098	—	6	6
Belgium	6	—	—	—	—	25	—	2,319	2,319	—	13	13
Brazil	—	—	1	—	—	—	—	1,562	3,016	8	9	17
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	236	236	—	1	1
Canada	10	20	385	6	1,293	408	8	62,074	110,359	267	343	610
Chad	—	—	—	—	—	—	—	—	3,808	21	—	21
China	—	—	42	—	—	—	—	42	42	—	0	0
Colombia	—	—	—	—	—	—	—	4,118	7,789	20	23	43
Congo (Brazzaville)	—	—	—	—	—	—	—	1,309	1,949	4	7	11
Denmark	—	—	—	—	—	—	—	313	313	—	2	2
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	69	69	—	0	0
Estonia	—	—	—	—	—	—	—	58	58	—	0	0
Finland	—	—	—	—	—	—	—	2,276	2,276	—	13	13
France	—	—	—	—	—	52	—	4,053	4,053	—	22	22
Gabon	—	—	—	—	—	—	—	101	1,369	7	1	8
Germany	26	—	6	—	—	54	—	772	772	—	4	4
Guatemala	—	—	—	—	—	—	—	127	662	3	1	4
India	—	—	—	—	—	—	—	12,247	12,247	—	68	68
Indonesia	—	—	—	—	—	—	—	85	85	—	0	0
Italy	—	—	50	—	—	9	—	1,224	1,224	—	7	7
Korea, South	—	—	—	—	—	81	—	3,169	3,169	—	18	18
Latvia	—	—	—	—	—	—	—	287	287	—	2	2
Lithuania	—	—	—	—	—	—	—	369	369	—	2	2
Malaysia	—	—	16	—	—	—	—	16	16	—	0	0
Mexico	—	—	—	—	—	—	—	2,608	7,810	29	14	43
Netherlands	3	—	—	—	—	—	—	12,217	12,217	—	67	67
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	4,359	7,520	17	24	42
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	2,461	2,461	—	14	14
Russia	—	—	—	—	—	14	—	17,399	17,399	—	96	96
Spain	—	—	—	—	—	—	—	7,777	7,777	—	43	43
Sweden	—	—	—	1	—	—	—	403	403	—	2	2
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	330	648	2	2	4
United Kingdom	—	—	—	1	—	2	—	18,980	18,980	—	105	105
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	3	0	87	0	133	10	0	7,543	10,508	16	41	56
Total	48	20	587	65	2,559	656	8	191,129	307,272	642	1,056	1,698
Persian Gulf³	—	—	—	—	—	—	—	4,346	21,756	96	24	120

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	7,161	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	7,161	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	337,288	25	14,346	478	-	73	73	-	1,507	1,507
Argentina	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	337,288	25	14,346	94	-	73	73	-	1,507	1,507
Chad	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	384	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	0	0	0	0	-	0	0	-	0	0
Total	344,449	25	14,346	478	-	73	73	-	1,507	1,507
Persian Gulf³	7,161	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	26	-	-	640	3	252	103	998
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	26	-	-	640	3	252	103	998
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	0	-	-	0	0	0	0	0
Total	-	-	-	26	-	-	640	3	252	103	998
Persian Gulf³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	—	—	—	—	—	—	—	—	—
Algeria	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—
Non-OPEC	1	6	—	—	262	13	357	349	719
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	1	6	—	—	262	13	357	349	719
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	0	0	—	—	0	0	0	0	0
Total	1	6	—	—	262	13	357	349	719
Persian Gulf³	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	—	—	—	—	—	—	—	—	7,161	40	—	40
Algeria	—	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	7,161	40	—	40
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC	436	324	29	163	1,172	1,042	14	21,976	359,264	1,863	121	1,985
Argentina	—	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	1	—	1	1	—	0	0
Brazil	—	—	—	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—	—
Canada	436	324	29	155	1,172	1,041	14	21,583	358,871	1,863	119	1,983
Chad	—	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	3	—	—	—	3	3	—	0	0
Guatemala	—	—	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	384	384	—	2	2
Spain	—	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	5	—	—	—	5	5	—	0	0
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	436	324	29	163	1,172	1,042	14	21,976	366,425	1,903	121	2,024
Persian Gulf³	—	—	—	—	—	—	—	—	7,161	40	—	40

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	399,247	233	-	11,771	-	-	-	-	192	192
Algeria	-	-	-	10,816	-	-	-	-	-	-
Angola	1,169	-	-	621	-	-	-	-	-	-
Ecuador	11,359	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	23,191	-	-	-	-	-	-	-	-	-
Kuwait	66,371	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	1,641	233	-	334	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	188	188
Saudi Arabia	168,183	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	127,333	-	-	-	-	-	-	-	4	4
Non-OPEC	221,366	3,447	746	64,844	-	188	188	-	3,462	3,462
Argentina	1,634	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	131	7,969	-	-	-	-	52	52
Brazil	14,686	-	86	377	-	165	165	-	411	411
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	64	-	-	-	-	-	-
Canada	29,241	162	2	1,031	-	-	-	-	-	-
Chad	3,844	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	32,590	-	-	586	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	238	-	-	-	-	-	-
Denmark	-	-	-	62	-	-	-	-	52	52
Egypt	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	58	-	-	-	-	-	-
Finland	-	-	-	62	-	-	-	-	-	-
France	-	-	36	1,375	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	574	-	-	-	-	102	102
Guatemala	1,232	-	-	-	-	-	-	-	-	-
India	-	-	-	972	-	-	-	-	555	555
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	2,147	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	39	39
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	135,358	1,228	242	-	-	-	-	-	1,050	1,050
Netherlands	-	-	67	2,249	-	-	-	-	88	88
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	2,181	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	50	50
Russia	-	247	-	38,097	-	-	-	-	111	111
Spain	-	-	-	650	-	-	-	-	311	311
Sweden	-	-	-	1,037	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	742	-	-	-	-	-	-	-	-	-
United Kingdom	1,546	-	-	1,538	-	-	-	-	641	641
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	493	1,810	182	3,577	-	23	23	-	0	0
Total	620,613	3,680	746	76,615	-	188	188	-	3,654	3,654
Persian Gulf³	257,745	-	-	-	-	-	-	-	188	188

See footnotes at end of table.

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	—	—	—	—	—	—	—	—	—	—	—
Algeria	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC	606	—	87	106	113	—	—	319	932	73	1,324
Argentina	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—	—	—
Brazil	—	—	34	—	—	—	—	87	27	—	114
Brunei	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	90	73	163
Chad	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	10	—	10
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	93	—	—	93
Gabon	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	106	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	36	—	36
Netherlands	606	—	53	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	742	—	742
Spain	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—
Other	0	—	0	0	113	—	—	139	27	0	166
Total	606	—	87	106	113	—	—	319	932	73	1,324
Persian Gulf³	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	—	—	—	220	—	—	1,439	—	1,439
Algeria	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	1,439	—	1,439
Ecuador	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	220	—	—	—	—	—
Non-OPEC	—	—	—	—	2,325	334	2,013	4,664	7,011
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	359	—	359
Brazil	—	—	—	—	89	—	107	40	147
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	—	—	—	561	—	—	454	454
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	186	409	595
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	41	97	138
France	—	—	—	—	—	—	55	—	55
Gabon	—	—	—	—	—	334	—	—	334
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	410	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	1,876	1,876
Netherlands	—	—	—	—	—	—	41	—	41
Netherlands Antilles	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	348	—	348
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	51	—	51
Russia	—	—	—	—	—	—	365	1,217	1,582
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	43	108	151
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	412	412
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	—	—	0	1,265	0	417	51	468
Total	—	—	—	220	2,325	334	3,452	4,664	8,450
Persian Gulf³	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	145	48	—	116	—	724	—	14,888	414,135	2,206	82	2,288
Algeria	21	—	—	—	—	—	—	10,837	10,837	—	60	60
Angola	—	—	—	—	—	—	—	2,060	3,229	6	11	18
Ecuador	—	—	—	—	—	—	—	—	11,359	63	—	63
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	23,191	128	—	128
Kuwait	—	—	—	116	—	—	—	116	66,487	367	1	367
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	567	2,208	9	3	12
Qatar	—	—	—	—	—	724	—	912	912	—	5	5
Saudi Arabia	—	—	—	—	—	—	—	—	168,183	929	—	929
United Arab Emirates	20	—	—	—	—	—	—	20	20	—	0	0
Venezuela	104	48	—	—	—	—	—	376	127,709	703	2	706
Non-OPEC	4,452	497	104	552	—	2,458	—	92,405	313,771	1,223	511	1,734
Argentina	178	284	—	60	—	15	—	538	2,172	9	3	12
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	371	—	371	371	—	2	2
Belgium	41	—	—	—	—	11	—	8,563	8,563	—	47	47
Brazil	626	—	—	—	—	37	—	2,124	16,810	81	12	93
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	64	64	—	0	0
Canada	83	59	—	—	—	—	—	2,515	31,756	162	14	175
Chad	—	—	—	—	—	—	—	—	3,844	21	—	21
China	249	—	27	235	—	—	—	512	512	—	3	3
Colombia	16	—	—	—	—	—	—	1,207	33,797	180	7	187
Congo (Brazzaville)	—	—	—	—	—	—	—	238	238	—	1	1
Denmark	—	—	—	—	—	—	—	114	114	—	1	1
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	58	58	—	0	0
Finland	—	—	—	—	—	9	—	209	209	—	1	1
France	21	142	—	—	—	13	—	1,735	1,735	—	10	10
Gabon	—	—	—	—	—	—	—	334	334	—	2	2
Germany	83	—	—	—	—	30	—	789	789	—	4	4
Guatemala	—	—	—	—	—	—	—	—	1,232	7	—	7
India	—	—	—	—	—	—	—	1,527	1,527	—	8	8
Indonesia	—	—	—	—	—	256	—	362	362	—	2	2
Italy	—	—	11	—	—	64	—	2,229	2,229	—	12	12
Korea, South	811	—	—	—	—	1,391	—	2,654	2,654	—	15	15
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	59	—	—	—	—	59	59	—	0	0
Mexico	1,103	—	—	—	—	—	—	5,535	140,893	748	31	778
Netherlands	184	—	—	—	—	24	—	3,325	3,325	—	18	18
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	2,529	2,529	—	14	14
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	10	—	—	—	—	28	—	139	139	—	1	1
Russia	7	—	—	—	—	—	—	40,792	40,792	—	225	225
Spain	—	—	—	205	—	—	—	1,166	1,166	—	6	6
Sweden	—	—	—	—	—	22	—	1,210	1,210	—	7	7
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	742	4	—	4
United Kingdom	335	—	—	22	—	19	—	2,967	4,513	9	16	25
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	705	12	7	30	—	168	—	8,540	9,033	2	49	53
Total	4,597	545	104	668	—	3,182	—	107,293	727,906	3,429	593	4,022
Persian Gulf³	20	—	—	116	—	1,095	—	1,419	259,164	1,424	8	1,432

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven- tional	Total	Reform-ulated	Conven- tional	Total
	PAD District 4									
OPEC	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	42,529	-	1,754	-	-	-	-	-	42	42
Canada	42,529	-	1,754	-	-	-	-	-	42	42
Other	0	-	0	-	-	-	-	-	0	0
Total	42,529	-	1,754	-	-	-	-	-	42	42
	PAD District 5									
OPEC	124,567	-	-	3,326	-	-	-	-	-	-
Algeria	-	-	-	3,326	-	-	-	-	-	-
Angola	9,448	-	-	-	-	-	-	-	-	-
Ecuador	21,271	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	33,552	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	57,606	-	-	-	-	-	-	-	-	-
United Arab Emirates	1,055	-	-	-	-	-	-	-	-	-
Venezuela	1,635	-	-	-	-	-	-	-	-	-
Non-OPEC	73,726	-	875	6,340	-	309	309	-	2,919	2,919
Argentina	4,094	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Brazil	2,882	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Canada	38,143	-	583	-	-	309	309	-	2,170	2,170
China	-	-	-	-	-	-	-	-	-	-
Colombia	14,448	-	-	299	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	24	-	-	-	-	-	-
Indonesia	2,922	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	157	157
Korea, South	-	-	-	-	-	-	-	-	41	41
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	2,744	-	-	-	-	-	-	-	-	-
Netherlands	256	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-
Peru	1,549	-	35	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	-	-	150	150
Sweden	-	-	-	230	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	378	-	-	-	-	-	-
Vietnam	1,280	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Other	5,408	-	257	5,409	-	0	0	-	401	401
Total	198,293	-	875	9,666	-	309	309	-	2,919	2,919
Persian Gulf ³	92,213	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
	PAD District 4										
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	-	-	171	31	4	-	206
Canada	-	-	-	-	-	-	171	31	4	-	206
Other	-	-	-	-	-	-	0	0	0	-	0
Total	-	-	-	-	-	-	171	31	4	-	206
	PAD District 5										
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	133	179	1,210	-	1,056	15	97	-	1,168
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	179	-	-	835	15	97	-	947
China	-	-	-	-	-	-	52	-	-	-	52
Colombia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	169	-	-	-	169
Sweden	-	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	133	0	1,210	-	0	0	0	-	0
Total	-	-	133	179	1,210	-	1,056	15	97	-	1,168
Persian Gulf ³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
	PAD District 4								
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	1	-	-	-	-	42	-	42
Canada	-	1	-	-	-	-	42	-	42
Other	-	0	-	-	-	-	0	-	0
Total	-	1	-	-	-	-	42	-	42
	PAD District 5								
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	4,344	-	-	1,121	4,409	5,530
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-
Canada	-	-	-	68	-	-	276	62	338
China	-	-	-	129	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Japan	-	-	-	312	-	-	-	-	-
Korea, South	-	-	-	3,606	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	2,350	2,350
Netherlands	-	-	-	-	-	-	845	-	845
Netherlands Antilles	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	382	382
Singapore	-	-	-	229	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Other	-	-	-	0	-	-	0	1,615	1,615
Total	-	-	-	4,344	-	-	1,121	4,409	5,530
Persian Gulf ³	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-June 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks								Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Waxes	Petroleum Coke	Asphalt and Road Oil
	PAD District 4											
OPEC	—	—	—	—	—	—	—	—	—	—	—	—
Algeria	—	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC	—	—	—	—	300	—	6	2,351	44,880	235	13	248
Canada	—	—	—	—	300	—	6	2,351	44,880	235	13	248
Other	—	—	—	—	0	—	0	0	0	0	0	0
Total	—	—	—	—	300	—	6	2,351	44,880	235	13	248
	PAD District 5											
OPEC	—	—	—	—	262	179	—	3,767	128,334	688	21	709
Algeria	—	—	—	—	—	—	—	3,326	3,326	—	18	18
Angola	—	—	—	—	—	—	—	—	9,448	52	—	52
Ecuador	—	—	—	—	—	—	—	—	21,271	118	—	118
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	33,552	185	—	185
Kuwait	—	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	179	—	179	179	—	1	1
Saudi Arabia	—	—	—	—	—	—	—	—	57,606	318	—	318
United Arab Emirates	—	—	—	—	—	—	—	—	1,055	6	—	6
Venezuela	—	—	—	—	262	—	—	262	1,897	9	1	10
Non-OPEC	220	—	205	183	410	75	—	24,100	97,826	407	133	540
Argentina	—	—	—	—	—	—	—	—	4,094	23	—	23
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	—	2,882	16	—	16
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Canada	—	—	—	183	410	24	—	5,211	43,354	211	29	240
China	—	—	153	—	—	—	—	334	334	—	2	2
Colombia	—	—	—	—	—	—	—	299	14,747	80	2	81
Finland	—	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	24	24	—	0	0
Indonesia	—	—	—	—	—	—	—	—	2,922	16	—	16
Japan	—	—	51	—	—	5	—	525	525	—	3	3
Korea, South	220	—	—	—	—	46	—	3,913	3,913	—	22	22
Malaysia	—	—	1	—	—	—	—	1	1	—	0	0
Mexico	—	—	—	—	—	—	—	2,350	5,094	15	13	28
Netherlands	—	—	—	—	—	—	—	845	1,101	1	5	6
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Papua New Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Peru	—	—	—	—	—	—	—	417	1,966	9	2	11
Singapore	—	—	—	—	—	—	—	1,758	1,758	—	10	10
Sweden	—	—	—	—	—	—	—	230	230	—	1	1
Taiwan	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	378	378	—	2	2
Vietnam	—	—	—	—	—	—	—	—	1,280	7	—	7
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Other	0	—	0	0	0	0	—	7,815	13,223	29	42	72
Total	220	—	205	183	672	254	—	27,867	226,160	1,096	154	1,250
Persian Gulf ³	—	—	—	—	—	179	—	179	92,392	509	1	510

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 49. Exports of Crude Oil and Petroleum Products by PAD District, June 2014
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil¹	1,527	2,541	7,586	204	8	11,865	396
Natural Gas Plant Liquids and Liquefied							
Refinery Gases	1,079	6,846	11,331	191	1,050	20,497	683
Pentanes Plus	39	5,280	25	133	56	5,532	184
Liquefied Petroleum Gases	1,040	1,567	11,306	58	994	14,965	499
Ethane/Ethylene	—	722	—	—	—	722	24
Propane/Propylene	449	278	10,554	2	373	11,656	389
Normal Butane/Butylene	591	566	752	56	621	2,587	86
Isobutane/Isobutylene	—	—	—	—	—	—	—
Other Liquids	386	1,287	8,026	4	642	10,345	345
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	89	966	2,596	4	83	3,737	125
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	1	0	2,042	—	1	2,044	68
Methyl Tertiary Butyl Ether (MTBE)	0	0	1,411	—	—	1,411	47
Other Oxygenates	1	0	631	—	1	633	21
Renewable Fuels (including Fuel Ethanol) ...	88	966	554	4	82	1,693	56
Fuel Ethanol ²	86	748	553	4	40	1,431	48
Biomass-Based Diesel	3	218	0	—	42	263	9
Other Renewable Diesel	—	—	—	—	—	—	—
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	—	—	—	—
Unfinished Oils	291	9	4,207	0	385	4,893	163
Naphthas and Lighter	291	9	4,207	0	385	4,893	163
Kerosene and Light Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	—	—	—	—	—	—	—
Residuum	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC)	6	312	1,223	—	173	1,714	57
Reformulated	0	—	52	—	1	53	2
Conventional	6	312	1,171	—	173	1,661	55
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
Finished Petroleum Products	6,425	2,709	62,597	28	10,220	81,979	2,733
Finished Motor Gasoline	12	20	9,997	1	839	10,869	362
Reformulated	—	—	—	—	—	—	—
Conventional	12	20	9,997	1	839	10,869	362
Finished Aviation Gasoline	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel	115	304	3,572	0	505	4,496	150
Kerosene	203	0	111	—	3	317	11
Distillate Fuel Oil	3,597	73	28,369	0	3,397	35,436	1,181
15 ppm sulfur and under ³	1,476	0	24,699	—	2,748	28,923	964
Greater than 15 ppm to 500 ppm sulfur ³	898	39	1,626	0	284	2,847	95
Greater than 500 ppm sulfur	1,224	33	2,045	—	365	3,667	122
Residual Fuel Oil	1,437	1,914	7,021	8	1,632	12,013	400
Naphtha for Petro. Feed. Use	—	—	—	—	—	—	—
Other Oils for Petro. Feed. Use	—	—	—	—	—	—	—
Special Naphthas	—	—	—	—	—	—	—
Lubricants	196	139	1,388	14	344	2,081	69
Waxes	87	25	59	1	11	181	6
Petroleum Coke	615	184	11,690	—	3,437	15,926	531
Asphalt and Road Oil	146	49	375	4	51	625	21
Miscellaneous Products	18	1	15	—	1	35	1
Total	9,417	13,383	89,540	426	11,919	124,685	4,156

— = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-June 2014
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil¹	5,471	14,502	30,603	206	10	50,791	281
Natural Gas Plant Liquids and Liquefied							
Refinery Gases	3,716	35,605	71,431	1,536	4,215	116,502	644
Pentanes Plus	1,056	28,322	1,195	1,264	489	32,326	179
Liquefied Petroleum Gases	2,660	7,283	70,236	271	3,726	84,177	465
Ethane/Ethylene	—	3,446	—	—	—	3,446	19
Propane/Propylene	1,520	1,176	63,835	4	2,289	68,824	380
Normal Butane/Butylene	1,140	2,660	6,402	268	1,437	11,907	66
Isobutane/Isobutylene	—	—	—	—	—	—	—
Other Liquids	2,071	6,485	40,925	15	3,105	52,601	291
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	765	4,223	15,999	15	433	21,436	118
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	8	2	10,242	0	8	10,261	57
Methyl Tertiary Butyl Ether (MTBE)	1	0	6,889	—	0	6,890	38
Other Oxygenates	7	2	3,354	0	8	3,371	19
Renewable Fuels (including Fuel Ethanol) ...	757	4,221	5,757	15	424	11,175	62
Fuel Ethanol ²	744	3,574	5,496	12	250	10,076	56
Biomass-Based Diesel	13	647	261	4	174	1,098	6
Other Renewable Diesel	—	—	—	—	—	—	—
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	—	—	—	—
Unfinished Oils	294	9	10,386	0	1,405	12,094	67
Naphthas and Lighter	294	9	10,386	0	1,405	12,094	67
Kerosene and Light Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	—	—	—	—	—	—	—
Residuum	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC)	1,012	2,253	14,540	0	1,267	19,071	105
Reformulated	8	0	2,480	—	2	2,490	14
Conventional	1,004	2,252	12,059	0	1,266	16,581	92
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
Finished Petroleum Products	23,509	13,517	390,918	170	68,770	496,883	2,745
Finished Motor Gasoline	479	1,186	66,929	3	8,177	76,774	424
Reformulated	—	—	—	—	—	—	—
Conventional	479	1,186	66,929	3	8,177	76,774	424
Finished Aviation Gasoline	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel	333	3,118	17,085	0	4,899	25,436	141
Kerosene	306	313	1,439	0	53	2,112	12
Distillate Fuel Oil	10,020	676	160,850	0	23,322	194,870	1,077
15 ppm sulfur and under ³	5,028	3	133,940	0	19,027	157,998	873
Greater than 15 ppm to 500 ppm sulfur ³	2,729	490	13,750	0	1,933	18,903	104
Greater than 500 ppm sulfur	2,264	183	13,160	—	2,362	17,969	99
Residual Fuel Oil	6,737	4,587	49,051	73	8,010	68,458	378
Naphtha for Petro. Feed. Use	184	132	2,122	—	—	2,439	13
Other Oils for Petro. Feed. Use	—	—	—	—	—	—	—
Special Naphthas	419	136	9,900	3	491	10,949	60
Lubricants	1,185	950	9,356	64	1,513	13,068	72
Waxes	438	156	301	4	58	956	5
Petroleum Coke	2,393	1,733	71,563	3	21,851	97,543	539
Asphalt and Road Oil	918	527	2,239	19	380	4,082	23
Miscellaneous Products	96	2	83	0	16	198	1
Total	34,766	70,109	533,877	1,926	76,099	716,777	3,960

— = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, June 2014
(Thousand Barrels)

Destination	Crude Oil ¹	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
Argentina	—	0	246	—	—	679	679	—	—	—
Australia	—	—	1	0	—	0	0	—	0	0
Bahamas	—	0	4	169	—	260	260	—	0	0
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	275	0	—	—	—	—	—	—
Belize	—	—	—	—	—	—	—	—	0	0
Brazil	—	1	1,777	12	—	—	—	—	—	—
Canada	11,523	5,490	1,713	299	—	324	324	0	485	485
Cayman Islands	—	—	—	—	—	25	25	—	—	—
Chile	—	0	1,145	2	—	—	—	—	1	1
China	—	1	410	125	—	—	—	0	—	0
Colombia	—	0	—	1,100	—	698	698	—	0	0
Costa Rica	—	—	—	0	—	563	563	—	—	—
Denmark	—	—	—	—	—	—	—	—	0	0
Dominican Republic	—	—	534	0	—	8	8	—	0	0
Ecuador	—	0	572	260	—	999	999	—	254	254
Egypt	—	0	—	—	—	—	—	—	—	—
El Salvador	—	—	—	—	—	188	188	—	—	—
Finland	—	—	—	—	—	—	—	—	0	0
France	—	9	57	—	—	0	0	—	—	—
Germany	—	0	—	0	—	—	—	—	0	0
Ghana	—	—	—	—	—	—	—	—	—	—
Gibraltar	—	—	—	—	—	—	—	—	—	—
Greece	—	—	—	—	—	—	—	—	—	—
Guatemala	—	2	—	—	—	455	455	—	—	—
Honduras	—	0	436	—	—	226	226	—	—	—
Hong Kong	—	0	—	—	—	—	—	—	—	—
India	—	0	—	15	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—
Ireland	—	—	—	—	—	—	—	—	—	—
Israel	—	—	0	0	—	—	—	—	1	1
Italy	—	0	—	—	—	—	—	—	—	—
Jamaica	—	—	22	0	—	163	163	—	—	—
Japan	—	0	1,516	300	—	1	1	—	0	0
Korea, South	—	—	620	530	—	0	0	—	—	—
Lebanon	—	—	—	—	—	—	—	—	—	—
Mexico	—	10	1,334	315	—	4,248	4,248	2	916	918
Montenegro	—	—	—	—	—	—	—	—	—	—
Morocco	—	—	74	—	—	—	—	—	—	—
Mozambique	—	—	—	—	—	—	—	—	—	—
Netherlands	—	15	942	—	—	318	318	—	0	0
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
New Zealand	—	—	—	—	—	—	—	—	—	—
Nicaragua	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	118	0	—	601	601	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—
Pakistan	—	—	—	—	—	—	—	—	—	—
Panama	—	0	1,723	—	—	773	773	—	0	0
Peru	—	—	—	86	—	209	209	—	—	—
Philippines	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—
Puerto Rico	—	0	1	1	—	0	0	—	0	0
Romania	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	0	—	0	0	—	—	—
Serbia	—	—	—	—	—	—	—	—	—	—
Singapore	188	—	—	33	—	—	—	—	—	—
South Africa	—	—	—	0	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—	—
Switzerland	155	0	283	—	—	—	—	—	—	—
Taiwan	—	0	—	36	—	—	—	—	0	0
Thailand	—	—	—	0	—	—	—	—	0	0
Trinidad and Tobago	—	0	—	—	—	—	—	—	0	0
Turkey	—	0	—	0	—	—	—	—	—	—
United Arab Emirates	—	0	0	—	—	—	—	—	—	—
United Kingdom	—	—	15	0	—	1	1	—	—	—
Venezuela	—	—	—	1,129	—	—	—	—	—	—
Other	0	4	1,147	481	—	130	130	51	4	55
Total	11,865	5,532	14,965	4,893	—	10,869	10,869	53	1,661	1,714

See footnotes at end of table.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, June 2014
(Thousand Barrels) — Continued

Destination	Oxygenates		Renewable Fuels				Distillate Fuel Oil ³				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol ²	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
Argentina	—	0	1	—	—	—	914	566	245	—	1,725
Australia	—	—	0	—	—	—	0	—	0	—	0
Bahamas	—	0	—	—	—	—	154	—	376	—	529
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	0	0	—	—	—	315	282	—	—	597
Belize	—	—	—	—	—	—	—	—	—	—	—
Brazil	—	0	—	—	—	—	1,186	—	—	—	1,186
Canada	—	0	795	262	—	—	0	402	94	—	496
Cayman Islands	—	—	—	0	—	—	43	—	105	—	148
Chile	159	—	2	—	—	—	2,331	—	—	—	2,331
China	0	0	0	—	—	—	1	—	—	—	1
Colombia	—	—	0	—	—	—	2,832	—	—	—	2,832
Costa Rica	—	0	0	—	—	—	623	—	—	—	623
Denmark	—	—	—	—	—	—	—	—	—	—	—
Dominican Republic	—	—	3	—	—	—	385	—	—	—	385
Ecuador	—	0	—	—	—	—	1,052	—	264	—	1,316
Egypt	—	—	1	—	—	—	—	—	—	—	—
El Salvador	—	—	0	—	—	—	45	—	75	—	120
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	0	—	—	—	—	3,327	—	—	—	3,327
Germany	—	0	1	—	—	—	0	—	—	—	0
Ghana	—	—	—	—	—	—	—	—	—	—	—
Gibraltar	—	—	—	—	—	—	598	352	238	—	1,188
Greece	—	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	0	—	344	—	344
Honduras	—	—	—	—	—	—	0	—	513	—	513
Hong Kong	—	0	—	—	—	—	—	—	—	—	—
India	0	0	0	—	—	—	0	—	—	—	0
Indonesia	—	—	—	—	—	—	—	—	—	—	—
Ireland	—	—	—	—	—	—	—	—	—	—	—
Israel	—	—	0	—	—	—	—	—	—	—	—
Italy	—	—	1	—	—	—	174	—	—	—	174
Jamaica	—	—	59	0	—	—	21	—	—	—	21
Japan	—	630	0	—	—	—	0	—	—	—	0
Korea, South	—	—	68	—	—	—	0	—	—	—	0
Lebanon	—	—	—	—	—	—	0	—	—	—	0
Mexico	744	2	133	0	—	—	3,266	0	4	—	3,271
Montenegro	—	—	—	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	—	—	324	99	—	—	423
Mozambique	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	0	26	—	—	—	4,330	—	628	—	4,957
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—
New Zealand	—	—	—	—	—	—	—	—	—	—	—
Nicaragua	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—	—
Pakistan	—	—	—	—	—	—	—	—	—	—	—
Panama	—	—	0	—	—	—	902	491	392	—	1,785
Peru	—	—	49	—	—	—	1,449	—	—	—	1,449
Philippines	—	0	63	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Puerto Rico	—	0	3	—	—	—	0	—	—	—	0
Romania	—	—	—	—	—	—	305	—	—	—	305
Saudi Arabia	—	—	0	—	—	—	—	—	—	—	—
Serbia	—	—	—	—	—	—	—	—	—	—	—
Singapore	0	0	0	—	—	—	0	—	—	—	0
South Africa	—	0	0	—	—	—	—	—	—	—	—
Spain	—	—	103	—	—	—	713	—	—	—	713
Switzerland	—	—	—	—	—	—	—	—	—	—	—
Taiwan	—	0	0	—	—	—	0	—	—	—	0
Thailand	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—
Turkey	—	0	0	—	—	—	1,538	—	—	—	1,538
United Arab Emirates	—	—	119	—	—	—	—	—	—	—	—
United Kingdom	0	0	1	—	—	—	1,024	—	—	—	1,024
Venezuela	494	—	—	—	—	—	306	—	311	—	617
Other	14	1	3	1	—	—	765	655	78	—	1,498
Total	1,411	633	1,431	263	—	—	28,923	2,847	3,667	—	35,436

See footnotes at end of table.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, June 2014
(Thousand Barrels) — Continued

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
Argentina	—	—	—	31	—	311	—	—
Australia	—	—	—	—	—	—	—	—
Bahamas	—	—	—	45	—	0	—	—
Bahrain	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—
Belize	—	—	—	—	—	—	—	—
Brazil	0	—	—	300	—	380	—	—
Canada	202	—	—	786	—	2,356	—	—
Cayman Islands	—	—	—	—	—	—	—	—
Chile	0	—	—	300	—	—	—	—
China	0	—	—	—	—	—	—	—
Colombia	—	—	—	105	—	0	—	—
Costa Rica	0	—	—	61	—	173	—	—
Denmark	—	—	—	—	—	—	—	—
Dominican Republic	0	—	—	59	—	—	—	—
Ecuador	—	—	—	9	—	—	—	—
Egypt	—	—	—	—	—	—	—	—
El Salvador	—	—	—	25	—	—	—	—
Finland	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—
Germany	0	—	—	—	—	—	—	—
Ghana	—	—	—	—	—	—	—	—
Gibraltar	—	—	—	—	—	574	—	—
Greece	—	—	—	—	—	—	—	—
Guatemala	—	—	—	25	—	52	—	—
Honduras	0	—	—	43	—	506	—	—
Hong Kong	—	—	—	—	—	—	—	—
India	0	—	—	—	—	0	—	—
Indonesia	—	—	—	—	—	—	—	—
Ireland	—	—	—	—	—	—	—	—
Israel	0	—	—	231	—	—	—	—
Italy	—	—	—	—	—	—	—	—
Jamaica	—	—	—	—	—	360	—	—
Japan	0	—	—	—	—	0	—	—
Korea, South	—	—	—	—	—	0	—	—
Lebanon	—	—	—	—	—	—	—	—
Mexico	0	—	—	150	—	1,113	—	—
Montenegro	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	—	668	—	—
Mozambique	—	—	—	—	—	—	—	—
Netherlands	1	—	—	296	—	1,464	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—
New Zealand	—	—	—	—	—	—	—	—
Nicaragua	—	—	—	—	—	—	—	—
Nigeria	110	—	—	764	—	—	—	—
Norway	—	—	—	307	—	—	—	—
Pakistan	—	—	—	—	—	—	—	—
Panama	—	—	—	353	—	1,186	—	—
Peru	0	—	—	—	—	—	—	—
Philippines	—	—	—	—	—	0	—	—
Portugal	—	—	—	—	—	—	—	—
Puerto Rico	0	—	—	—	—	—	—	—
Romania	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—
Serbia	—	—	—	—	—	—	—	—
Singapore	0	—	—	—	—	2,380	—	—
South Africa	—	—	—	—	—	—	—	—
Spain	—	—	—	306	—	—	—	—
Switzerland	—	—	—	—	—	—	—	—
Taiwan	—	—	—	—	—	—	—	—
Thailand	—	—	—	—	—	0	—	—
Trinidad and Tobago	0	—	—	—	—	—	—	—
Turkey	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	281	—	0	—	—
Venezuela	—	—	—	—	—	—	—	—
Other	4	—	—	19	—	490	—	—
Total	317	—	—	4,496	—	12,013	—	—

See footnotes at end of table.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, June 2014
(Thousand Barrels) — Continued

Destination	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Argentina	0	0	1	52	0	3,046	3,046	—	102	102
Australia	1	250	0	40	0	293	293	—	10	10
Bahamas	0	—	0	1	—	1,010	1,010	—	34	34
Bahrain	0	—	—	0	—	0	0	—	0	0
Belgium	0	309	—	193	0	1,376	1,376	—	46	46
Belize	—	—	—	1	—	1	1	—	0	0
Brazil	0	997	0	268	1	4,923	4,923	—	164	164
Canada	104	614	135	231	7	14,301	25,823	384	477	861
Cayman Islands	—	—	0	2	—	176	176	—	6	6
Chile	0	—	261	41	—	4,241	4,241	—	141	141
China	3	451	7	27	1	1,027	1,027	—	34	34
Colombia	0	—	0	106	0	4,843	4,843	—	161	161
Costa Rica	0	178	—	18	—	1,617	1,617	—	54	54
Denmark	0	164	—	0	—	164	164	—	5	5
Dominican Republic	0	—	—	24	0	1,012	1,012	—	34	34
Ecuador	0	264	1	35	—	3,710	3,710	—	124	124
Egypt	—	246	—	0	—	246	246	—	8	8
El Salvador	—	—	—	9	—	343	343	—	11	11
Finland	—	—	—	1	—	1	1	—	0	0
France	3	9	—	23	0	3,427	3,427	—	114	114
Germany	1	—	1	43	1	49	49	—	2	2
Ghana	—	0	0	0	—	0	0	—	0	0
Gibraltar	—	—	—	—	—	1,763	1,763	—	59	59
Greece	—	330	—	0	—	330	330	—	11	11
Guatemala	0	151	0	19	—	1,049	1,049	—	35	35
Honduras	0	—	0	11	—	1,734	1,734	—	58	58
Hong Kong	1	—	—	3	—	4	4	—	0	0
India	4	2,699	0	6	0	2,726	2,726	—	91	91
Indonesia	0	—	1	1	—	2	2	—	0	0
Ireland	—	—	—	0	—	0	0	—	0	0
Israel	0	275	—	104	—	612	612	—	20	20
Italy	0	453	0	30	—	658	658	—	22	22
Jamaica	—	—	0	13	0	639	639	—	21	21
Japan	2	1,988	1	34	4	4,476	4,476	—	149	149
Korea, South	0	273	4	4	0	1,499	1,499	—	50	50
Lebanon	—	357	0	1	—	359	359	—	12	12
Mexico	33	937	105	373	13	13,699	13,699	—	457	457
Montenegro	—	—	—	—	—	—	—	—	—	—
Morocco	—	791	—	11	—	1,966	1,966	—	66	66
Mozambique	—	45	—	0	—	45	45	—	1	1
Netherlands	24	299	0	2	2	8,348	8,348	—	278	278
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
New Zealand	0	63	0	1	—	64	64	—	2	2
Nicaragua	—	—	—	8	—	8	8	—	0	0
Nigeria	—	—	—	3	—	1,597	1,597	—	53	53
Norway	0	94	0	1	—	403	403	—	13	13
Pakistan	0	—	—	0	0	0	0	—	0	0
Panama	—	166	31	29	—	6,046	6,046	—	202	202
Peru	0	—	0	42	—	1,836	1,836	—	61	61
Philippines	—	275	—	2	1	340	340	—	11	11
Portugal	0	—	—	0	—	0	0	—	0	0
Puerto Rico	0	—	0	9	—	15	15	—	0	0
Romania	—	—	—	0	—	306	306	—	10	10
Saudi Arabia	0	15	—	21	0	37	37	—	1	1
Serbia	—	—	—	—	—	—	—	—	—	—
Singapore	0	0	1	111	—	2,525	2,713	6	84	90
South Africa	0	45	0	16	—	62	62	—	2	2
Spain	1	896	—	2	0	2,020	2,020	—	67	67
Switzerland	—	—	1	0	—	283	438	5	9	15
Taiwan	0	0	1	5	0	43	43	—	1	1
Thailand	0	0	0	12	0	13	13	—	0	0
Trinidad and Tobago	—	—	—	20	—	20	20	—	1	1
Turkey	0	1,274	—	2	—	2,814	2,814	—	94	94
United Arab Emirates	0	243	—	4	0	367	367	—	12	12
United Kingdom	1	220	1	1	0	1,544	1,544	—	51	51
Venezuela	0	110	0	4	—	2,354	2,354	—	78	78
Other	3	445	73	61	5	4,408	4,408	1	152	151
Total	181	15,926	625	2,081	35	112,820	124,685	396	3,761	4,156

— = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-June 2014
(Thousand Barrels)

Destination	Crude Oil ¹	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
Argentina	—	2	246	117	—	2,657	2,657	—	—	—
Australia	—	0	577	0	—	1	1	—	0	0
Bahamas	—	1	121	169	—	2,202	2,202	1	455	456
Bahrain	—	—	—	—	—	1	1	0	0	0
Belgium	—	6	410	0	—	—	—	—	0	0
Belize	—	0	—	—	—	—	—	—	0	0
Brazil	—	23	9,107	568	—	1,198	1,198	—	917	917
Canada	49,504	30,994	8,290	299	—	3,527	3,527	1	7,137	7,138
Cayman Islands	—	0	18	—	—	177	177	0	1	1
Chile	—	0	5,300	2	—	1,085	1,085	—	117	117
China	—	10	3,297	125	—	2	2	1	1	2
Colombia	—	963	6	1,100	—	3,235	3,235	—	309	309
Costa Rica	—	0	104	3	—	3,433	3,433	0	0	0
Denmark	—	—	—	—	—	4	4	—	0	0
Dominican Republic	—	1	4,473	6	—	186	186	0	0	1
Ecuador	—	0	2,125	780	—	3,614	3,614	0	1,016	1,016
Egypt	—	0	—	—	—	—	—	—	—	—
El Salvador	—	—	37	—	—	1,269	1,269	0	0	0
Finland	—	—	—	—	—	—	—	—	0	0
France	—	50	1,364	37	—	1	1	—	1	1
Germany	—	1	0	0	—	—	—	—	1	1
Ghana	—	—	222	—	—	—	—	—	—	—
Gibraltar	—	—	—	—	—	—	—	—	—	—
Greece	—	0	0	—	—	—	—	—	—	—
Guatemala	—	2	788	—	—	2,587	2,587	—	3	3
Honduras	—	0	2,622	—	—	1,803	1,803	—	—	—
Hong Kong	—	0	—	—	—	—	—	—	—	—
India	—	2	0	15	—	0	0	0	0	0
Indonesia	—	—	1	—	—	1	1	—	—	—
Ireland	—	—	—	—	—	—	—	—	—	—
Israel	—	0	1	0	—	7	7	—	3	3
Italy	—	0	—	—	—	—	—	—	0	0
Jamaica	—	0	216	0	—	425	425	—	6	6
Japan	—	3	8,109	300	—	8	8	0	0	1
Korea, South	—	0	1,577	1,487	—	15	15	0	0	0
Lebanon	—	—	—	—	—	—	—	—	—	—
Mexico	—	94	10,891	2,044	—	30,756	30,756	2,231	5,691	7,922
Montenegro	—	—	—	—	—	—	—	—	—	—
Morocco	—	—	1,722	—	—	1	1	—	—	—
Mozambique	—	—	—	—	—	—	—	—	0	0
Netherlands	—	158	6,998	992	—	603	603	—	0	0
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
New Zealand	—	0	—	—	—	0	0	—	0	0
Nicaragua	—	—	—	—	—	0	0	—	1	1
Nigeria	—	—	236	0	—	4,033	4,033	—	317	317
Norway	—	0	—	—	—	0	0	—	—	—
Pakistan	—	—	—	—	—	—	—	—	—	—
Panama	—	0	3,848	—	—	5,809	5,809	—	160	160
Peru	—	0	0	90	—	955	955	—	0	0
Philippines	—	0	—	—	—	14	14	—	1	1
Portugal	—	—	438	—	—	—	—	—	—	—
Puerto Rico	—	3	3	1	—	16	16	0	0	0
Romania	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	0	—	3	—	0	0	1	0	1
Serbia	—	—	—	—	—	—	—	—	—	—
Singapore	188	0	—	38	—	940	940	—	0	0
South Africa	—	0	—	0	—	36	36	0	—	0
Spain	533	—	906	—	—	—	—	—	0	0
Switzerland	567	0	1,585	—	—	—	—	—	—	—
Taiwan	—	2	—	1,610	—	0	0	—	0	0
Thailand	—	0	—	0	—	—	—	—	0	0
Trinidad and Tobago	—	1	—	—	—	2	2	—	0	0
Turkey	—	0	—	0	—	50	50	2	—	2
United Arab Emirates	—	1	0	—	—	513	513	—	0	0
United Kingdom	—	0	3,242	0	—	6	6	0	210	210
Venezuela	—	2	1,152	1,831	—	447	447	0	—	0
Other	0	7	4,145	477	—	5,155	5,155	253	234	485
Total	50,791	32,326	84,177	12,094	—	76,774	76,774	2,490	16,581	19,071

See footnotes at end of table.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-June 2014
(Thousand Barrels) — Continued

Destination	Oxygenates		Renewable Fuels				Distillate Fuel Oil ³				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol ²	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
Argentina	—	0	2	—	—	—	6,068	1,212	761	—	8,040
Australia	—	0	1	—	—	—	0	0	0	—	0
Bahamas	—	1	—	—	—	—	552	1	1,197	—	1,750
Bahrain	—	—	0	—	—	—	—	—	—	—	—
Belgium	31	3	1	—	—	—	1,377	832	—	—	2,209
Belize	—	0	0	—	—	—	—	—	—	—	—
Brazil	—	0	1,557	—	—	—	10,009	1,368	882	—	12,259
Canada	—	1	4,148	835	—	—	331	1,569	475	—	2,374
Cayman Islands	—	—	0	3	—	—	234	0	280	—	514
Chile	863	0	7	—	—	—	17,979	292	—	—	18,271
China	0	0	1	—	—	—	2	1	—	—	3
Colombia	—	0	74	—	—	—	14,716	0	70	—	14,786
Costa Rica	—	0	0	—	—	—	4,006	0	—	—	4,006
Denmark	—	—	—	—	—	—	4	—	—	—	4
Dominican Republic	—	—	5	14	—	—	1,092	877	253	—	2,222
Ecuador	—	0	—	—	—	—	6,290	789	1,498	—	8,576
Egypt	—	0	1	—	—	—	—	—	—	—	—
El Salvador	—	—	0	—	—	—	139	45	603	—	787
Finland	—	0	151	—	—	—	—	—	—	—	—
France	—	1	—	—	—	—	16,813	0	—	—	16,813
Germany	—	0	8	—	—	—	300	0	—	—	300
Ghana	—	—	—	—	—	—	—	587	—	—	587
Gibraltar	—	—	—	58	—	—	4,746	1,007	238	—	5,992
Greece	—	—	0	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	891	21	2,476	—	3,388
Honduras	—	—	0	—	—	—	50	—	2,784	—	2,834
Hong Kong	0	1	0	—	—	—	—	0	—	—	0
India	0	1	257	—	—	—	0	—	—	—	0
Indonesia	—	0	0	—	—	—	—	—	—	—	—
Ireland	—	—	1	—	—	—	—	—	—	—	—
Israel	—	0	9	—	—	—	—	—	—	—	—
Italy	—	—	2	—	—	—	2,177	702	—	—	2,879
Jamaica	—	—	280	0	—	—	23	—	174	—	197
Japan	—	3,226	1	—	—	—	0	1	—	—	1
Korea, South	—	0	426	—	—	—	0	173	125	—	298
Lebanon	—	—	1	—	—	—	1	—	—	—	1
Mexico	3,621	130	371	2	—	—	19,256	1,739	60	—	21,054
Montenegro	—	—	—	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	—	—	867	510	—	—	1,377
Mozambique	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	2	194	—	—	—	20,697	1,751	1,453	—	23,901
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—
New Zealand	—	0	0	—	—	—	0	—	—	—	0
Nicaragua	—	—	—	—	—	—	0	0	—	—	0
Nigeria	—	0	157	—	—	—	0	—	—	—	0
Norway	—	—	0	—	—	—	614	—	—	—	614
Pakistan	—	0	—	—	—	—	—	—	—	—	—
Panama	8	0	51	—	—	—	4,022	3,664	1,998	—	9,684
Peru	—	0	304	31	—	—	7,754	—	—	—	7,754
Philippines	—	0	530	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	0	—	—	0
Puerto Rico	1	1	155	—	—	—	0	0	1	—	1
Romania	—	—	—	—	—	—	305	—	—	—	305
Saudi Arabia	0	—	3	—	—	—	1	—	—	—	1
Serbia	—	—	—	—	—	—	—	—	—	—	—
Singapore	0	2	181	—	—	—	0	0	1,530	—	1,530
South Africa	—	0	1	0	—	—	—	—	—	—	—
Spain	—	0	250	156	—	—	1,549	—	—	—	1,549
Switzerland	—	—	—	—	—	—	—	—	—	—	—
Taiwan	0	0	5	—	—	—	0	0	—	—	0
Thailand	—	0	0	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	0	—	—	—	—	0	—	—	0
Turkey	—	0	1	0	—	—	3,185	—	—	—	3,185
United Arab Emirates	—	—	861	—	—	—	0	1	—	—	1
United Kingdom	0	0	3	—	—	—	4,603	0	—	—	4,603
Venezuela	2,277	0	0	—	—	—	1,234	—	311	—	1,545
Other	89	2	76	0	—	—	6,111	1,761	800	—	8,675
Total	6,890	3,371	10,076	1,098	—	—	157,998	18,903	17,969	—	194,870

See footnotes at end of table.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-June 2014
(Thousand Barrels) — Continued

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
Argentina	—	—	—	439	—	968	—	—
Australia	0	—	—	—	1	—	—	—
Bahamas	0	—	—	321	38	1,991	—	—
Bahrain	—	—	—	—	0	—	—	—
Belgium	—	—	—	—	131	—	—	—
Belize	0	—	—	—	—	—	—	—
Brazil	0	—	—	837	757	1,214	935	—
Canada	1,268	—	—	8,079	348	8,360	132	—
Cayman Islands	—	—	—	66	—	—	—	—
Chile	1	—	—	918	0	0	—	—
China	4	—	—	—	499	1	761	—
Colombia	5	—	—	398	3,708	43	—	—
Costa Rica	1	—	—	685	0	817	—	—
Denmark	—	—	—	—	0	—	—	—
Dominican Republic	0	—	—	665	0	186	—	—
Ecuador	—	—	—	26	0	324	—	—
Egypt	—	—	—	—	—	4,201	—	—
El Salvador	0	—	—	235	0	754	—	—
Finland	—	—	—	—	0	—	13	—
France	—	—	—	302	1	0	—	—
Germany	0	—	—	—	0	—	—	—
Ghana	—	—	—	—	—	—	—	—
Gibraltar	—	—	—	300	—	5,106	—	—
Greece	—	—	—	18	—	—	—	—
Guatemala	—	—	—	352	0	436	—	—
Honduras	0	—	—	271	2	2,349	—	—
Hong Kong	—	—	—	—	0	—	—	—
India	0	—	—	—	1	112	—	—
Indonesia	—	—	—	—	0	114	—	—
Ireland	—	—	—	—	0	—	—	—
Israel	1	—	—	1,388	3	0	—	—
Italy	—	—	—	—	0	—	—	—
Jamaica	0	—	—	86	—	1,928	—	—
Japan	0	—	—	—	750	629	—	—
Korea, South	1	—	—	—	322	0	158	—
Lebanon	0	—	—	—	—	—	—	—
Mexico	10	—	—	1,209	600	4,506	—	—
Montenegro	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	—	1,772	—	—
Mozambique	—	—	—	—	—	—	—	—
Netherlands	4	—	—	1,410	131	8,116	184	—
Netherlands Antilles	—	—	—	—	—	—	—	—
New Zealand	—	—	—	—	—	0	—	—
Nicaragua	0	—	—	—	0	—	—	—
Nigeria	809	—	—	3,343	—	0	—	—
Norway	—	—	—	307	—	—	—	—
Pakistan	—	—	—	—	—	—	—	—
Panama	0	—	—	1,975	1	7,399	—	—
Peru	0	—	—	219	0	0	—	—
Philippines	—	—	—	—	0	0	—	—
Portugal	—	—	—	—	—	—	—	—
Puerto Rico	2	—	—	—	1	0	—	—
Romania	—	—	—	—	—	0	—	—
Saudi Arabia	0	—	—	—	1	—	—	—
Serbia	—	—	—	—	—	—	—	—
Singapore	0	—	—	—	300	14,921	—	—
South Africa	—	—	—	—	0	0	—	—
Spain	—	—	—	306	0	—	—	—
Switzerland	—	—	—	—	—	—	—	—
Taiwan	—	—	—	—	459	0	—	—
Thailand	—	—	—	—	0	0	4	—
Trinidad and Tobago	0	—	—	—	0	0	—	—
Turkey	—	—	—	—	—	0	—	—
United Arab Emirates	0	—	—	—	2	24	—	—
United Kingdom	0	—	—	604	0	290	251	—
Venezuela	—	—	—	—	2,889	207	—	—
Other	6	—	—	677	4	1,690	1	—
Total	2,112	—	—	25,436	10,949	68,458	2,439	—

See footnotes at end of table.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-June 2014
(Thousand Barrels) — Continued

Destination	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Argentina	2	201	10	266	0	12,952	12,952	—	72	72
Australia	1	1,351	415	209	1	2,558	2,558	—	14	14
Bahamas	0	—	8	10	0	7,068	7,068	—	39	39
Bahrain	0	0	—	4	—	5	5	—	0	0
Belgium	13	1,443	1	1,017	0	5,264	5,264	—	29	29
Belize	—	—	—	6	—	6	6	—	0	0
Brazil	4	6,789	115	1,355	4	37,638	37,638	—	208	208
Canada	561	3,928	1,022	1,478	40	82,823	132,327	274	458	731
Cayman Islands	—	—	4	10	—	792	792	—	4	4
Chile	8	661	270	508	0	28,011	28,011	—	155	155
China	17	12,732	39	152	4	17,647	17,647	—	97	97
Colombia	2	2	36	633	2	25,302	25,302	—	140	140
Costa Rica	1	343	239	111	0	9,742	9,742	—	54	54
Denmark	0	329	0	1	0	339	339	—	2	2
Dominican Republic	1	808	165	107	1	8,841	8,841	—	49	49
Ecuador	1	264	2	256	0	16,984	16,984	—	94	94
Egypt	1	246	2	3	—	4,455	4,455	—	25	25
El Salvador	0	—	—	122	—	3,204	3,204	—	18	18
Finland	0	—	0	10	—	175	175	—	1	1
France	13	1,212	0	188	4	19,988	19,988	—	110	110
Germany	5	459	4	195	6	978	978	—	5	5
Ghana	—	0	0	2	0	811	811	—	4	4
Gibraltar	—	—	—	—	—	11,455	11,455	—	63	63
Greece	—	2,369	—	2	—	2,388	2,388	—	13	13
Guatemala	0	939	2	122	0	8,620	8,620	—	48	48
Honduras	0	462	21	66	—	10,430	10,430	—	58	58
Hong Kong	4	—	8	10	1	25	25	—	0	0
India	12	10,682	2	307	1	11,393	11,393	—	63	63
Indonesia	0	1	13	8	—	139	139	—	1	1
Ireland	—	551	—	0	0	553	553	—	3	3
Israel	0	946	0	647	0	3,006	3,006	—	17	17
Italy	2	4,327	1	93	0	7,304	7,304	—	40	40
Jamaica	0	—	0	85	1	3,225	3,225	—	18	18
Japan	9	10,476	5	134	18	23,669	23,669	—	131	131
Korea, South	2	2,114	17	25	6	6,449	6,449	—	36	36
Lebanon	0	1,312	0	5	—	1,319	1,319	—	7	7
Mexico	209	5,667	993	2,141	79	92,298	92,298	—	510	510
Montenegro	—	—	—	—	—	—	—	—	—	—
Morocco	0	3,356	—	51	0	8,279	8,279	—	46	46
Mozambique	—	387	0	0	—	387	387	—	2	2
Netherlands	51	1,958	5	44	12	44,763	44,763	—	247	247
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
New Zealand	0	344	104	4	—	453	453	—	3	3
Nicaragua	—	—	—	37	—	39	39	—	0	0
Nigeria	—	91	2	180	—	9,168	9,168	—	51	51
Norway	1	504	1	2	—	1,429	1,429	—	8	8
Pakistan	1	—	1	2	0	3	3	—	0	0
Panama	0	332	244	187	0	29,701	29,701	—	164	164
Peru	1	160	1	375	1	9,892	9,892	—	55	55
Philippines	0	275	—	10	2	832	832	—	5	5
Portugal	0	838	—	1	—	1,278	1,278	—	7	7
Puerto Rico	0	—	1	66	0	251	251	—	1	1
Romania	—	285	0	0	—	591	591	—	3	3
Saudi Arabia	0	486	—	139	1	634	634	—	4	4
Serbia	—	—	—	—	—	—	—	—	—	—
Singapore	1	0	2	566	0	18,483	18,483	1	102	103
South Africa	2	281	1	151	—	471	471	—	3	3
Spain	2	4,538	0	14	0	7,722	8,255	3	43	46
Switzerland	0	—	2	1	—	1,587	2,154	3	9	12
Taiwan	12	0	4	28	1	2,121	2,121	—	12	12
Thailand	8	1	20	30	2	65	65	—	0	0
Trinidad and Tobago	0	0	0	130	0	134	134	—	1	1
Turkey	0	8,694	0	38	0	11,971	11,971	—	66	66
United Arab Emirates	1	383	5	191	0	1,982	1,982	—	11	11
United Kingdom	2	552	4	6	1	9,775	9,775	—	54	54
Venezuela	0	166	0	162	—	10,678	10,678	—	59	59
Other	6	3,298	291	365	10	25,441	25,440	—	137	138
Total	956	97,543	4,082	13,068	198	665,986	716,777	281	3,679	3,960

— = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2014
(Thousand Barrels per Day)

Country of Origin	Crude Oil ¹	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	3,038	0	-23	92	-	-52	-52	-	22	22
Algeria	15	-	-	124	-	-	-	-	-	-
Angola	159	-	-	7	-	-	-	-	-	-
Ecuador	138	0	-19	-9	-	-33	-33	-	-8	-8
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	529	-	-	-	-	-	-	-	-	-
Kuwait	355	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	89	-	-4	8	-	-20	-20	-	17	17
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	1,017	-	-	0	-	0	0	-	-	-
United Arab Emirates	35	0	0	-	-	-	-	-	-	-
Venezuela	701	-	-	-38	-	1	1	-	13	13
Non-OPEC	3,621	-184	-360	275	-	-260	-260	112	360	472
Argentina	22	0	-8	-	-	-23	-23	-	-	-
Aruba	-	-	-38	-16	-	-2	-2	-	-	-
Australia	-	-	0	0	-	0	0	-	0	0
Bahamas	-	0	0	-6	-	-9	-9	-	0	0
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-7	65	-	2	2	-	6	6
Brazil	130	0	-59	0	-	-	-	-	2	2
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	0	0	-	-	-
Canada	2,368	-183	48	-5	-	1	1	62	61	123
Chad	64	0	-	-	-	-	-	-	-	-
China	-	0	-14	-4	-	-	-	0	-	0
Colombia	203	0	-	-34	-	-23	-23	-	0	0
Denmark	-	-	-	-	-	-	-	-	0	0
Dominican Republic	-	-	-18	0	-	0	0	-	0	0
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	0	0	-	-	-
Finland	-	-	-	-	-	5	5	-	23	23
France	-	0	-2	-	-	0	0	3	22	25
Gabon	-	-	-	-	-	-	-	-	-	-
Germany	-	0	-	2	-	1	1	-	0	0
Guatemala	9	0	-	-	-	-15	-15	-	-	-
Honduras	-	0	-15	-	-	-8	-8	-	-	-
India	-	0	-	17	-	1	1	-	50	50
Indonesia	15	-	-	-	-	-	-	-	-	-
Italy	-	0	-	28	-	-	-	-	-	-
Japan	-	0	-51	-10	-	0	0	-	5	5
Korea, South	-	-	-21	-18	-	3	3	-	5	5
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	0	0
Mexico	730	0	-39	-10	-	-142	-142	0	-26	-27
Netherlands	-	-1	-30	8	-	-8	-8	-	0	0
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	10	-	-	-	-	20	20
Oman	-	-	-	0	-	-	-	-	0	0
Panama	-	0	-57	-	-	-26	-26	-	0	0
Portugal	-	-	-	-	-	3	3	10	9	20
Puerto Rico	-	0	0	0	-	0	0	-	0	0
Russia	32	-	-	179	-	1	1	8	40	48
Spain	-	-	-	6	-	5	5	-	98	98
Sweden	-	-	-	14	-	2	2	-	-	-
Trinidad and Tobago	-	0	-	-	-	-	-	-	0	0
United Kingdom	-	-	0	6	-	12	12	30	46	76
Vietnam	-	-	-	-	-	-	-	-	0	0
Virgin Islands, U.S.	-	-	-	-	-	0	0	-	0	0
Yemen	-	-	-	-	-	-	-	-	-	-
Other	48	0	-49	43	-	-40	-40	-1	-1	-2
Total	6,659	-184	-383	367	-	-311	-311	112	382	494
Persian Gulf⁴	1,936	0	0	0	-	0	0	-	-	-

See footnotes at end of table.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil ³				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol ²	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-16	0	-4	-	-	-	-45	-	-19	-	-64
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	0	-	-	-	-	-35	-	-9	-	-44
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	0	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-4	-	-	-	-	-	-	-	-
Venezuela	-16	-	-	-	-	-	-10	-	-10	-	-21
Non-OPEC	-31	-21	-40	-1	-	-	-828	-92	-77	0	-996
Argentina	-	0	0	-	-	-	-30	-19	-8	-	-57
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	0	-	-	-	0	-	0	-	0
Bahamas	-	0	-	-	-	-	-5	-	-13	-	-18
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	0	0	-	-	-	-11	-9	-	-	-20
Brazil	-	0	3	-	-	-	-40	-	-	-	-40
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	0	-	-	-	-	-	-	-
Canada	-	0	-26	-5	-	-	90	-10	21	0	100
Chad	-	-	-	-	-	-	-	-	-	-	-
China	0	0	0	-	-	-	2	-	-	-	2
Colombia	-	-	0	-	-	-	-94	-	-	-	-94
Denmark	-	-	-	-	-	-	-	-	-	-	-
Dominican Republic	-	-	0	-	-	-	-13	-	-	-	-13
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	0	-	-	-	-	-111	-	-	-	-111
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	0	0	-	-	-	0	-	-	-	0
Guatemala	-	-	-	-	-	-	0	-	-11	-	-11
Honduras	-	-	-	-	-	-	0	-	-17	-	-17
India	0	0	0	-	-	-	0	-	-	-	0
Indonesia	-	-	-	4	-	-	-	-	-	-	-
Italy	-	-	0	-	-	-	-6	-	-	-	-6
Japan	-	-21	0	-	-	-	0	-	-	-	0
Korea, South	-	-	-2	-	-	-	0	-	-	-	0
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-25	0	-4	0	-	-	-109	0	0	-	-109
Netherlands	-	0	-1	-	-	-	-144	-	-21	-	-165
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Panama	-	-	0	-	-	-	-30	-16	-13	-	-60
Portugal	-	-	-	-	-	-	-	-	-	-	-
Puerto Rico	-	0	0	-	-	-	0	-	-	-	0
Russia	-	-	-	-	-	-	0	-	2	-	2
Spain	-	-	-3	-	-	-	-24	-	-	-	-24
Sweden	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	0	0	0	-	-	-	-34	-	-	-	-34
Vietnam	-	-	-	-	-	-	0	-	-	-	0
Virgin Islands, U.S.	-	-	-	-	-	-	-	-13	-3	-	-16
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-6	0	-7	0	-	-	-269	-25	-14	0	-305
Total	-47	-21	-44	-1	-	-	-873	-92	-96	0	-1,061
Persian Gulf⁴	-	-	-4	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
OPEC	-4	-	-	-3	-	8	1	0
Algeria	-	-	-	-	-	8	-	-
Angola	-	-	-	-	-	-	-	-
Ecuador	-	-	-	0	-	-	-	-
Iran	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-
Nigeria	-4	-	-	-25	-	-	-	-
Qatar	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	1	-
Venezuela	-	-	-	22	-	-	1	0
Non-OPEC	-7	0	-	-38	17	-259	26	3
Argentina	-	-	-	-1	-	-10	-	-
Aruba	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-2	-	0	-	-
Bahrain	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-
Brazil	0	-	-	-10	-	-12	6	-
Brunei	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-
Canada	-7	0	-	-16	6	-34	2	2
Chad	-	-	-	-	-	-	-	-
China	0	-	-	4	-	-	-	-
Colombia	-	-	-	-3	-	4	1	-
Denmark	-	-	-	-	-	-	-	-
Dominican Republic	0	-	-	-2	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	1	-	-
France	-	-	-	-	-	2	-	2
Gabon	-	-	-	-	-	-	-	-
Germany	0	-	-	-	-	-	-	-
Guatemala	-	-	-	-1	-	-2	-	-
Honduras	0	-	-	-1	-	-17	-	-
India	0	-	-	-	-	0	-	-
Indonesia	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	8	-	-
Japan	0	-	-	-	2	0	-	-
Korea, South	-	-	-	72	5	0	3	-
Latvia	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-
Mexico	0	-	-	-5	-	-8	8	-
Netherlands	0	-	-	-10	-	-47	1	-
Netherlands Antilles	-	-	-	-	-	-	-	-
Norway	-	-	-	-10	-	-	-	-
Oman	-	-	-	-	-	0	-	-
Panama	-	-	-	-12	-	-40	-	-
Portugal	-	-	-	-	-	2	0	-
Puerto Rico	0	-	-	-	-	-	-	-
Russia	-	-	-	-	-	12	-	-
Spain	-	-	-	-10	-	8	-	-
Sweden	-	-	-	-	-	5	-	-
Trinidad and Tobago	0	-	-	-	-	19	-	-
United Kingdom	-	-	-	-9	-	0	2	-
Vietnam	0	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-
Other	0	0	-	-22	4	-150	3	-1
Total	-11	0	-	-41	17	-251	28	3
Persian Gulf⁴	-	-	-	-	-	-	1	-

See footnotes at end of table.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products
OPEC	0	-25	8	-1	0	-60	2,978
Algeria	—	—	—	—	—	132	147
Angola	—	—	0	0	—	7	166
Ecuador	0	-9	0	-1	—	-124	14
Iran	—	—	—	—	—	—	—
Iraq	—	—	—	0	—	0	529
Kuwait	—	—	—	0	—	0	355
Libya	—	—	—	0	—	0	0
Nigeria	—	—	—	0	—	-27	62
Qatar	0	-4	—	2	—	-2	-2
Saudi Arabia	0	0	—	-1	0	-1	1,016
United Arab Emirates	0	-8	—	0	0	-12	24
Venezuela	0	-4	8	0	—	-33	669
Non-OPEC	-1	-496	1	-42	-1	-1,939	1,681
Argentina	0	0	0	-2	0	-101	-80
Aruba	—	—	—	0	—	-56	-56
Australia	0	-8	0	-1	0	-10	-10
Bahamas	0	—	0	0	—	-34	-34
Bahrain	0	—	—	2	—	2	2
Belgium	0	-10	—	-6	0	29	29
Brazil	0	-33	0	-8	0	-151	-21
Brunei	—	—	—	—	—	—	—
Cameroon	—	—	—	0	—	0	0
Canada	-2	-18	17	2	0	9	2,377
Chad	—	—	—	—	—	0	64
China	1	-15	0	-1	0	-27	-27
Colombia	0	—	0	-4	0	-155	48
Denmark	0	-5	—	0	—	-5	-5
Dominican Republic	0	—	—	-1	0	-34	-34
Equatorial Guinea	—	—	—	0	—	0	0
Estonia	—	—	—	0	—	0	0
Finland	—	—	—	0	—	29	29
France	0	0	—	0	0	-85	-85
Gabon	—	—	—	0	—	0	0
Germany	0	0	0	-1	0	2	2
Guatemala	0	-5	0	-1	—	-35	-26
Honduras	0	—	0	0	—	-58	-58
India	0	-90	0	0	0	-23	-23
Indonesia	0	—	0	2	—	5	20
Italy	0	-15	0	0	—	15	15
Japan	0	-66	0	-1	0	-142	-142
Korea, South	0	-9	0	5	0	43	43
Latvia	—	—	—	0	—	0	0
Lithuania	—	—	—	—	—	—	—
Malaysia	1	0	0	0	0	1	1
Mexico	-1	-31	-4	-12	0	-410	320
Netherlands	-1	-10	0	0	0	-264	-264
Netherlands Antilles	—	—	—	—	—	—	—
Norway	0	-3	0	0	—	16	16
Oman	—	0	—	0	—	0	0
Panama	—	-6	-1	-1	—	-202	-202
Portugal	0	—	—	0	—	24	24
Puerto Rico	0	—	0	0	—	0	0
Russia	0	—	0	0	—	242	274
Spain	0	-23	—	0	0	56	56
Sweden	—	0	—	0	0	21	21
Trinidad and Tobago	—	—	—	-1	—	18	18
United Kingdom	0	-7	0	0	0	46	46
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	—	—	—	0	—	-16	-16
Yemen	—	—	—	—	—	—	—
Other	1	-142	-11	-13	-1	-689	-641
Total	-1	-521	9	-43	-1	-2,000	4,659
Persian Gulf⁴	0	-13	—	3	0	-13	1,923

— = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau. Net imports are calculated using zero for exports of distillate fuel oil with sulfur contents of 0-15 ppm and greater than 2000 ppm.

⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-June 2014
(Thousand Barrels per Day)

Country of Origin	Crude Oil ¹	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	3,181	1	-19	75	-	-47	-47	0	41	41
Algeria	8	-	-	80	-	-	-	-	0	0
Angola	116	-	-	6	-	-	-	-	2	2
Ecuador	180	0	-12	-4	-	-20	-20	0	-3	-3
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	338	0	-	-	-	-	-	-	-	-
Kuwait	367	-	-	-	-	-	-	-	0	0
Libya	-	0	-	-	-	-	-	-	-	-
Nigeria	86	1	-1	3	-	-22	-22	0	22	22
Qatar	-	0	0	-	-	-	-	-	1	1
Saudi Arabia	1,358	0	-	0	-	0	0	0	0	0
United Arab Emirates	6	0	0	-	-	-3	-3	-	0	0
Venezuela	722	0	-6	-10	-	-2	-2	0	20	20
Non-OPEC	3,842	-159	-298	399	-	-336	-336	123	273	396
Argentina	32	0	-1	-1	-	-15	-15	-	-	-
Aruba	-	-	-21	-3	-	-2	-2	-	0	0
Australia	-	0	-3	0	-	0	0	-	0	0
Bahamas	-	0	-1	-1	-	-12	-12	0	-1	-1
Bahrain	-	-	-	-	-	0	0	0	0	0
Belgium	-	0	-2	49	-	3	3	2	7	8
Brazil	105	0	-50	-1	-	-6	-6	-	-3	-3
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	0	-	2	-	0	0	-	-	-
Canada	2,464	-170	85	9	-	-9	-9	69	29	98
Chad	42	0	-	-	-	-	-	-	-	-
China	-	0	-18	-1	-	0	0	0	0	0
Colombia	280	-5	0	1	-	-18	-18	-	0	0
Denmark	-	-	-	1	-	0	0	-	1	1
Dominican Republic	-	0	-23	0	-	-1	-1	0	0	0
Equatorial Guinea	2	0	0	-	-	-	-	-	-	-
Estonia	-	-	-	0	-	0	0	-	0	0
Finland	-	-	-	1	-	2	2	-	11	11
France	-	0	-7	7	-	0	0	6	16	22
Gabon	16	-	-	-	-	-	-	-	-	-
Germany	-	0	0	4	-	1	1	-	2	2
Guatemala	10	0	-4	-	-	-14	-14	-	0	0
Honduras	-	0	-14	-	-	-10	-10	-	-	-
India	-	0	0	25	-	1	1	1	50	51
Indonesia	16	-	0	-	-	0	0	-	-	-
Italy	-	0	-	12	-	-	-	-	4	4
Japan	-	0	-45	-2	-	0	0	0	2	2
Korea, South	-	0	-9	-8	-	0	0	0	2	2
Latvia	-	0	-	-	-	0	0	-	-	-
Lithuania	-	-	-	-	-	-	-	-	0	0
Malaysia	-	-	-	-	-	-	-	-	0	0
Mexico	792	6	-58	-11	-	-170	-170	-12	-21	-33
Netherlands	1	-1	-35	7	-	3	3	25	15	40
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	17	0	6	13	-	3	3	-	14	14
Oman	-	0	-	0	-	-	-	-	0	0
Panama	-	0	-21	-	-	-32	-32	-	-1	-1
Portugal	-	-	-2	1	-	0	0	2	11	13
Puerto Rico	-	0	0	0	-	0	0	0	0	0
Russia	9	1	0	243	-	0	0	3	18	21
Spain	-3	-	-5	5	-	1	1	0	44	44
Sweden	-	0	0	7	-	0	0	-	1	1
Trinidad and Tobago	6	0	-	2	-	0	0	-	0	0
United Kingdom	9	0	-18	13	-	12	12	30	63	93
Vietnam	7	0	-	-	-	-	-	-	0	0
Virgin Islands, U.S.	-	0	-	-	-	-3	-3	-	-1	-1
Yemen	-	0	-	-	-	-	-	-	-	-
Other	37	10	-52	25	-	-70	-70	-3	10	8
Total	7,023	-158	-318	474	-	-383	-383	123	314	437
Persian Gulf⁴	2,069	0	0	0	-	-3	-3	0	1	1

See footnotes at end of table.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-June 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil ³				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol ²	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	-13	0	-6	-	-	-	-33	-4	-10	0	-47
Algeria	-	-	-	-	-	-	-	-1	-	-	-1
Angola	-	-	0	-	-	-	-	-	-	-	-
Ecuador	-	0	-	-	-	-	-35	-4	-8	-	-47
Iran	-	0	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	0	-	-	-	0	0	-	-	0
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	0	-1	-	-	-	0	-	0	-	0
Qatar	-	-	-	-	-	-	3	-	-	-	3
Saudi Arabia	0	-	0	-	-	-	4	0	-	-	4
United Arab Emirates	-	-	-5	-	-	-	0	0	-	0	0
Venezuela	-13	0	0	-	-	-	-5	1	-2	-	-6
Non-OPEC	-22	-19	-43	3	7	-	-703	-86	-21	18	-792
Argentina	-	0	0	-	-	-	-34	-7	-4	-	-44
Aruba	-	-	-	-	-	-	-1	-	-	-	-1
Australia	-	0	0	-	-	-	0	0	0	-	0
Bahamas	-	0	-	-	-	-	-3	0	-4	-	-7
Bahrain	-	-	0	-	-	-	-	-	-	-	-
Belgium	0	0	0	-	-	-	-8	-5	-	-	-12
Brazil	-	0	-4	-	-	-	-55	-7	-3	-	-65
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	0	-	-	-	-	0	-	0
Canada	-	0	-23	2	-	-	77	-6	37	1	109
Chad	-	-	-	-	-	-	-	-	-	-	-
China	0	0	0	-	-	-	0	0	-	-	0
Colombia	-	0	0	-	-	-	-81	0	6	-	-76
Denmark	-	-	-	-	-	-	1	-	-	-	1
Dominican Republic	-	-	0	0	-	-	-6	-5	-1	-	-12
Equatorial Guinea	-	-	-	-	-	-	-	0	0	-	0
Estonia	-	0	-	-	-	-	-	-	-	-	-
Finland	-	0	-1	-	-	-	-	-	-	-	-
France	-	0	-	-	-	-	-93	1	-	-	-92
Gabon	-	-	-	-	-	-	-	-	1	-	1
Germany	-	0	0	1	-	-	-2	0	-	-	-2
Guatemala	-	-	1	-	-	-	-5	0	-14	-	-19
Honduras	-	-	0	-	-	-	0	-	-15	-	-16
India	0	0	-1	-	-	-	12	0	-	-	12
Indonesia	-	0	0	1	-	-	-	-	-	-	-
Italy	-	-	0	-	-	-	-12	-3	-	-	-15
Japan	-	-18	0	-	-	-	0	0	-	-	0
Korea, South	-	0	-2	-	-	-	0	-1	-1	-	-2
Latvia	-	-	-	-	-	-	-	-	-	2	2
Lithuania	-	-	-	-	-	-	2	-	-	-	2
Malaysia	-	0	-	-	-	-	0	0	-	-	0
Mexico	-20	-1	-2	0	-	-	-106	-10	2	-	-114
Netherlands	3	0	-1	-	-	-	-103	-8	-8	0	-119
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	0	0	-	-	-3	-	-	-	-3
Oman	-	-	-	-	-	-	-	0	-	-	0
Panama	0	0	0	-	-	-	-22	-20	-11	-	-54
Portugal	-	-	-	-	-	-	-	0	-	-	0
Puerto Rico	0	0	-1	-	-	-	0	0	0	-	0
Russia	-	0	0	-	-	-	22	5	10	15	52
Spain	-	0	-1	-1	-	-	-9	-	-	-	-9
Sweden	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	0	-	-	-	-	0	-	-	0
United Kingdom	0	0	0	-	-	-	-25	0	-	-	-25
Vietnam	-	0	-	-	-	-	0	-	-	-	0
Virgin Islands, U.S.	-	-	-	-	-	-	-4	-3	-4	-	-11
Yemen	-	-	0	-	-	-	-	-	-	-	-
Other	-5	0	-8	0	7	-	-245	-17	-12	0	-273
Total	-35	-19	-49	3	7	-	-736	-90	-31	18	-839
Persian Gulf⁴	0	0	-5	-	-	-	7	0	-	0	7

See footnotes at end of table.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-June 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
OPEC	-4	-	-	10	-16	9	1	0
Algeria	-	-	-	0	-	4	0	-
Angola	-	-	-	-	-	8	-	-
Ecuador	-	-	-	0	0	-2	-	-
Iran	-	-	-	-	-	-	-	-
Iraq	0	-	-	-	-	-	-	-
Kuwait	0	-	-	2	0	-	-	-
Libya	-	-	-	-	-	-	-	-
Nigeria	-4	-	-	-18	-	0	-	-
Qatar	-	-	-	-	-	-	-	-
Saudi Arabia	0	-	-	9	0	-	-	-
United Arab Emirates	0	-	-	-	0	0	0	-
Venezuela	-	-	-	18	-16	-1	1	0
Non-OPEC	-7	0	-	-54	-30	-221	15	5
Argentina	-	-	-	-2	-	-5	1	2
Aruba	0	-	-	-2	-	-3	-	-
Australia	0	-	-	-	0	-	-	-
Bahamas	0	-	-	-2	0	-11	-	-
Bahrain	-	-	-	6	0	-	-	-
Belgium	-	-	-	-	-1	2	0	-
Brazil	0	-	-	-5	-4	-4	-2	-
Brunei	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-
Canada	-7	0	-	-38	3	2	2	2
Chad	-	-	-	-	-	-	-	-
China	0	-	-	1	-3	0	-3	-
Colombia	0	-	-	-2	-20	16	0	-
Denmark	-	-	-	-	0	-	-	-
Dominican Republic	0	-	-	-4	0	-1	-	-
Equatorial Guinea	0	-	-	-	-	0	-	-
Estonia	-	-	-	-	-	-	-	-
Finland	-	-	-	-	0	1	0	-
France	-	-	-	-2	0	0	0	1
Gabon	-	-	-	-	-	2	-	-
Germany	0	-	-	-	0	-	1	-
Guatemala	-	-	-	-2	0	-2	-	-
Honduras	0	-	-	-1	0	-13	-	-
India	0	-	-	7	0	-1	-	-
Indonesia	-	-	-	-	0	-1	-	-
Italy	-	-	-	-	0	1	-	-
Japan	0	-	-	7	0	-3	1	-
Korea, South	0	-	-	35	0	0	5	-
Latvia	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-
Malaysia	0	-	-	-	-	-1	-	-
Mexico	0	-	-	-7	-3	5	6	-
Netherlands	0	-	-	-7	-1	-35	0	-
Netherlands Antilles	-	-	-	-	-	-	-	-
Norway	-	-	-	-2	-	2	-	-
Oman	-	-	-	-	0	0	-	-
Panama	0	-	-	-11	0	-41	-	-
Portugal	-	-	-	-	-	0	0	-
Puerto Rico	0	-	-	-	0	0	-	-
Russia	-	-	-	-	0	10	0	-
Spain	-	-	-	-2	0	1	-	-
Sweden	-	-	-	-	-	1	-	-
Trinidad and Tobago	0	-	-	-	0	11	-	-
United Kingdom	0	-	-	-3	0	1	0	-
Vietnam	0	-	-	-	-	0	-	-
Virgin Islands, U.S.	-	-	-	-1	-	-	-	-
Yemen	-	-	-	-	-	-	-	-
Other	0	0	-	-17	-1	-155	4	0
Total	-12	0	-	-44	-46	-212	16	5
Persian Gulf⁴	0	-	-	17	0	0	0	-

See footnotes at end of table.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-June 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products
OPEC	0	-8	7	0	0	-16	3,165
Algeria	0	—	0	0	—	83	91
Angola	—	—	0	0	—	15	131
Ecuador	0	-1	0	-1	0	-92	89
Iran	—	—	—	—	—	0	0
Iraq	—	0	0	0	—	0	338
Kuwait	0	1	0	0	—	2	369
Libya	—	0	—	0	—	0	0
Nigeria	—	-1	0	-1	—	-22	63
Qatar	0	-1	—	5	—	7	7
Saudi Arabia	0	-3	—	-1	0	10	1,368
United Arab Emirates	0	-2	0	-1	0	-11	-5
Venezuela	0	-1	8	-1	—	-9	713
Non-OPEC	0	-525	-4	-44	-1	-1,726	2,116
Argentina	0	-1	0	-1	0	-69	-37
Aruba	—	—	—	0	—	-31	-31
Australia	0	-7	-2	-1	0	-14	-14
Bahamas	0	—	0	0	0	-35	-35
Bahrain	0	0	—	2	—	8	8
Belgium	0	-8	0	-5	0	34	34
Brazil	0	-38	-1	-7	0	-188	-82
Brunei	—	—	—	0	—	0	0
Cameroon	0	—	0	0	—	2	2
Canada	-1	-20	12	0	0	60	2,524
Chad	—	—	—	—	—	0	42
China	1	-69	0	-1	0	-93	-93
Colombia	0	0	0	-3	0	-109	171
Denmark	0	-2	0	0	0	0	0
Dominican Republic	0	-4	-1	-1	0	-47	-47
Equatorial Guinea	0	—	0	0	—	0	2
Estonia	—	—	—	0	—	1	1
Finland	0	—	0	0	—	13	13
France	0	-7	0	-1	0	-78	-78
Gabon	—	—	0	0	—	2	18
Germany	0	-3	0	-1	0	3	3
Guatemala	0	-5	0	-1	0	-46	-37
Honduras	0	-3	0	0	—	-58	-58
India	0	-59	0	-2	0	33	33
Indonesia	0	0	0	1	—	2	18
Italy	0	-24	0	0	0	-21	-21
Japan	0	-58	0	-1	0	-116	-116
Korea, South	0	-12	0	8	0	18	18
Latvia	0	—	0	0	0	2	2
Lithuania	0	—	—	0	—	2	2
Malaysia	0	0	0	0	0	-1	-1
Mexico	-1	-31	-5	-12	0	-452	340
Netherlands	0	-11	0	0	0	-157	-155
Netherlands Antilles	—	—	—	—	—	—	—
Norway	0	-3	0	0	—	30	48
Oman	—	0	—	0	—	0	0
Panama	0	-2	-1	-1	0	-164	-164
Portugal	0	-5	—	0	—	7	7
Puerto Rico	0	—	0	0	0	-1	-1
Russia	0	—	0	0	—	327	336
Spain	0	-24	0	0	0	10	7
Sweden	0	0	—	0	0	9	9
Trinidad and Tobago	0	0	0	-1	0	12	18
United Kingdom	0	-3	0	0	0	69	78
Vietnam	0	0	0	0	0	0	7
Virgin Islands, U.S.	—	—	—	0	—	-16	-16
Yemen	—	—	—	0	—	0	0
Other	1	-126	-6	-16	-1	-674	-639
Total	0	-533	3	-44	-1	-1,742	5,281
Persian Gulf⁴	0	-5	0	5	0	17	2,086

— = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau. Net imports are calculated using zero for exports of distillate fuel oil with sulfur contents of 0-15 ppm and greater than 2000 ppm.

⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, June 2014
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	11,933	91,089	894,558	20,898	56,380	1,074,858
Refinery	9,694	12,480	45,552	2,490	25,065	95,281
Tank Farms and Pipelines (Includes Cushing, OK)	2,044	72,926	137,395	14,216	26,496	253,077
Cushing, Oklahoma	—	20,197	—	—	—	20,197
Leases	195	5,683	20,639	4,192	592	31,301
Strategic Petroleum Reserve ¹	—	—	690,972	—	—	690,972
Alaskan In Transit	—	—	—	—	4,227	4,227
Total Stocks, All Oils (excluding Crude Oil)²	144,513	174,334	318,592	18,492	82,885	738,816
Refinery	16,898	50,732	116,681	9,985	49,461	243,757
Bulk Terminal	98,932	87,719	150,900	4,632	28,274	370,457
Pipeline	28,364	34,598	48,119	3,694	4,659	119,434
Natural Gas Processing Plant	319	1,285	2,892	181	491	5,168
Pentanes Plus	104	8,065	6,260	254	136	14,819
Refinery	—	352	357	17	1	727
Bulk Terminal	20	2,014	4,093	4	40	6,171
Pipeline	—	5,485	1,477	183	—	7,145
Natural Gas Processing Plant	84	214	333	50	95	776
Liquefied Petroleum Gases	5,916	39,586	96,102	2,117	5,591	149,312
Refinery	638	4,623	7,320	263	1,764	14,608
Bulk Terminal	4,558	25,721	75,371	218	3,431	109,299
Pipeline	485	8,171	10,852	1,505	—	21,013
Natural Gas Processing Plant	235	1,071	2,559	131	396	4,392
Ethane/Ethylene	74	5,873	33,425	579	—	39,951
Refinery	—	—	162	—	—	162
Bulk Terminal	—	3,159	28,012	—	—	31,171
Ethylene	—	—	2,097	—	—	2,097
Pipeline	74	2,475	4,828	577	—	7,954
Natural Gas Processing Plant	—	239	423	2	—	664
Propane/Propylene	4,259	18,686	31,979	729	1,471	57,124
Refinery	213	1,350	1,286	47	145	3,041
Bulk Terminal	3,530	12,892	25,753	2	1,305	43,482
Nonfuel Use	—	—	4,300	—	—	4,300
Pipeline	411	3,995	3,730	595	—	8,731
Natural Gas Processing Plant	105	449	1,210	85	21	1,870
Normal Butane/Butylene	1,238	12,368	25,914	579	3,402	43,501
Refinery	298	2,221	4,806	126	1,007	8,458
Bulk Terminal	845	8,808	19,020	215	2,121	31,009
Refinery Grade Butane	5	4,902	7,539	—	120	12,566
Pipeline	—	1,088	1,432	202	—	2,722
Natural Gas Processing Plant	95	251	656	36	274	1,312
Isobutane/Isobutylene	345	2,659	4,784	230	718	8,736
Refinery	127	1,052	1,066	90	612	2,947
Bulk Terminal	183	862	2,586	1	5	3,637
Pipeline	—	613	862	131	—	1,606
Natural Gas Processing Plant	35	132	270	8	101	546
Other Hydrocarbons	—	51	—	—	—	51
Refinery	—	51	—	—	—	51
Oxygenates (excluding Fuel Ethanol)	—	—	1,319	—	—	1,319
Refinery	—	—	98	—	—	98
Bulk Terminal	—	—	1,221	—	—	1,221
Pipeline	—	—	—	—	—	—
MTBE	—	—	883	—	—	883
Refinery	—	—	98	—	—	98
Bulk Terminal ³	—	—	785	—	—	785
Pipeline	—	—	—	—	—	—
Other Oxygenates⁴	—	—	436	—	—	436
Refinery	—	—	—	—	—	—
Bulk Terminal	—	—	436	—	—	436
Pipeline	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	7,550	6,979	4,413	321	2,396	21,659
Refinery	152	139	219	105	154	769
Bulk Terminal	7,398	6,840	4,193	216	2,240	20,887
Pipeline	—	—	1	—	2	3
Fuel Ethanol	6,743	6,377	3,260	300	1,984	18,664
Refinery	145	88	128	93	51	505
Bulk Terminal	6,598	6,289	3,131	207	1,933	18,158
Pipeline	—	—	1	—	—	1
Renewable Diesel Fuel	807	602	1,142	21	412	2,984
Refinery	7	51	91	12	103	264
Bulk Terminal	800	551	1,051	9	307	2,718
Pipeline	—	—	—	—	2	2
Other Renewable Fuels	—	—	11	—	—	11
Refinery	—	—	—	—	—	—
Bulk Terminal	—	—	11	—	—	11
Pipeline	—	—	—	—	—	—

See footnotes at end of table.

Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, June 2014
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	4,688	14,918	45,858	3,261	18,600	87,325
Naphthas and Lighter	1,114	3,689	10,888	769	3,128	19,588
Refinery	1,056	3,689	10,299	769	3,069	18,882
Bulk Terminal	58	—	589	—	59	706
Kerosene and Light Gas Oils	495	2,599	7,789	515	3,706	15,104
Refinery	492	2,500	7,757	515	3,672	14,936
Bulk Terminal	3	99	32	—	34	168
Heavy Gas Oils	2,022	6,252	22,207	1,592	8,841	40,914
Refinery	2,022	5,904	17,476	1,592	8,825	35,819
Bulk Terminal	—	348	4,731	—	16	5,095
Residuum	1,057	2,378	4,974	385	2,925	11,719
Refinery	1,057	2,284	4,974	385	2,925	11,625
Bulk Terminal	—	94	—	—	—	94
Motor Gasoline Blending Components	56,870	42,121	63,256	3,803	23,926	189,976
Refinery	5,430	11,061	25,513	1,831	12,274	56,109
Bulk Terminal	39,635	20,852	20,202	1,142	9,301	91,132
Pipeline	11,805	10,208	17,541	830	2,351	42,735
Reformulated - RBOB	20,092	6,294	11,672	—	11,363	49,421
Refinery	1,405	1,147	1,954	—	4,416	8,922
Bulk Terminal	12,974	3,836	4,125	—	5,741	26,676
Pipeline	5,713	1,311	5,593	—	1,206	13,823
Conventional	36,778	35,827	51,584	3,803	12,563	140,555
Refinery	4,025	9,914	23,559	1,831	7,858	47,187
Bulk Terminal	26,661	17,016	16,077	1,142	3,560	64,456
Pipeline	6,092	8,897	11,948	830	1,145	28,912
CBOB	26,160	28,337	28,008	2,364	5,461	90,330
Refinery	798	4,344	9,771	392	1,197	16,502
Bulk Terminal	19,270	16,078	7,065	1,142	3,122	46,677
Pipeline	6,092	7,915	11,172	830	1,142	27,151
GTAB	952	—	—	—	—	952
Refinery	—	—	—	—	—	—
Bulk Terminal	952	—	—	—	—	952
Pipeline	—	—	—	—	—	—
Other	9,666	7,490	23,576	1,439	7,102	49,273
Refinery	3,227	5,570	13,788	1,439	6,661	30,685
Bulk Terminal	6,439	938	9,012	—	438	16,827
Pipeline	—	982	776	—	3	1,761
Aviation Gasoline Blending Components	—	—	7	—	—	7
Refinery	—	—	7	—	—	7
Bulk Terminal	—	—	—	—	—	—
Finished Motor Gasoline	6,243	7,597	9,587	2,293	3,134	28,854
Refinery	286	2,135	3,379	1,453	1,875	9,128
Bulk Terminal	2,697	3,090	4,018	564	1,187	11,556
Pipeline	3,260	2,372	2,190	276	72	8,170
Reformulated	25	—	—	—	17	42
Refinery	—	—	—	—	17	17
Bulk Terminal	25	—	—	—	—	25
Pipeline	—	—	—	—	—	—
Reformulated (Blended with Fuel Ethanol)	25	—	—	—	17	42
Refinery	—	—	—	—	17	17
Bulk Terminal	25	—	—	—	—	25
Pipeline	—	—	—	—	—	—
Reformulated (Other)	—	—	—	—	—	—
Refinery	—	—	—	—	—	—
Bulk Terminal	—	—	—	—	—	—
Pipeline	—	—	—	—	—	—
Conventional	6,218	7,597	9,587	2,293	3,117	28,812
Refinery	286	2,135	3,379	1,453	1,858	9,111
Bulk Terminal	2,672	3,090	4,018	564	1,187	11,531
Pipeline	3,260	2,372	2,190	276	72	8,170
Conventional (Blended with Fuel Ethanol)	41	116	92	47	—	296
Refinery	—	—	—	47	—	47
Bulk Terminal	41	116	92	—	—	249
Pipeline	—	—	—	—	—	—
Ed55 and Lower	41	116	92	47	—	296
Refinery	—	—	—	47	—	47
Bulk Terminal	41	116	92	—	—	249
Pipeline	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—
Refinery	—	—	—	—	—	—
Bulk Terminal	—	—	—	—	—	—
Pipeline	—	—	—	—	—	—
Conventional (Other)	6,177	7,481	9,495	2,246	3,117	28,516
Refinery	286	2,135	3,379	1,406	1,858	9,064
Bulk Terminal	2,631	2,974	3,926	564	1,187	11,282
Pipeline	3,260	2,372	2,190	276	72	8,170

See footnotes at end of table.

Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, June 2014
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Finished Aviation Gasoline	136	159	432	10	300	1,037
Refinery	—	74	381	10	224	689
Bulk Terminal	136	85	51	—	76	348
Pipeline	—	—	—	—	—	—
Kerosene-Type Jet Fuel	10,529	6,549	10,899	634	7,682	36,293
Refinery	609	1,877	5,052	311	3,757	11,606
Bulk Terminal	5,386	2,876	2,093	259	2,969	13,583
Pipeline	4,534	1,796	3,754	64	956	11,104
Kerosene	1,145	122	348	2	43	1,660
Refinery	101	78	138	2	13	332
Bulk Terminal	994	44	198	—	30	1,266
Pipeline	50	—	12	—	—	62
Distillate Fuel Oil²	37,137	30,413	38,440	3,760	11,924	121,674
Refinery	2,598	6,425	14,034	1,616	5,135	29,808
Bulk Terminal	26,309	17,422	12,119	1,308	5,511	62,669
Pipeline	8,230	6,566	12,287	836	1,278	29,197
15 ppm sulfur and Under	28,574	29,645	32,750	3,487	10,588	105,044
Refinery	1,705	5,922	11,660	1,378	4,334	24,999
Bulk Terminal	20,103	17,292	9,803	1,275	5,141	53,614
Pipeline	6,766	6,431	11,287	834	1,113	26,431
Greater than 15 ppm to 500 ppm sulfur	805	513	1,324	173	434	3,249
Refinery	142	255	574	138	249	1,358
Bulk Terminal	561	125	571	33	180	1,470
Pipeline	102	133	179	2	5	421
Greater than 500 ppm sulfur	7,758	255	4,366	100	902	13,381
Refinery	751	248	1,800	100	552	3,451
Bulk Terminal	5,645	5	1,745	—	190	7,585
Pipeline	1,362	2	821	—	160	2,345
Residual Fuel Oil⁵	8,197	1,321	22,045	158	4,936	36,657
Refinery	767	964	4,651	158	2,736	9,276
Bulk Terminal	7,430	357	17,394	—	2,200	27,381
Pipeline	—	—	—	—	—	—
Less than 0.31% Sulfur	1,179	190	1,211	8	477	3,065
Refinery	254	—	294	8	120	676
Bulk Terminal	925	190	917	—	357	2,389
0.31% to 1.00% Sulfur	1,503	195	3,546	32	825	6,101
Refinery	55	133	262	32	645	1,127
Bulk Terminal	1,448	62	3,284	—	180	4,974
Greater than 1.00% Percent Sulfur	5,515	936	17,288	118	3,634	27,491
Refinery	458	831	4,095	118	1,971	7,473
Bulk Terminal	5,057	105	13,193	—	1,663	20,018
Petrochemical Feedstocks	172	663	3,131	—	1	3,967
Refinery	172	663	3,131	—	1	3,967
Naphtha for Petrochemical Feedstock Use	172	500	1,630	—	1	2,303
Other Oils for Petrochemical Feedstock Use	—	163	1,501	—	—	1,664
Special Naphthas	28	77	1,386	—	33	1,524
Refinery	14	20	1,003	—	33	1,070
Bulk Terminal	14	57	383	—	—	454
Lubricants	894	522	6,784	—	1,125	9,325
Refinery	504	196	4,810	—	844	6,354
Bulk Terminal	390	326	1,974	—	281	2,971
Waxes	145	50	249	—	—	444
Refinery	145	50	249	—	—	444
Petroleum Coke	—	3,162	3,477	62	1,263	7,964
Refinery	—	3,162	3,477	62	1,263	7,964
Asphalt and Road Oil	4,729	11,876	4,281	1,804	1,716	24,406
Refinery	825	4,382	2,043	883	817	8,950
Bulk Terminal	3,904	7,494	2,238	921	899	15,456
Miscellaneous Products	30	103	318	13	79	543
Refinery	30	103	313	13	79	538
Bulk Terminal	—	—	—	—	—	—
Pipeline	—	—	5	—	—	5
Total Stocks, All Oils	156,446	265,423	1,213,150	39,390	139,265	1,813,674

— = No Data Reported.

¹ Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

² Distillate stocks located in the "Northeast Heating Oil Reserve" are excluded. For details see Appendix D.

Includes stocks held at fuel ethanol production facilities.

³ Includes stocks held by merchant producers.

⁴ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

⁵ Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, June 2014
(Thousand Barrels)

Commodity	Motor Gasoline			Motor Gasoline Blending Components			Kerosene
	Reformulated	Conventional	Total	Reformulated	Conventional	Total	
PAD District 1	25	2,958	2,983	14,379	30,686	45,065	1,095
Connecticut	—	—	—	1,382	—	1,382	167
Delaware	—	—	—	480	550	1,030	91
District of Columbia	—	—	—	—	—	—	—
Florida	—	725	725	—	5,866	5,866	—
Georgia	—	232	232	—	2,852	2,852	—
Maine	—	24	24	—	408	408	37
Maryland	—	—	—	1,206	26	1,232	30
Massachusetts	7	—	7	1,645	—	1,645	11
New Hampshire	—	—	—	—	—	—	11
New Jersey	—	516	516	5,232	9,056	14,288	10
New York	18	140	158	695	1,814	2,509	360
North Carolina	—	501	501	—	2,542	2,542	276
Pennsylvania	—	123	123	1,665	4,866	6,531	59
Rhode Island	—	—	—	419	—	419	—
South Carolina	—	382	382	—	1,170	1,170	23
Vermont	—	41	41	—	—	—	2
Virginia	—	247	247	1,655	1,384	3,039	18
West Virginia	—	27	27	—	152	152	—
PAD District 2	—	5,225	5,225	4,983	26,930	31,913	122
Illinois	—	392	392	2,530	3,907	6,437	75
Indiana	—	281	281	924	3,653	4,577	—
Iowa	—	233	233	—	1,137	1,137	—
Kansas	—	632	632	—	2,377	2,377	12
Kentucky	—	240	240	417	1,218	1,635	7
Michigan	—	317	317	75	2,214	2,289	—
Minnesota	—	393	393	45	2,105	2,150	—
Missouri	—	255	255	329	579	908	—
Nebraska	—	76	76	—	607	607	—
North Dakota	—	388	388	—	474	474	—
Ohio	—	741	741	38	3,673	3,711	—
Oklahoma	—	652	652	—	1,786	1,786	3
South Dakota	—	24	24	—	391	391	—
Tennessee	—	321	321	—	1,805	1,805	25
Wisconsin	—	280	280	625	1,004	1,629	—
PAD District 3	—	7,397	7,397	6,079	39,636	45,715	336
Alabama	—	367	367	—	1,331	1,331	5
Arkansas	—	329	329	39	610	649	—
Louisiana	—	1,375	1,375	336	9,641	9,977	115
Mississippi	—	866	866	55	1,567	1,622	—
New Mexico	—	84	84	—	474	474	—
Texas	—	4,376	4,376	5,649	26,013	31,662	216
PAD District 4	—	2,017	2,017	—	2,973	2,973	2
Colorado	—	263	263	—	739	739	—
Idaho	—	183	183	—	68	68	—
Montana	—	969	969	—	705	705	—
Utah	—	315	315	—	1,026	1,026	2
Wyoming	—	287	287	—	435	435	—
PAD District 5	17	3,045	3,062	10,157	11,418	21,575	43
Alaska	—	825	825	—	—	—	30
Arizona	—	44	44	485	327	812	—
California	17	652	669	9,607	5,884	15,491	13
Hawaii	—	10	10	—	790	790	—
Nevada	—	272	272	14	278	292	—
Oregon	—	60	60	—	980	980	—
Washington	—	1,182	1,182	51	3,159	3,210	—
U.S. Total	42	20,642	20,684	35,598	111,643	147,241	1,598

See footnotes at end of table.

Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, June 2014
(Thousand Barrels) — Continued

Commodity	Distillate Fuel Oil ¹				Residual Fuel Oil	Propane/ Propylene
	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm	Total		
PAD District 1	21,808	703	6,396	28,907	8,197	3,848
Connecticut	582	1	1,001	1,584	14	—
Delaware	365	23	106	494	301	26
District of Columbia	—	—	—	—	—	—
Florida	2,533	109	71	2,713	1,164	38
Georgia	1,474	—	—	1,474	346	11
Maine	264	8	372	644	122	—
Maryland	859	1	539	1,399	98	—
Massachusetts	419	1	585	1,005	85	—
New Hampshire	114	—	82	196	79	508
New Jersey	5,851	46	1,853	7,750	3,418	160
New York	2,601	149	221	2,971	1,390	973
North Carolina	1,270	5	8	1,283	—	425
Pennsylvania	2,446	86	945	3,477	711	988
Rhode Island	292	67	408	767	41	8
South Carolina	839	—	—	839	183	615
Vermont	6	—	3	9	—	—
Virginia	1,728	174	202	2,104	245	4
West Virginia	165	33	—	198	—	92
PAD District 2	23,214	380	253	23,847	1,321	14,691
Illinois	3,525	—	—	3,525	241	789
Indiana	3,147	—	66	3,213	107	361
Iowa	2,194	54	—	2,248	52	500
Kansas	2,174	—	—	2,174	22	9,025
Kentucky	988	2	1	991	102	242
Michigan	1,098	—	—	1,098	132	2,281
Minnesota	1,532	5	26	1,563	205	254
Missouri	498	25	5	528	4	174
Nebraska	848	—	—	848	—	366
North Dakota	757	84	—	841	27	63
Ohio	1,868	28	65	1,961	106	483
Oklahoma	1,541	106	51	1,698	70	103
South Dakota	512	—	—	512	—	17
Tennessee	1,233	6	—	1,239	194	3
Wisconsin	1,299	70	39	1,408	59	30
PAD District 3	21,463	1,145	3,545	26,153	22,045	28,249
Alabama	701	17	30	748	509	28
Arkansas	659	—	43	702	—	73
Louisiana	4,271	739	1,345	6,355	9,691	1,112
Mississippi	751	239	163	1,153	64	2,977
New Mexico	272	—	101	373	52	7
Texas	14,809	150	1,863	16,822	11,729	24,052
PAD District 4	2,653	171	100	2,924	158	134
Colorado	584	—	—	584	32	25
Idaho	136	—	—	136	—	—
Montana	1,044	83	—	1,127	61	27
Utah	478	22	100	600	18	14
Wyoming	411	66	—	477	47	68
PAD District 5	9,475	429	742	10,646	4,936	1,471
Alaska	914	—	114	1,028	107	2
Arizona	514	3	—	517	—	926
California	4,377	305	289	4,971	2,743	418
Hawaii	162	—	332	494	984	87
Nevada	355	—	7	362	—	1
Oregon	874	—	—	874	176	—
Washington	2,279	121	—	2,400	926	37
U.S. Total	78,613	2,828	11,036	92,477	36,657	48,393

— = No Data Reported.

¹ Distillate stocks located in the "Northeast Heating Oil Reserve" are excluded. For details see Appendix D.

Note: Stocks are reported as of the last day of the month.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2014
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	354	930	0	552	18,269	3,459	0	510	29,311
Petroleum Products	11,195	31	0	2,568	13,873	3,643	0	97,047	21,448
Pentanes Plus	0	0	—	—	689	69	—	—	3,327
Liquefied Petroleum Gases	1,252	0	—	1,086	8,867	886	—	935	1,988
Unfinished Oils	0	0	—	—	1,221	—	—	—	150
Motor Gasoline Blending Components	6,274	21	0	499	891	1,315	0	47,589	10,749
Reformulated - RBOB	0	0	0	13	25	—	0	9,266	4,696
Conventional	6,274	21	0	486	866	1,315	0	38,323	6,053
CBOB	6,225	0	0	486	609	1,315	0	38,323	4,590
GTAB	—	—	—	—	—	—	—	—	—
Other	49	21	—	0	257	—	—	0	1,463
Renewable Fuels	0	0	—	30	361	—	—	205	3
Fuel Ethanol	0	0	—	30	361	—	—	175	0
Renewable Diesel Fuel	0	0	—	0	0	—	—	30	3
Other Renewable Fuels	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline	635	0	0	245	240	235	0	9,262	931
Reformulated	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	635	0	0	245	240	235	0	9,262	931
Conventional Blended with Fuel Ethanol	0	0	—	—	50	—	—	—	0
Ed55 and Lower	0	0	—	—	50	—	—	—	0
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	635	0	0	245	190	235	0	9,262	931
Finished Aviation Gasoline	—	0	—	0	0	—	—	400	—
Kerosene-Type Jet Fuel	199	0	0	99	18	646	0	12,236	1,462
Kerosene	0	0	—	—	0	—	—	—	27
Distillate Fuel Oil	2,835	0	0	523	622	492	0	25,836	2,356
15 ppm sulfur and under	2,835	0	0	523	622	492	0	21,866	2,270
Greater than 15 ppm to 500 ppm sulfur	0	0	—	0	0	—	—	58	86
Greater than 500 ppm sulfur	—	0	—	0	0	—	—	3,912	—
Residual Fuel Oil	0	0	—	—	747	—	—	—	0
Petrochemical Feedstocks	0	0	—	—	40	—	—	—	58
Naphtha for Petrochemical Feedstock Use	0	0	—	—	40	—	—	—	58
Other Oils for Petrochemical Feedstock Use	—	—	—	—	—	—	—	—	—
Special Naphthas	0	0	—	—	0	—	—	—	69
Lubricants	0	10	0	0	0	—	0	339	293
Waxes	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	0	0	—	86	177	—	—	245	35
Miscellaneous Products	—	—	—	—	—	—	—	—	—
Total	11,549	961	0	3,120	32,142	7,102	0	97,557	50,759

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2014
(Thousand Barrels) — Continued

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	0	0	7,133	501	0	0	0	0	0
Petroleum Products	0	4,496	4,200	6,411	1,359	81	0	190	0
Pentanes Plus	0	—	434	849	—	—	0	0	0
Liquefied Petroleum Gases	0	—	2,825	5,562	—	0	0	0	0
Unfinished Oils	—	—	0	0	—	—	0	0	—
Motor Gasoline Blending Components	0	3,328	169	0	767	0	0	0	0
Reformulated - RBOB	—	2,057	0	0	0	0	0	0	—
Conventional	0	1,271	169	0	767	0	0	0	0
CBOB	0	1,271	169	0	767	0	0	0	0
GTAB	—	—	—	—	—	—	—	—	—
Other	—	—	0	0	—	0	0	0	—
Renewable Fuels	—	—	0	0	—	0	0	0	—
Fuel Ethanol	—	—	0	0	—	0	0	0	—
Renewable Diesel Fuel	—	—	0	0	—	0	0	0	—
Other Renewable Fuels	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline	0	0	434	0	281	0	0	0	0
Reformulated	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	0	0	434	0	281	0	0	0	0
Conventional Blended with Fuel Ethanol	—	—	0	0	—	—	0	0	—
Ed55 and Lower	—	—	0	0	—	—	0	0	—
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	0	0	434	0	281	0	0	0	0
Finished Aviation Gasoline	—	—	—	0	—	0	—	0	—
Kerosene-Type Jet Fuel	0	309	0	0	15	0	0	0	0
Kerosene	—	—	0	0	—	—	0	0	—
Distillate Fuel Oil	0	859	338	0	296	0	0	0	0
15 ppm sulfur and under	0	859	338	0	296	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	—	—	0	0	—	0	0	0	—
Greater than 500 ppm sulfur	—	—	—	0	—	0	—	0	—
Residual Fuel Oil	—	—	0	0	—	—	0	0	—
Petrochemical Feedstocks	—	—	0	0	—	—	0	0	—
Naphtha for Petrochemical Feedstock Use	—	—	0	0	—	—	0	0	—
Other Oils for Petrochemical Feedstock Use	—	—	—	—	—	—	—	—	—
Special Naphthas	—	—	0	0	—	—	0	0	—
Lubricants	—	0	0	0	0	81	0	190	—
Waxes	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	—	—	0	0	—	0	0	0	—
Miscellaneous Products	—	—	—	—	—	—	—	—	—
Total	0	4,496	11,333	6,912	1,359	81	0	190	0

— = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report."

Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, June 2014
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to			
	2	3	1	3	4	1	2	4	5
Crude Oil	191	280	203	16,066	3,459	241	29,311	0	-
Petroleum Products	11,126	0	1,726	10,995	3,643	79,822	19,454	0	4,496
Pentanes Plus	0	0	-	689	69	-	3,327	0	-
Liquefied Petroleum Gases	1,252	0	1,086	8,867	886	915	1,988	0	-
Motor Gasoline Blending Components	6,225	0	101	634	1,315	38,767	10,031	0	3,328
Reformulated - RBOB	0	0	0	25	-	9,266	4,613	-	2,057
Conventional	6,225	0	101	609	1,315	29,501	5,418	0	1,271
CBOB	6,225	0	101	609	1,315	29,501	4,590	0	1,271
GTAB	-	-	-	-	-	-	-	-	-
Other	0	0	-	0	-	-	828	-	-
Renewable Fuels	-	-	-	-	-	-	-	-	-
Fuel Ethanol	-	-	-	-	-	-	-	-	-
Renewable Diesel Fuel	-	-	-	-	-	-	-	-	-
Other Renewable Fuels	-	-	-	-	-	-	-	-	-
Finished Motor Gasoline	635	0	227	165	235	6,255	466	0	0
Reformulated	-	-	-	-	-	-	-	-	-
Reformulated Blended with Fuel Ethanol	-	-	-	-	-	-	-	-	-
Reformulated Other	-	-	-	-	-	-	-	-	-
Conventional	635	0	227	165	235	6,255	466	0	0
Conventional Blended with Fuel Ethanol	-	-	-	-	-	-	-	-	-
Ed55 and Lower	-	-	-	-	-	-	-	-	-
Greater than Ed55	-	-	-	-	-	-	-	-	-
Conventional Other	635	0	227	165	235	6,255	466	0	0
Finished Aviation Gasoline	-	-	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel	199	0	99	18	646	10,853	1,462	0	309
Kerosene	-	-	-	-	-	-	-	-	-
Distillate Fuel Oil	2,815	0	213	622	492	23,032	2,180	0	859
15 ppm sulfur and under	2,815	0	213	622	492	19,062	2,094	0	859
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	-	58	86	-	-
Greater than 500 ppm sulfur	-	0	0	0	-	3,912	-	-	-
Residual Fuel Oil	-	-	-	-	-	-	-	-	-
Miscellaneous Products	-	-	-	-	-	-	-	-	-
Total	11,317	280	1,929	27,061	7,102	80,063	48,765	0	4,496

See footnotes at end of table.

Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, June 2014
(Thousand Barrels) — Continued

Commodity	From 4 to			From 5 to	
	2	3	5	3	4
Crude Oil	7,133	501	—	0	0
Petroleum Products	4,200	6,411	1,359	0	0
Pentanes Plus	434	849	—	0	0
Liquefied Petroleum Gases	2,825	5,562	—	0	0
Motor Gasoline Blending Components	169	0	767	0	0
Reformulated - RBOB	0	0	0	0	—
Conventional	169	0	767	0	0
CBOB	169	0	767	0	0
GTAB	—	—	—	—	—
Other	0	0	—	0	—
Renewable Fuels	—	—	—	—	—
Fuel Ethanol	—	—	—	—	—
Renewable Diesel Fuel	—	—	—	—	—
Other Renewable Fuels	—	—	—	—	—
Finished Motor Gasoline	434	0	281	0	0
Reformulated	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—
Reformulated Other	—	—	—	—	—
Conventional	434	0	281	0	0
Conventional Blended with Fuel Ethanol	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—
Greater than Ed55	—	—	—	—	—
Conventional Other	434	0	281	0	0
Finished Aviation Gasoline	—	—	—	—	—
Kerosene-Type Jet Fuel	0	0	15	0	0
Kerosene	—	—	—	—	—
Distillate Fuel Oil	338	0	296	0	0
15 ppm sulfur and under	338	0	296	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	—	0	—
Greater than 500 ppm sulfur	—	0	—	0	—
Residual Fuel Oil	—	—	—	—	—
Miscellaneous Products	—	—	—	—	—
Total	11,333	6,912	1,359	0	0

— = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report."

Table 59. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between PAD Districts, June 2014
(Thousand Barrels)

Commodity	From 1 to			From 2 to		
	2	3	5	1	3	5
Crude Oil	163	650	—	349	2,203	—
Petroleum Products	69	31	0	842	2,878	0
Liquefied Petroleum Gases	—	0	—	0	0	—
Unfinished Oils	0	0	—	—	1,221	—
Motor Gasoline Blending Components	49	21	—	398	257	—
Reformulated - RBOB	0	0	—	13	0	—
Conventional	49	21	—	385	257	—
CBOB	0	0	—	385	0	—
GTAB	—	—	—	—	—	—
Other	49	21	—	0	257	—
Renewable Fuels	0	0	—	30	361	—
Fuel Ethanol	0	0	—	30	361	—
Renewable Diesel Fuel	0	0	—	0	0	—
Other Renewable Fuels	—	—	—	—	—	—
Finished Motor Gasoline	0	0	—	18	75	—
Reformulated	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—
Conventional	0	0	—	18	75	—
Conventional Blended with Fuel Ethanol	0	0	—	—	50	—
Ed55 and Lower	0	0	—	—	50	—
Greater than Ed55	—	—	—	—	—	—
Conventional Other	0	0	—	18	25	—
Finished Aviation Gasoline	—	0	—	0	0	—
Kerosene-Type Jet Fuel	—	0	—	0	0	—
Kerosene	0	0	—	—	0	—
Distillate Fuel Oil	20	0	—	310	0	—
15 ppm sulfur and under	20	0	—	310	0	—
Greater than 15 ppm to 500 ppm sulfur	—	—	—	—	—	—
Greater than 500 ppm sulfur	—	—	—	—	—	—
Residual Fuel Oil	0	0	—	—	747	—
Less than 0.31 percent sulfur	0	0	—	—	36	—
0.31 to 1.00 percent sulfur	0	0	—	—	35	—
Greater than 1.00 percent sulfur	0	0	—	—	676	—
Petrochemical Feedstocks	0	0	—	—	40	—
Naphtha for Petrochemical Feedstock Use	0	0	—	—	40	—
Other Oils for Petrochemical Feedstock Use	—	—	—	—	—	—
Special Naphthas	0	0	—	—	0	—
Lubricants	0	10	0	0	0	0
Waxes	—	—	—	—	—	—
Asphalt and Road Oil	0	0	—	86	177	—
Miscellaneous Products	—	—	—	—	—	—
Total	232	681	0	1,191	5,081	0

See footnotes at end of table.

Table 59. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between PAD Districts, June 2014
(Thousand Barrels) — Continued

Commodity	From 3 to						From 5 to		
	1	New England	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	269	—	269	—	0	—	0	0	0
Petroleum Products	17,225	16	150	17,059	1,994	0	81	0	190
Liquefied Petroleum Gases	20	—	—	20	—	—	0	—	0
Unfinished Oils	—	—	—	—	150	—	—	0	0
Motor Gasoline Blending Components	8,822	—	—	8,822	718	—	0	0	0
Reformulated - RBOB	0	—	—	—	83	—	0	0	0
Conventional	8,822	—	—	8,822	635	—	0	0	0
CBOB	8,822	—	—	8,822	0	—	0	0	0
GTAB	—	—	—	—	—	—	—	—	—
Other	0	—	—	—	635	—	0	0	0
Renewable Fuels	205	—	—	205	3	—	0	0	0
Fuel Ethanol	175	—	—	175	0	—	0	0	0
Renewable Diesel Fuel	30	—	—	30	3	—	0	0	0
Other Renewable Fuels	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline	3,007	—	—	3,007	465	—	0	0	0
Reformulated	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	3,007	—	—	3,007	465	—	0	0	0
Conventional Blended with Fuel Ethanol	—	—	—	—	0	—	—	0	0
Ed55 and Lower	—	—	—	—	0	—	—	0	0
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	3,007	—	—	3,007	465	—	0	0	0
Finished Aviation Gasoline	400	16	11	373	—	—	0	—	0
Kerosene-Type Jet Fuel	1,383	—	—	1,383	—	—	0	—	0
Kerosene	—	—	—	—	27	—	—	0	0
Distillate Fuel Oil	2,804	—	—	2,804	176	—	0	0	0
15 ppm sulfur and under	2,804	—	—	2,804	176	—	0	0	0
Greater than 15 ppm to 500 ppm sulfur	—	—	—	—	—	—	—	—	—
Greater than 500 ppm sulfur	—	—	—	—	—	—	—	—	—
Residual Fuel Oil	—	—	—	—	0	—	—	0	0
Less than 0.31 percent sulfur	—	—	—	—	0	—	—	0	0
0.31 to 1.00 percent sulfur	—	—	—	—	0	—	—	0	0
Greater than 1.00 percent sulfur	—	—	—	—	0	—	—	0	0
Petrochemical Feedstocks	—	—	—	—	58	—	—	0	0
Naphtha for Petrochemical Feedstock Use	—	—	—	—	58	—	—	0	0
Other Oils for Petrochemical Feedstock Use	—	—	—	—	—	—	—	—	—
Special Naphthas	—	—	—	—	69	—	—	0	0
Lubricants	339	—	139	200	293	0	81	0	190
Waxes	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	245	—	—	245	35	—	0	0	0
Miscellaneous Products	—	—	—	—	—	—	—	—	—
Total	17,494	16	419	17,059	1,994	0	81	0	190

— = No Data Reported.

Sources: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movements Report."

Table 60. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2014
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,062	1,284	-222	36,798	22,280	14,518	19,700	29,821	-10,121
Petroleum Products	99,696	11,226	97,685	36,843	20,084	-1,420	20,505	122,991	-98,184
Pentanes Plus	0	0	-	3,761	758	3,003	1,538	3,327	-1,789
Liquefied Petroleum Gases	2,021	1,252	769	6,065	10,839	-4,774	14,429	2,923	11,506
Ethane/Ethylene	0	1,252	-1,252	2,336	4,812	-2,476	7,423	501	6,922
Propane/Propylene	2,021	0	2,021	2,348	4,222	-1,874	4,464	1,896	2,568
Normal Butane/Butylene	0	0	-	841	1,271	-430	1,638	273	1,365
Isobutane/Isobutylene	0	0	-	540	534	6	904	253	651
Unfinished Oils	0	0	-	150	1,221	-1,071	1,221	150	1,071
Motor Gasoline Blending Components	48,088	6,295	41,793	17,192	2,705	14,487	912	61,666	-60,754
Reformulated - RBOB	9,279	0	9,279	4,696	38	4,658	25	16,019	-15,994
Conventional	38,809	6,295	32,514	12,496	2,667	9,829	887	45,647	-44,760
CBOB	38,809	6,225	32,584	10,984	2,410	8,574	609	44,184	-43,575
GTAB	0	0	-	-	-	-	-	-	-
Other	0	70	-70	1,512	257	1,255	278	1,463	-1,185
Renewable Fuels	235	0	9,450	3	391	-18,567	361	208	4,455
Fuel Ethanol	205	0	9,299	0	391	-17,951	361	175	4,365
Renewable Diesel Fuel	30	0	150	3	0	-616	0	33	89
Other Renewable Fuels	-	-	-	-	-	-	0	0	-
Finished Motor Gasoline	9,507	635	8,872	2,000	720	1,280	240	10,193	-9,953
Reformulated	0	0	-	0	0	-	0	0	-
Reformulated Blended with Fuel Ethanol	0	0	-	0	0	-	0	0	-
Reformulated Other	-	-	-	-	-	-	-	-	-
Conventional	9,507	635	8,872	2,000	720	1,280	240	10,193	-9,953
Conventional Blended with Fuel Ethanol	0	0	-	0	50	-50	50	0	50
Ed55 and Lower	0	0	-	0	50	-50	50	0	50
Greater than Ed55	0	0	-	0	0	-	0	0	-
Conventional Other	9,507	635	8,872	2,000	670	1,330	190	10,193	-10,003
Finished Aviation Gasoline	400	0	400	0	0	-	0	400	-400
Kerosene-Type Jet Fuel	12,335	199	12,136	1,661	763	898	18	14,007	-13,989
Kerosene	0	0	-	27	0	27	0	27	-27
Distillate Fuel Oil	26,359	2,835	23,524	5,529	1,637	3,892	622	29,051	-28,429
15 ppm sulfur and under	22,389	2,835	19,554	5,443	1,637	3,806	622	24,995	-24,373
Greater than 15 ppm to 500 ppm sulfur	58	0	58	86	0	86	0	144	-144
Greater than 500 ppm sulfur	3,912	0	3,912	0	0	-	0	3,912	-3,912
Residual Fuel Oil	0	0	-	0	747	-747	747	0	747
Petrochemical Feedstocks	0	0	-	58	40	18	40	58	-18
Naphtha for Petrochemical Feedstock Use	0	0	-	58	40	18	40	58	-18
Other Oils for Petrochemical Feedstock Use	0	0	-	0	0	-	0	0	-
Special Naphthas	0	0	-	69	0	69	0	69	-69
Lubricants	420	10	410	293	0	293	200	632	-432
Waxes	0	0	-	0	0	-	0	0	-
Asphalt and Road Oil	331	0	331	35	263	-228	177	280	-103
Miscellaneous Products	0	0	-	0	0	-	0	0	-
Total	100,758	12,510	97,463	73,641	42,364	13,098	40,205	152,812	-108,305

See footnotes at end of table.

Table 60. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2014
(Thousand Barrels) — Continued

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	3,459	7,634	-4,175	0	0	-
Petroleum Products	3,643	11,970	-7,824	5,855	271	9,743
Pentanes Plus	69	1,283	-1,214	0	0	-
Liquefied Petroleum Gases	886	8,387	-7,501	0	0	-
Ethane/Ethylene	13	3,207	-3,194	0	0	-
Propane/Propylene	569	3,284	-2,715	0	0	-
Normal Butane/Butylene	222	1,157	-935	0	0	-
Isobutane/Isobutylene	82	739	-657	0	0	-
Unfinished Oils	0	0	-	0	0	-
Motor Gasoline Blending Components	1,315	936	379	4,095	0	4,095
Reformulated - RBOB	-	-	-	2,057	0	2,057
Conventional	1,315	936	379	2,038	0	2,038
CBOB	1,315	936	379	2,038	0	2,038
GTAB	-	-	-	-	-	-
Other	0	0	-	0	0	-
Renewable Fuels	0	0	503	0	0	4,159
Fuel Ethanol	0	0	399	0	0	3,888
Renewable Diesel Fuel	0	0	105	0	0	271
Other Renewable Fuels	-	-	-	-	-	-
Finished Motor Gasoline	235	715	-480	281	0	281
Reformulated	-	-	-	0	0	-
Reformulated Blended with Fuel Ethanol	-	-	-	0	0	-
Reformulated Other	-	-	-	-	-	-
Conventional	235	715	-480	281	0	281
Conventional Blended with Fuel Ethanol	0	0	-	0	0	-
Ed55 and Lower	0	0	-	0	0	-
Greater than Ed55	0	0	-	0	0	-
Conventional Other	235	715	-480	281	0	281
Finished Aviation Gasoline	0	0	-	0	0	-
Kerosene-Type Jet Fuel	646	15	631	324	0	324
Kerosene	0	0	-	0	0	-
Distillate Fuel Oil	492	634	-142	1,155	0	1,155
15 ppm sulfur and under	492	634	-142	1,155	0	1,155
Greater than 15 ppm to 500 ppm sulfur	0	0	-	0	0	-
Greater than 500 ppm sulfur	0	0	-	0	0	-
Residual Fuel Oil	0	0	-	0	0	-
Petrochemical Feedstocks	-	-	-	0	0	-
Naphtha for Petrochemical Feedstock Use	-	-	-	0	0	-
Other Oils for Petrochemical Feedstock Use	-	-	-	-	-	-
Special Naphthas	-	-	-	0	0	-
Lubricants	0	0	-	0	271	-271
Waxes	0	0	-	0	0	-
Asphalt and Road Oil	0	0	-	0	0	-
Miscellaneous Products	0	0	-	0	0	-
Total	7,102	19,604	-11,999	5,855	271	9,743

- = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report."

Appendix A

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

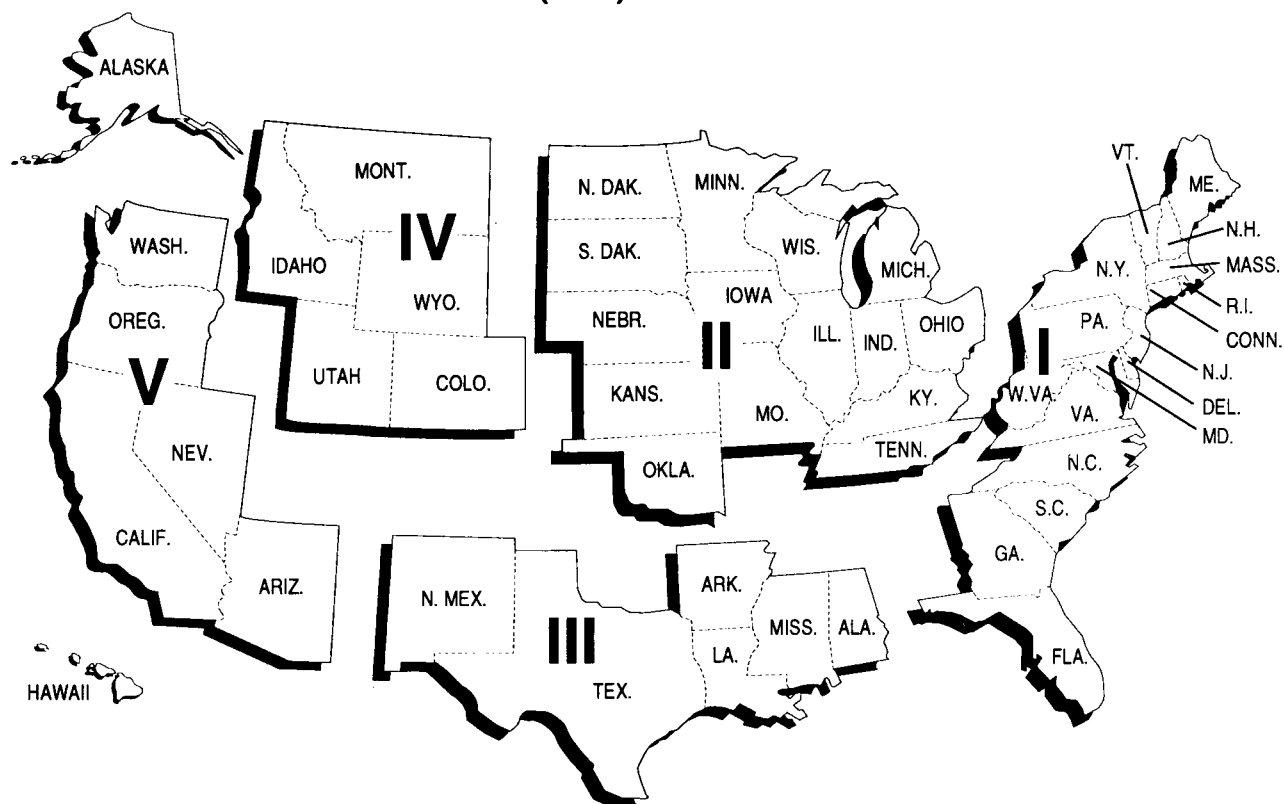
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

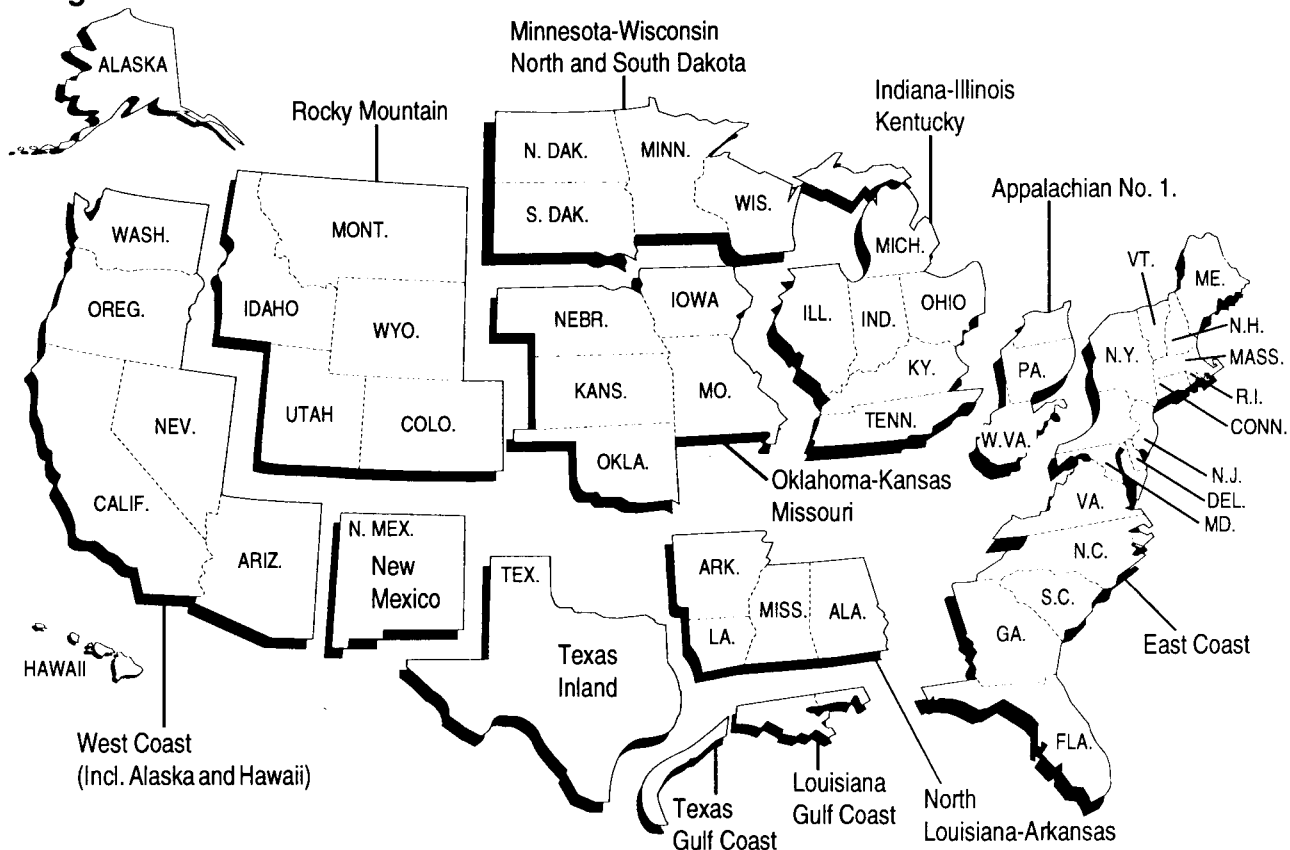
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



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Preface

The *Petroleum Supply Monthly (PSM)* is the monthly component of a series of three publications concerning the supply and disposition of crude oil and petroleum products produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report (WPSR)* and the *Petroleum Supply Annual (PSA)*. Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD District transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

The *PSM* tables present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Final statistics for the data series published in the *PSM* are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

New in 2010

Several publication changes were implemented beginning with data for January 2010 PSM. The 2010 changes to the PSM include:

- added a new table to consolidate crude oil data
- removed certain crude oil details included in the new crude oil table from existing supply and disposition tables,
- changed motor gasoline product categories
 - Motor gasoline blending components, reformulated blended with ether and reformulated blended with alcohol were collapsed into a single category: Reformulated blendstock (RBOB);
 - Motor gasoline blending components, reformulated and conventional gasoline treated as blendstock (GTAB) categories were collapsed into a single category: GTAB;
 - Finished motor gasoline, reformulated blended with ether and reformulated blended with alcohol were collapsed into a single category: Reformulated blended with fuel ethanol;
 - Finished motor gasoline, conventional blended with fuel ethanol was split into two separate categories: Ed55 and lower and Greater than Ed55.
- changed gasoline adjustment calculations including elimination of the MTBE adjustment,
- added gains and losses at blending terminals to applicable tables
- changed various product labels.

Appendix B. Explanatory Notes

1. Overview

A. The Energy Information Administration's Quality Guidelines

The data contained in the *Petroleum Supply Monthly (PSM)* are subject to separate information quality guidelines issued by the Office of Management and Budget (OMB), the Department of Energy (DOE), and Energy Information Administration (EIA). With available resources, EIA continually works to improve its systems in order to provide high quality information needed by public and private policymakers and decision makers. EIA has performance standards to ensure the quality (i.e., objectivity, utility, and integrity) of information it disseminates to the public. Quality is ensured and maximized at levels appropriate to the nature and timeliness of the disseminated information. Information about EIA's quality program is available at <http://www.eia.doe.gov/smg/EIA-IQ-Guidelines.html>.

B. Concepts of Product Supply and Demand

Petroleum supply estimates contained in the *PSM* are often interpreted as an approximation of petroleum demand measured as product supplied. Product supplied is often called "implied" demand because it is a measure of demand that is implied by disappearance of petroleum products from facilities and activities in the "primary" supply chain. Facilities and activities in the primary supply chain include refineries and blending terminals, gas processing plants and fractionators, oxygenate producers, biodiesel producers, imports, exports, bulk storage terminals, and pipelines. Total product supplied in the *PSM* at the U.S. level is equal to the sum of field production, plus refinery and blender net production, plus renewable fuels, and oxygenate plant net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports. Net receipts are added as a component of supply at the PAD District level. Crude oil product supplied is normally zero because crude oil is processed in refineries and rarely, if ever, used directly.

The secondary system is that portion of the overall distribution network that falls between producers and end-users. Product typically flows in bulk from the primary supply system into the secondary system before delivery in small quantities to consumers (the tertiary system). The secondary system includes storage at bulk plants; at retail motor fuel outlets, such as service stations, truck stops, and convenience stores; and at retail fuel oil dealers. Bulk plants are wholesale storage facilities that have less than 50,000 barrels of storage capacity and, by definition, receive product only by tank car or truck, not by barge, tanker, or pipeline. Tertiary inventories are held by end users and include fuel in vehicle tanks, heating oil in residential tanks, fuel oil held by utilities, jet fuel stored in facilities operated by end users, and certain proprietary storage of raw materials for the chemical industry (ethylene, propylene, etc.).

Data users sometimes consider demand as sales to the ultimate consumer or as the actual consumption of the product. Since there may be time delays between the movement of product into the primary market and its ultimate purchase or consumption, these definitions of demand require data on changes in secondary and/or tertiary stocks or

the assumption that these values either remain constant or are small compared to primary supply. The most recent study of secondary stocks was done by the National Petroleum Council in 1989. This study revealed that secondary distillate stocks were equal to about 6.9 percent of distillate stocks and 6.7 percent of distillate storage capacity. The study also noted that secondary storage capacity was decreasing due to EPA regulations.

C. Components of Supply and Disposition

The detailed statistics tables in the *PSM* provide complete supply and disposition information for the current month and year to date. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District supply and disposition data at the front followed by tables that contain detailed information on supply and disposition. These include tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following discussion of supply, disposition, and ending stocks as shown in Tables 1– 25 is provided. The categories and products are defined in the EIA Glossary.

(1.) Supply

a. Field Production - Total Field Production is the sum of crude oil production and natural gas plant liquids and liquefied refinery gases production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to "Domestic Crude Oil Production" in Section 2C (1) for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs).

b. Renewable Fuels and Oxygenate Plant Net Production - Renewable Fuels and Oxygenate Plant Net Production are reported on Forms EIA-819 and EIA-22M. Production includes oxygenates (fuel ethanol, ETBE, MTBE, and other oxygenates) plus negative production of pentanes plus, finished motor gasoline, and motor gasoline blending components added to fuel ethanol as denaturants as well as biodiesel. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reported as input during the same month.

c. Refinery and Blender Net Production – Refinery and Blender Net Production is reported on Form EIA-810 and EIA-815. Refinery and Blender Net Production equals refinery and blenders production minus refinery and blender net inputs. Negative production of finished petroleum products will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed

(input) or reclassified to become another product during the same month.

d. Imports - Imports include receipts of goods into the 50 States and the District of Columbia from U.S. possessions and territories or from foreign countries.

e. Net Receipts – Net Receipts data are included in tables containing PAD District-level data to account for inter-PAD District movements of crude oil and petroleum products. Net receipts for a PAD District are calculated by subtracting shipments out of the PAD District from receipts into the PAD District. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge between PAD Districts are shown in Table 60.

Data for inter-PAD District movements of fuel ethanol and biodiesel (included in “Renewable Fuels Except Fuel Ethanol”) by railroad tank cars and trucks are not currently available. Net Receipts are therefore “implied” for fuel ethanol and biodiesel. Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.”

f. Adjustments – This column includes adjustment quantities for crude oil, fuel ethanol, motor gasoline blending components, biodiesel (included in “Renewable Fuels Except Fuel Ethanol”) and distillate fuel oil. Adjustment quantities are derived either to balance supply and disposition for selected products or to reclassify one product to another product. Product supplied is the balancing item for most products and is interpreted as an implied measure of petroleum demand. Adjustments are used in cases where it does not make sense to interpret the balancing item as demand. Reclassifications reported in the adjustments column may be implied by the supply and disposition balance or reported on surveys. Recall that supply at the U.S. level is equal to the sum of field production, renewable fuels and oxygenate plant net production, refinery and blender net production, imports, and adjustments. Disposition at the U.S. level is equal to the sum of stock change, refinery and blender net inputs, exports, and products supplied. At the PAD District level, supply components include net receipts equal to gross receipts from other PAD Districts minus gross shipments to other PAD Districts. In every case, supply must equal disposition. Applicable components of supply and disposition vary depending on the product or product group. Unless otherwise noted in Section 2C, adjustment calculations that balance supply and disposition equal disposition minus supply for the U.S. and for each PAD District.

(2.) Disposition

a. Stock Change – Stock Change is calculated as the difference between the current month Ending Stocks column and the Ending Stocks column in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

b. Refinery and Blender Net Inputs – Refinery and Blender

Net Inputs are inputs of crude oil and intermediate materials (unfinished oils, motor and aviation gasoline blending components, liquefied petroleum gases, pentanes plus, hydrogen, oxygenates, renewable fuels, and other hydrocarbons) that are processed at refineries or blended at terminals to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (e.g. vacuum distillation units).

Inputs of natural gas plant liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas plant liquids are reported on a gross basis.

Inputs of unfinished oils, motor gasoline blending components, and aviation gasoline blending components are published on a net basis (i.e., refinery input minus refinery production). Negative inputs of unfinished oils and motor and aviation gasoline blending components will occur when the amount of a product produced during the month is greater than the amount of that same product that is input or reclassified to become another product during the same month.

c. Exports - Exports include shipments from the 50 States and the District of Columbia to Puerto Rico, the Virgin Islands, other U.S. possessions and territories and to foreign countries.

d. Products Supplied - Products supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of inter-PAD movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Beginning with data for January 2010, product supplied for crude oil is assumed equal to zero. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products. From January 1983 through December 2009, crude oil product supplied was equal to crude oil used directly as reported on Form EIA-813 “Monthly Crude Oil Report.” Reporting of crude oil used directly was discontinued on Form EIA-813 after December 2009.

(3.) Ending Stocks

Ending stocks are primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage. Primary stocks of petroleum products also exclude secondary stocks held by dealers and jobbers and tertiary stocks held by consumers. Inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” stored in the Northeast Heating Oil Reserve are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil ending stocks. The data are shown in Appendix D, Northeast Heating Oil Reserve.

2. Components - Forms Discussions

The data presented in the *PSM* include data collected by the EIA on nine monthly petroleum supply surveys, export data obtained from the U. S. Bureau of the Census, and crude production data obtained from State conservation agencies and the Minerals Management Service of the U. S. Department of Interior.

A. Petroleum Supply Reporting System

The nine monthly petroleum supply surveys are part of the Petroleum Supply Reporting System (PSRS). The PSRS tracks the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. The PSRS is organized into two data collection subsystems: the Weekly Petroleum Supply Reporting System (WPSRS) and the Monthly Petroleum Supply Reporting System (MPSRS). The WPSRS processes the data from the seven weekly surveys. The MPSRS includes nine monthly surveys and one annual survey. The survey forms that comprise the PSRS are:

1. EIA-800, “Weekly Refinery Report,”
2. EIA-801, “Weekly Bulk Terminal Report,”
3. EIA-802, “Weekly Product Pipeline Report,”
4. EIA-803, “Weekly Crude Oil Stocks Report,”
5. EIA-804, “Weekly Imports Report,”
6. EIA-805, “Weekly Terminal Blender Report,”
7. EIA-809, “Weekly Oxygenate Report,”
8. EIA-22M, “Monthly Biodiesel Production Survey,”
9. EIA-810, “Monthly Refinery Report,”
10. EIA-812, “Monthly Product Pipeline Report,”
11. EIA-813, “Monthly Crude Oil Report,”
12. EIA-814, “Monthly Imports Report,”
13. EIA-815, “Monthly Terminal Blender Report,”
14. EIA-816, “Monthly Natural Gas Liquids Report,”
15. EIA-817, “Monthly Tanker and Barge Movement Report,”
16. EIA-819, “Monthly Oxygenate Report,”
17. EIA-820, “Annual Refinery Report.”

Both weekly and monthly surveys are administered at six key points

along the petroleum production and supply chain: (1) refineries, fractionators, and gas processing plants, (2) bulk terminals and blenders, (3) crude oil and product pipelines, (4) crude oil stock holders, (5) importers, and (6) oxygenate and biodiesel plants. Monthly surveys also include inter-PAD District movements by pipelines, tankers, and barges. Weekly surveys do not capture petroleum movements. Data collected weekly using Forms EIA-800 through EIA-805 and EIA-809 are similar to, though less detailed than, the data collected monthly using Forms EIA-810, EIA-812 through EIA-815 and 819. Respondents reporting to the weekly surveys constitute a sample of those reporting on the monthly surveys.

Annual U.S. refinery capacity data are collected on the Form EIA-820, “Annual Refinery Report.” The EIA-820 data are published in the annual “Refinery Capacity Report.”

B. Monthly Supply Survey Description and Methodology

(1.) Description of Surveys Forms

Copies of the survey forms and instructions can be found at: http://www.eia.doe.gov/oil_gas/petroleum/survey_forms/pet_survey_forms.html

The Form EIA-22M “Monthly Biodiesel Production Survey” collects data on biodiesel plant location, operating status, annual production capacity, monthly biodiesel and co-product production, stocks, input of feedstocks, alcohol, and catalysts, and biodiesel sales.

The Form EIA-810, “Monthly Refinery Report,” collects data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products. Working and shell storage capacity for selected products is collected on a semi-annual basis.

The Form EIA-812, “Monthly Product Pipeline Report,” collects data on end-of-month stocks and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included. Product pipeline tank storage capacity for selected products is collected on a semi-annual basis.

The Form EIA-813, “Monthly Crude Oil Report,” collects data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis. Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks. Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included. Crude oil storage capacity of

tank farms is collected on a semi-annual basis.

The Form EIA-814, "Monthly Imports Report," collects data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, and gasoline blending components only.

The Form EIA-815, "Monthly Terminal Blender Report," collects data on the operations of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U. S. possessions. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and fuel use and losses during the month are collected from operators of terminals. Working and shell storage capacity is collected on a semi-annual basis.

The Form EIA-816, "Monthly Natural Gas Liquids Report," collects data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," collects data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report" collects facility-level data on oxygenate inputs, production, gasoline blending at ethanol plants, and end-of-month stocks. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Fuel ethanol storage capacity is collected on a semi-annual basis.

(2.) Frame

EIA maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify

new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on an ongoing basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Respondents to Form EIA-22M "Monthly Biodiesel Production Survey" include operators of plants that produce biodiesel meeting ASTM D 6751-07B specifications and used for commercial purposes.

Respondents to Form EIA-810, "Monthly Refinery Report" include operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions.

Respondents to Form EIA-812, "Monthly Product Pipeline Report" include all product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia.

Respondents to Form EIA-813, "Monthly Crude Oil Report" include all companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia.

Respondents to Form EIA-814, "Monthly Imports Report" include each importer of record (or Ultimate consignee in some situations regarding Canadian imports) that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), (3) into Foreign Trade Zones located in the 50 States and the District of Columbia and (4) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity.

Respondents to Form EIA-815, "Monthly Terminal Blender Report" include operators of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands,

Guam, and other U. S. possessions must report. A bulk terminal is primarily used for storage, marketing, and often blending of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included.

Respondents to Form EIA-816, "Monthly Natural Gas Liquids Report" include operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator).

Respondents to Form EIA-817, "Monthly Tanker and Barge Movement Report" include all companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense Districts and all companies that have custody of crude oil or petroleum products originating from a PAD District and transported to the Panama Canal with the intent that the crude oil or petroleum products be further transported to another PAD District.

For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts are considered to have custody.

Respondents to Form EIA-819, "Monthly Oxygenate Report" include all operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations located in the 50 States and the District of Columbia.)

(3.) Collection

Survey data for the MPSRS are collected by facsimile, email, Internet using secure file transfer, and electronic transmission. All respondents must submit their data by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

(4.) Processing and Micro Editing

Upon receipt, all reported data are transformed into a standard format and sent through a log-in and prescreening process to validate respondent control information and resolve any discrepancies. The data are then processed using generalized edit and imputation procedures. Automated editing procedures check current data for consistency with past data and for internal consistency (e.g., totals equal to the sums of the parts). After the edit failures are resolved and imputation performed for nonrespondents, preliminary tables are produced and used to identify anomalies. These tables show U.S. and PAD District estimates for the current month and the prior 4 years.

Anomalies result in further review of respondent data which in turn may result in additional flagged data and imputation.

(5.) Estimation and Imputation

The nine monthly supply surveys are census surveys. As such, the estimates using these data are the sum of the edited, reported data. Imputation is performed for companies that fail to file Forms EIA-22M, 810, 812, 813, 815, 816, and 819. For these companies, previous monthly values and values reported on the weekly survey forms are used if available. Data for nonrespondents to the Forms EIA-814 and 817 are not imputed because respondent-level data for these surveys are highly variable.

Adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the Petroleum Supply Annual (PSA).

(6.) Macro Editing

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the EIA is performed on an ongoing basis. Results of selected data comparisons are published once a year in the feature article, "Comparison of Independent Statistics on Petroleum Supply." Additional comparisons are made between survey data and model results. Data reported in the Petroleum Supply Monthly and Petroleum Supply Annual are routinely imputed to correct for cases where comparison with other data suggests errors in survey data.

(7.) Dissemination

The *PSM* data are normally released within 60 days of the close of the reference month. The *PSM* is available on the web at:

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_monthly/psm.html

Customers who do not have access to the Internet may call the National Energy Information Center (NEIC) to request a single print-on-demand copy (a black and white bound printed document). To take advantage of this service, call the NEIC at 202-586-8800 or email them at infoctr@eia.doe.gov. This service is provided free of charge for a single copy. NEIC will not accept or print multiple copy orders.

Much of the *PSM* data are available on the web product, Petroleum Navigator. Petroleum Navigator provides an interface for accessing a comprehensive set of EIA's petroleum data. Features include: downloadable spreadsheets containing complete data history, data tables which "pivot" to present different perspectives, and selection boxes to easily change the product, area, process, period, and unit of measure. Petroleum Navigator can be accessed at:

http://tonto.eia.doe.gov/dnav/pet/pet_sum_top.asp

The Petroleum Supply and Disposition table displaying all the components of supply and disposition for all products on one page in a given period can be found at:

http://tonto.eia.doe.gov/dnav/pet/pet_sum_snd_d_nus_mdbl_m_cur.htm

Annual petroleum supply statistics compiled from the latest monthly data, Census export, and MMS crude oil production data are released in two volumes. The *PSA, Volume 1* contains final annual data for the supply and disposition of crude oil and petroleum products.

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_annual/psa_volume1/psa_volume1.html

The *PSA, Volume 2* contains final monthly statistics for the supply and disposition of crude oil and petroleum products.

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_annual/psa_volume2/psa_volume2.html

C. Derived Data

Due to the time constraints in publishing monthly petroleum supply statistics and the desire to reduce industry response burden, some of the statistics published in the *PSM* are obtained from sources other than the monthly supply surveys. These other sources include models to data and data from supplemental sources such as the Bureau of the Census.

(1.) Domestic Crude Oil Production

The interim estimate of U.S., PAD District, and State oil production for the current reference month, published in Tables 1 through 26 of the *PSM*, are based on:

- (a.) crude oil production data from State Government agencies and the Department of the Interior, Bureau of Safety and Environmental Enforcement;
- (b.) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" For some States, EIA uses current reported production from the State. For most States EIA calculates an estimate by using the lagged average ratio of the State reported data to EIA-182 data, applied to the current EIA-182 data. Estimates have to be made for crude oil production because complete and correct data from States may take from a few months

to a few years.

State-level production estimates are published in Table 26, "Production of Crude Oil by PAD District and State." Table 26 contains estimates for crude oil production for State and Federal offshore areas reported by State Agencies and the Bureau of Safety and Environmental Enforcement or estimated by the EIA. Every month, the monthly crude oil production estimates are updated in Table 26 of the Petroleum Supply Monthly (<http://www.eia.gov/petroleum/supply/monthly/>) using reports from State agencies and the Bureau of Safety and Environmental Enforcement. The estimates are reported in the Petroleum Navigator and the Petroleum Supply Monthly roughly 60 days after the production month.

(2.) Exports

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a "Shipper's Export Declaration Document" with the U.S. Census Bureau. Each month the EIA receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594). Census export statistics used in the *PSM* reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

(3.) Stocks of Crude Oil on Leases

This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases. Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state

data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the “lease adjustment” could no longer be calculated on a state basis and was changed to a PAD District level. To adjust for this incomplete coverage, 10,300 thousand barrels of crude oil are added to PAD District 3 stocks and 330 thousand barrels are added to PAD District 4 stocks.

(4.) Trans-Alaska Pipeline System (TAPS) Natural Gas Plant Liquids (NGPL Adjustment)

The TAPS-NGPL adjustment corrects for overstatement of crude oil receipts and input at refineries due to NGPL injection into Alaskan crude oil transported in TAPS. Natural gas processing plants in Alaska produce substantial volumes of NGPL that are added to crude oil transported through TAPS. Refiners have been unable to separate the volume of NGPL from Alaskan crude oil when reporting crude oil receipts and inputs to EIA. The TAPS-NGPL adjustment subtracts Alaskan NGPL production reported by selected gas processing plant operators from crude oil receipts and inputs reported by refiners. Adjusted NGPL production is added to refinery receipts and inputs of NGPL. The adjusted NGPL barrels are allocated to PAD Districts based on the regional distribution of receipts of Alaskan crude oil. Data most affected by the TAPS-NGPL adjustment are receipts and inputs of crude oil in PAD District 5 and receipts, inputs, and product supplied of butane and pentanes plus also in PAD District 5.

NGPL injections into crude oil transported in the TAPS started in 1987. The TAPS-NGPL adjustment was first applied to revised data reported in the Petroleum Supply Annual (PSA) for 1988.

(5.) Finished Motor Gasoline Adjustment

Adjustment quantities for finished motor gasoline are the sum of motor gasoline blending components, fuel ethanol, and methyl tertiary butyl ether (MTBE) adjustments reclassified to finished motor gasoline. Finished motor gasoline adjustment quantities are assumed to reflect gasoline blending activity that was not reported on surveys.

Note on MTBE Adjustment: The MTBE portion of the gasoline adjustment described in this section was only applied to Petroleum Supply Monthly (PSM) data for 2009. The MTBE portion of the gasoline adjustment was discontinued after further examination of the issue made clear the MTBE adjustment was not helpful in forming an accurate statistical representation of U.S. and regional gasoline supplies. The MTBE adjustment was not applied to gasoline supply and disposition data in years prior to 2009, nor was it applied to revised data for 2009 published in the Petroleum Supply Annual or in years after 2009. This note only applies to MTBE adjustments. MTBE blending that was reported on EIA surveys is reflected in U.S. and regional gasoline supply and disposition data. Other adjustments to gasoline supply and disposition data to account for motor gasoline blending components and fuel ethanol remain as described in this section.

◦ Adjustment quantities for finished reformulated motor gasoline include adjustments for reformulated blendstock for oxygenate blending (RBOB) plus a percentage of gasoline treated as blendstock (GTAB), “other” motor gasoline blending components, fuel ethanol, and MTBE. The quantity of GTAB and “other” motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline is based on the ratio of finished reformulated motor gasoline net production divided by total finished motor gasoline net production reported on surveys by refiners and blenders in each PAD District. Motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline are further classified as blended with alcohol (i.e. fuel ethanol), blended with ether (i.e. MTBE), or non-oxygenated during 2009.

Starting with data for January 2010, motor gasoline blending component adjustment quantities were classified only as blended with fuel ethanol and “other”. During 2009, RBOB adjustment quantities were classified based on the product description that included reference to the oxygenate to be blended. Beginning with data for January 2010, all RBOB is reported in one product category without reference to specific oxygenates, and all RBOB adjustment quantities are assumed blended with fuel ethanol. During 2009, adjustment quantities for GTAB and “other” motor gasoline blending components reclassified to finished reformulated gasoline were further classified as blended with ether, blended with alcohol, or non-oxygenated based on the ratio of production of these products in reported survey data. After determining adjustment quantities of motor gasoline blending components reclassified to each type of finished reformulated motor gasoline, portions of the fuel ethanol and MTBE adjustments were reclassified to reformulated motor gasoline. The fuel ethanol quantity reclassified to finished reformulated motor gasoline was determined using the ratio of fuel ethanol blended into finished motor gasoline calculated from fuel ethanol blending data reported on survey forms by PAD District. For example, if the calculated volumetric fuel ethanol blend ratio was 10%, then a quantity of the fuel ethanol adjustment sufficient to make a 10% blend with the available motor gasoline blending components is reclassified to finished reformulated motor gasoline, but the quantity of fuel ethanol cannot exceed the total quantity of the fuel ethanol adjustment. During 2009, a similar process was followed for allocating the MTBE adjustment to reformulated motor gasoline except the blend ratio was assumed to be 12% in all PAD Districts. Starting with data for January 2010, the entire MTBE adjustment quantity is assumed to be blended with finished conventional motor gasoline.

- Adjustment quantities for finished conventional motor gasoline include adjustments for conventional blendstock for oxygenate blending (CBOB) plus the portion of GTAB, “other” motor gasoline blending components, fuel ethanol and MTBE adjustments that were not reclassified to finished reformulated motor gasoline. The total adjustment to finished conventional motor gasoline is further classified as finished conventional gasoline blended with fuel ethanol and “other” finished conventional motor gasoline. The quantity of the finished conventional motor gasoline adjustment reclassified as finished conventional motor gasoline blended with fuel ethanol is determined using the quantity of the fuel ethanol adjustment allocated to finished conventional motor gasoline and the fuel ethanol blend ratio calculated from fuel ethanol blending reported on surveys by PAD District. For example, if the fuel ethanol blend ratio calculated from survey data was 10% in a PAD District, then the total adjustment quantity of finished conventional motor gasoline in that PAD District would be 10 times the fuel ethanol adjustment quantity allocated to finished conventional gasoline (i.e. the adjustment to finished conventional motor gasoline blended with fuel ethanol includes 10% fuel ethanol and 90% gasoline from the motor gasoline blending components adjustment). The MTBE adjustment allocated to finished conventional motor gasoline is simply added to the adjustment for “other” finished conventional motor gasoline.

- Fuel ethanol adjustment quantities frequently exceed the volume of fuel ethanol needed to achieve a blend ratio implied by blending activity reported by refiners and blenders on surveys when considering only the gasoline barrels available from the motor gasoline blending components adjustment. In this case, “other” finished conventional motor gasoline is reclassified by the adjustment to finished conventional motor gasoline blended with alcohol in order to maintain an ethanol blend ratio equal to the fuel ethanol blend ratio reported by refiners and blenders in each PAD District.

(6.) Motor Gasoline Blending Components Adjustment

Adjustment quantities for motor gasoline blending components at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports and renewable fuels and oxygenate plant net production (i.e. motor gasoline blending components use as denaturant for fuel ethanol production). Adjustment quantities by PAD District equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports, renewable fuels and oxygenate plant net production, and net receipts. Motor gasoline blending components adjustments are calculated for reformulated blendstock for oxygenate blending (RBOB), conventional blendstock for oxygenate blending (CBOB), gasoline treated as blendstock (GTAB), and “other” motor gasoline blending components. Product supplied for motor gasoline blending

components is assumed to always equal zero because there is no end-user demand for motor gasoline blending components as anything other than finished motor gasoline. Motor gasoline blending components adjustment quantities are assumed to reflect finished motor gasoline blending implied by the supply and disposition balance but not reported on surveys. Adjustment quantities for motor gasoline blending components are reclassified to finished motor gasoline and added to the finished motor gasoline adjustment.

(7.) Renewable Fuels including Fuel Ethanol Adjustment

Adjustment quantities for renewable fuels (including fuel ethanol) at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. Calculation of adjustment quantities by PAD District depends on the product. Individual products include fuel ethanol, biomass based diesel fuel (including biodiesel), “other” renewable diesel fuel, and “other” renewable fuels (e.g. bio-jet fuel). Product supplied for renewable fuels (including fuel ethanol) is assumed equal to zero. Adjustments for fuel ethanol and “other” renewable fuels are discussed separately below.

- Fuel ethanol adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. There are no survey data available for rail movements of fuel ethanol between PAD Districts, and so allocation of fuel ethanol adjustments to PAD Districts is based on the ratio of fuel ethanol blending reported on surveys in each PAD District divided by fuel ethanol blending reported on surveys for the entire U.S. In this case, Fuel ethanol implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. Fuel ethanol implied net receipts are the balancing item between total supply and disposition in each PAD District. Fuel ethanol adjustment quantities are assumed to reflect blending of fuel ethanol into finished motor gasoline that is implied by the available supply of fuel ethanol but not reported on surveys. Fuel ethanol adjustment volumes are reclassified to finished reformulated motor gasoline and finished conventional motor gasoline through finished motor gasoline adjustments.

- The product category called “renewable fuels except fuel ethanol” includes biomass-based diesel fuel (including biodiesel), “other” renewable diesel fuel, and “other” renewable fuels (e.g. bio-jet fuel). For PSM data prior to January 2012, renewable fuels except fuel ethanol adjustment quantities at the U.S. and PAD District levels were calculated as the sum of stock change, refinery and blender net input, and exports minus imports. Data for production of Renewable Fuels except Fuel Ethanol

was unavailable and was excluded from Renewable Fuels and Oxygenate Plant Net Production. Therefore the calculation of adjustments to Renewable Fuels except Fuel Ethanol caused production to be included in the adjustment. Similarly, the calculation caused net inter-PAD District movements (i.e. net receipts) by rail and truck to also be included in adjustments to renewable fuels except fuel ethanol.

- Beginning with PSM data for January 2012, production of biodiesel reported on Form EIA-22M was included under the heading of “renewable fuels and oxygenate plant net production” in petroleum supply and disposition balances for “renewable fuels except fuel ethanol”. As a result, the adjustment for “renewable fuels except fuel ethanol” no longer includes production of biodiesel. This change will also be made to revised monthly data for January-December 2011 when the 2011 Petroleum Supply Annual is released.

- Biodiesel adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. There are no survey data available for rail movements of biodiesel between PAD Districts, and so allocation of fuel biodiesel adjustments to PAD Districts is based on the ratio of biomass-based diesel blending reported on surveys in each PAD District divided by biomass-based diesel fuel blending reported on surveys for the entire U.S. Biodiesel implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. Biodiesel implied net receipts are the balancing item between total supply and disposition in each PAD District. Biodiesel adjustment quantities are assumed to reflect blending of biodiesel into distillate fuel oil that is implied by the available supply of biodiesel but not reported as input on surveys. Biodiesel adjustment volumes are reclassified to distillate fuel oil (15 ppm sulfur and under) through distillate fuel oil adjustments.

(8.) Distillate Fuel Oil Adjustment

Adjustment quantities for distillate fuel oil show reclassification by pipeline operators of distillate fuel oil with sulfur content of 15 ppm and under to distillate fuel oil with sulfur content greater than 15 ppm to 500 ppm (inclusive). Reclassification may occur when distillate product with sulfur content of 15 ppm and under becomes mixed with products having higher sulfur content during pipeline transportation, storage, or handling. Adjustment quantities are reported by pipeline operators on Form EIA-812 “Monthly Product Pipeline Report.” This adjustment was discontinued after publication of data for December 2010.

Beginning with PSM data for January 2012, distillate fuel oil adjustments equal the opposite of biodiesel adjustments described above in section 7. Biodiesel adjustments are added to distillate fuel oil (15 ppm sulfur and under) and to total distillate fuel oil. Distillate fuel oil adjustment quantities are assumed to reflect biodiesel blending activity implied by biodiesel supply and disposition but not reported on surveys. Distillate fuel oil adjustments for biodiesel will also be added to revised data for January-December 2011 when the 2011 Petroleum Supply Annual is released.

(9.) Crude Oil Adjustment

Adjustment quantities for crude oil are derived to balance crude oil supply and disposition. Crude oil product supplied was equal to crude oil used directly as reported on Form EIA-813 “Monthly Crude Oil Report” in data through December 2009. Reporting crude oil used directly was discontinued on Form EIA-813 after collection of data for December 2009. Crude oil product supplied is assumed equal to zero beginning with data for January 2010. Undercounting crude oil imports in survey data is one example of a typical cause of crude oil adjustments. This results in a positive crude oil adjustment because crude oil disposition (i.e. the sum of stock change, refiner inputs, and exports) will exceed available supply (i.e. the sum of field production and imports) due to import undercounting. Crude oil losses are included in crude oil adjustment quantities. The crude oil adjustment was formerly called unaccounted-for crude oil. The name change was effective with data for January 2005.

(10.) Other Hydrocarbon Adjustment

Adjustment quantities for “other” hydrocarbons equal the sum of stock change, refinery and blender net inputs and exports minus imports. “Other” hydrocarbons product supplied is assumed equal to zero. Adjustment quantities account for “other” hydrocarbons produced outside of refineries. There are no movements data collected on surveys for “other” hydrocarbons. Therefore, adjustment quantities include any net receipts of “other” hydrocarbons resulting from inter-PAD District movements.

(11.) Hydrogen Adjustment

Adjustment quantities for hydrogen equal refinery and blender net input of hydrogen. Hydrogen product supplied is assumed equal to zero. Adjustment quantities account for hydrogen supplied to U.S. refineries from non-refinery sources. There are no movements data collected on surveys for hydrogen. Therefore, adjustment quantities at the PAD District level include any net receipts of hydrogen resulting from inter-PAD District movements.

(12.) Oxygenates (excluding fuel ethanol) Adjustment

Adjustment quantities for oxygenates (excluding fuel ethanol) equal the sum of stock change, refinery and blender net inputs, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. Product supplied

for oxygenates (excluding fuel ethanol) is assumed equal to zero. Methyl tertiary butyl ether (MTBE) is the single largest component of oxygenates (excluding fuel ethanol). Adjustments calculated for MTBE are reclassified to finished motor gasoline and are added to finish motor gasoline supply through the finished motor gasoline adjustment. There are no survey data available for movements of MTBE between PAD Districts. MTBE adjustment quantities are allocated to PAD Districts using ratios equal to the sum of MTBE input and export for each PAD District divided by the sum of MTBE input and export for the U.S. MTBE implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. MTBE implied net receipts are the balancing item between total supply and disposition in each PAD District.

3. Quality

A. General Discussion

(1.) Response Rates

The response rate is generally 98 to 100 percent. Average response rates for the monthly and weekly surveys are published in the annual PSM article "Accuracy of Petroleum Supply Data." Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

(2.) Non-sampling Errors

There are two types of errors usually associated with data produced from a survey; sampling errors and nonsampling errors. Because the estimates for the monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors may arise from a number of sources including: (1) the inability to obtain data from all companies in the frame (non-response) and the method used to account for non-response, (2) response errors, (3) differences in the interpretation of questions or definitions, (4) mistakes in recording or coding of the data obtained from respondents, and (5) other errors of collection, response, coverage, processing, and estimation.

(3.) Resubmissions

Throughout the year, EIA accepts data revisions of monthly data. If a revision to a monthly submission is made after the *PSM* has been published, it is referred to as a resubmission. The final monthly values for the previous year are published in the *PSA*. These values reflect all *PSM* resubmissions and other data corrections. The values contained in the *PSA* are EIA's most accurate measure of petroleum supply activity.

(4.) Revision Policy

EIA will publish revised monthly crude oil production estimates going back to the Previously published Petroleum Supply Annual every month in the Petroleum Supply Navigator (<http://www.eia.gov/petroleum/supply/monthly/>). Once a year with the release of the Petroleum Supply Annual, EIA will revise up to 10 years of historical production estimates in the Petroleum Supply Navigator.

B. Data Assessment

The principal objective of the PSRS is to provide an accurate picture of petroleum industry activities and of the availability of petroleum products nationwide from primary distribution channels. The PSM preliminary monthly data serve as leading indicators of the final monthly data published in the *PSA*. The PSM monthly data are not expected to have the same level of accuracy as the final monthly data published in the *PSA*. However, the preliminary monthly data are expected to exhibit like trends and product flow characteristic of the final monthly data.

To assess the accuracy of monthly statistics, initial monthly estimates published in the PSM are compared with the final monthly aggregates published in the *PSA*. Although final monthly data are still subject to error, they have been thoroughly reviewed and edited, they reflect all revisions made during the year, and they are considered to be the most accurate data available. The mean absolute percent error provides a measure of the average revisions relative to the aggregates being measured for a variable. The mean absolute percent error for 2007 monthly data was less than 1 percent for 50 of the 66 major petroleum variables analyzed.

4. Provisions Regarding Disclosure of Information

All PSRS survey forms, with the exception of the Form EIA-814, "Monthly Imports Report," have the same general disclosure information statement. The information reported on Form EIA-814 will be considered "public information" and may be publicly released in company or individually identifiable form, and will not be protected from disclosure in identifiable form.

The information reported on Forms EIA-810 through 813, 815 through 817, 819, and 820 will be protected and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the Department of Energy (DOE) regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on this form may also be made available, upon request, to another DOE component; to any Committee of Congress, the Government Accountability Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Disclosure limitation procedures are not applied to the statistical data published from this survey's information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

In addition to the use of the information by EIA for statistical purposes, the information may be made available, upon request, to

other Federal agencies authorized by law to receive such information for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Table B1. Finished Motor Gasoline Product Supplied and Gasoline Supply Added by Adjustments to Motor Gasoline Blending Components and Fuel Ethanol, 1997 - 2008
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
2006													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233
2007													
Fuel Ethanol Adj.	68	51	58	62	67	73	84	95	51	93	100	113	76
Motor Gas Blending	512	462	607	674	608	473	627	553	544	534	689	535	569
Products Supplied	8,891	9,025	9,169	9,232	9,429	9,510	9,622	9,592	9,244	9,250	9,249	9,249	9,290
2008													
Fuel Ethanol Adj.	117	118	118	163	134	117	99	107	156	93	76	108	117
Motor Gas Blending	223	259	246	138	402	371	331	448	376	171	417	77	288
Products Supplied	8,814	8,842	9,069	9,117	9,216	9,071	9,072	9,090	8,469	8,986	8,889	8,921	8,964

Adjustments to finished motor gasoline, motor gasoline blending components, fuel ethanol, and Methyl Tertiary Butyl Ether (MTBE) are available in Petroleum Navigator.

http://tonto.eia.doe.gov/dnav/pet/pet_sum_snd_d_nus_mbbldpd_m_cur.htm

Note: Totals may not equal sum of components due to independent rounding.

Sources: Annual Averages, 1997 – 2007, Energy Information Administration (EIA) Petroleum Supply Annual, Volume 1 (table 2), Monthly Data, 1997-2007, Petroleum Supply Annual, Volume 2 (table 2), Annual Average, 2008, Petroleum Supply Monthly, February 2009 issue (table 4), Monthly Data, 2008, Petroleum Supply Monthly, (table 3).

Northeast Reserves

Reserves inventories are not considered to be in the commercial sector and are excluded from EIA's commercial distillate fuel oil supply and disposition statistics, such as those reported in the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

Northeast Home Heating Oil Reserve classified as ultra-low sulfur distillate (15 parts per million)

Terminal Operator	Location	Thousand Barrels
Buckeye Partners LP	Groton, CT	500*
Global Companies LLC	Revere, MA	500*

* NEHHOR was converted from high sulfur heating oil to ultra-low sulfur distillate (15 parts per million). In 2011, two companies were awarded with contracts for storage of 500,000 barrels each. Shipments to refill the reserve were completed in February 2012.

Source: U. S. Energy Information Administration

Northeast Regional Refined Petroleum Product Reserve

Terminal Operator	Location	Thousand Barrels
BP Products North America	Carteret, NJ	200
Buckeye Terminals LLC	Port Reading, NJ	0
Buckeye Terminals LLC	Raritan Bay, NJ	0
Global Companies LLC	Revere, MA	200
South Portland Terminal LLC	South Portland, ME	99

Source: U. S. Energy Information Administration

Other reserves information from the U.S. Department of Energy, Office of Petroleum Reserves can be found at <http://energy.gov/fe/services/petroleum-reserves/>

Definitions of Petroleum Products and Other Terms

(Revised May 2010)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

All Other Motor Gasoline Blending Components. See Motor Gasoline Blending Components.

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. @ } 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating

engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformat, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C_6H_6). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Biomass-Based Diesel Fuel. Biodiesel and other renewable diesel fuel or diesel fuel blending components derived from biomass, but excluding renewable diesel fuel coprocessed with petroleum

feedstocks.

Blending Components. See *Motor or Aviation Gasoline Blending Components*.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C_4H_{10}). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C_4H_{10}). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C_4H_{10}). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Conventional Blendstock for Oxygenate Blending (CBOB). See *Motor Gasoline Blending Components*.

Conventional Gasoline. See *Motor Gasoline (Finished)*.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled

with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Outer continental shelf as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum desulfurization is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such

as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See *Catalytic Hydrotreating*.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See *No. 1 Distillate*.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See *No. 1 Distillate*.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See *No. 2 Distillate*.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in

atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel**.

No. 4 Fuel Oil. See **No. 4 Fuel**.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy

hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

(1.) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.

(2.) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous alcohol (ethanol with less than 1% water) intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gasoline Treated as Blendstock (GTAB). See **Motor Gasoline Blending Components**.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling

range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

High-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 500 ppm.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C_4H_{10}). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C_6H_{14}). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C_4), an alkylation process feedstock, and normal pentane and hexane into isopentane (C_5) and isohexane (C_6), high-octane gasoline components.

Isopentane. See *Natural Gasoline and Isopentane*.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Low-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH_3OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note:

Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. Note: E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

Ed 55 and Lower. Finished conventional motor gasoline blended with a maximum of 55 volume percent denatured fuel ethanol.

Greater than Ed55. Finished conventional motor gasoline blended with denatured fuel ethanol where the volume percent of denatured fuel ethanol exceeds 55%.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline. Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline

may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of the refinery where it was produced. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB was classified on EIA surveys as either reformulated or conventional based on emissions performance and the intended end use in data through the end of December 2009. Designation of GTAB as reformulated or conventional was discontinued beginning with data for January 2010. GTAB was reported as a single product beginning with data for January 2010. GTAB data for January 2010 and later months is presented as conventional

motor gasoline blending components when reported as a subset of motor gasoline blending components.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of the refinery where it was produced. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content. RBOB product detail by type of oxygenate was discontinued effective with data for January 2010. Beginning with data for January 2010, RBOB was reported as a single product.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content. RBOB product detail by type of oxygenate was discontinued effective with data for January 2010. Beginning with data for January 2010, RBOB was reported as a single product.

All Other Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) $(CH_3)_3COCH_3$. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See *Petrochemical Feedstocks*.

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C_5H_{12}) , obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See *Butane*.

OPEC. An intergovernmental organization whose stated objective is to coordinate and unify petroleum policies of member countries. It was created at the Baghdad Conference on September 10–14, 1960. Current members (with years of membership) include Algeria (1969-present), Angola (2007-present), Ecuador (1973-1992 and 2007-present), Iran (1960-present), Iraq (1960-present), Kuwait (1960-present), Libya (1962-present), Nigeria (1971-present), Qatar (1961-present), Saudi Arabia (1960-present), United Arab Emirates (1967-present), and Venezuela (1960-present). Countries no longer members of OPEC include Gabon (1975-1994) and Indonesia (1962-2008).

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See *Petrochemical Feedstocks*.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See *Motor Gasoline (Finished)*.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0

percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including

interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C_3H_8). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C_3H_6). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C_3H_6) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See *Butane*.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Blendstock for Oxygenate Blending (RBOB). See *Motor Gasoline Blending Components*.

Reformulated Gasoline. See *Motor Gasoline (Finished)*.

Renewable Fuels (Other). Fuels and fuel blending components, except biomass-based diesel fuel, renewable diesel fuel, and fuel ethanol, produced from renewable biomass.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity. Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) $(CH_3)_2(C_2H_5)COCH_3$. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts;

from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) $(CH_3)_3COH$. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene $(C_6H_5CH_3)$. Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Ultra-Low Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes

all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.